

CENTRAL BANK OF NIGERIA, ABUJA
FEDERATION ACCOUNT COMPONENT STATEMENT
FOR THE MONTH OF NOVEMBER, 2025

	=N=	=N=	=N=	=N=	VARIANCE C1 - E2
		CI GEN'S RATE @1445.7421	C2 BUDGETED RATE @1500.0000		
NIGERIA NATIONAL PETROLIUM CORP. (NNPC)					
(a) Crude Oil Receipts (1st - 30th November, 2025)	37,133,591,499.87	38,527,194,615.00			(1,393,603,115.13)
Less: (1) Excess Crude (Export)	-	-			-
Less (2) Joint Venture Cash Call (Foreign)	-	-			-
Sub-total (A)	37,133,591,499.87	38,527,194,615.00			(1,393,603,115.13)
(b) Gas Receipts (1st - 30th November, 2025)	7,264,604,329.47	7,537,240,905.00			(272,636,575.53)
Less: (1) Excess Gas (Export)	-	-			-
Sub-total (B)	7,264,604,329.47	7,537,240,905.00			(272,636,575.53)
(c) Domestic Crude Oil Cost Naira a/c	-	-			-
Sub-total (C)	-	-			-
(d) Domestic Gas receipt	-	-			-
(e) Less: DPR Jiv Gas	-	-			-
Sub-total (d+e)	-	-			-
(f) Gas Revenue to the Federation	529,203,260.22	529,203,260.22			-
(g) Crude Oil Revenue to the Federation	529,203,260.22	529,203,260.22			-
Sub-total (f+g)	1,058,406,520.44	1,058,406,520.44			-
MINISTRY OF PETROLIUM RESOURCES					
(a) Royalties (i) Crude Oil	587,864,616,036.38	609,826,440,370.00			(22,062,233,333.62)
And (ii) DPR Royalty	687,664,616,036.38	609,826,440,370.00			(78,838,175,666.38)
Sub-total	1,275,529,232,072.76	1,219,652,880,740.00			(55,876,351,332.76)
(b) Royalties (i) Gas	9,404,950,315.47	9,757,912,890.00			(352,962,574.53)
(ii) DPR Royalty Gas	-	-			-
Sub-total	9,404,950,315.47	9,757,912,890.00			(352,962,574.53)
(c) Rentals	597,289,586,357.85	619,684,762,260.00			(22,395,175,902.15)
(d) Gas Fines	775,162,269.60	804,253,680.00			(29,091,410.40)
(e) Miscellaneous Oil Revenue	51,841,979,978.07	53,787,350,430.00			(1,945,370,451.93)
(f) Gas Sales Royalty	2,180,822,022.22	2,271,935,150.00			(90,673,127,800)
(g) Gas Sales Royalty	7,993,615,847.71	7,993,615,847.71			-
FEDERAL INLAND REVENUE SERVICES					
1. PPT from Oil November 2025	301,471,088,667.35	312,785,129,520.00			(11,314,042,852.65)
2. CIT Upstream	106,106,376,428.38	110,088,488,910.00			(3,982,113,481.62)
3. PPT from Gas	407,577,482,095.73	422,873,618,450.00			(15,296,136,354.27)
4. FIRS PPT Jiv Gas	-	-			-
5. Corporate Income Tax	264,686,776,386.48	264,686,776,386.48			-
Taxes	67,242,216,066.22	69,785,719,802.17			(2,543,503,735.95)
Capital Gain Tax	2,304,917,380.47	2,304,917,380.47			-
Stamp Duty	2,989,343,688.17	2,989,343,688.17			-
Sub-total	744,800,716,217.07	782,620,455,887.29			(37,819,739,670.22)
CUSTOMS & EXCISE ACCOUNTS					
(a) Import Duty Collection	241,399,357,304.79	241,399,357,304.79			-
(b) Excise Duty Collection	27,026,032,158.50	27,026,032,158.50			-
(c) Fees Collection	357,157,103.54	357,157,103.54			-
(d) 2008-2012 CET Special Levy	18,392,122,985.67	18,392,122,985.67			-
(e) Customs Penalty Charges	-	-			-
(f) Auction Sales	300,000.00	300,000.00			-
Sub-total	287,174,969,532.50	287,174,969,532.50			-
Excise Bank Charges Verification & Reconciliation on Accruals	-	-			-
File the Federation Account	-	-			-
Reverse from solid Mineral Revenue Account	-	-			-
TOTAL	1,736,943,309,306.48	1,780,870,521,387.74			(43,926,712,051.26)

ZAYNABRAHIM, AMSA
BANKING SERVICES DEPARTMENT

OKOROAFON, ANNEVERE INNESNA
BANKING SERVICES DEPARTMENT

ANGVU, DANIELLA
BANKING SERVICES DEPARTMENT

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Office of the Accountant General of the Federation			
Federal Ministry of Finance, Abuja			
ANALYSIS OF FEDERATION ACCOUNT INFLOW FOR THE MONTH OF DECEMBER, 2025			
CBN'S RATE @ 1,445.7421			
		N	N
1 NIGERIAN NATIONAL PETROLEUM CORP. (NNPC)			
(Ai)	Crude Oil Receipts (1st -30th November, 2025)	37,133,591,499.87	-
	Sub-Total (A)	-	37,133,591,499.87
B	Gas Receipts (1st -30th November, 2025)	7,264,604,329.47	7,264,604,329.47
Less: (1)	Gas Receipts (1st -30th November, 2025)	-	-
Less: (2)	Joint Venture Cash Call (JVC)	-	-
	Sub-Total (B)	-	44,398,195,829.34
(C) i.	Domestic Crude Oil Cost Naira a/c	-	-
	DPR JV Royalty	-	-
	FIRS JV PPT	-	-
Less: (1)	Joint Venture Cash Call (JVC)	-	-
	Pre-Export Financing Cost for the Month	-	-
	Domestic Gas Development	-	-
	Gas Infrastructure Development	-	-
	Nigeria Morocco Gas Pipeline	-	-
	Frontier Exploration Service	-	-
	National Domestic Gas Development	-	-
	Refinery Rehabilitation	-	-
	Transfer to Excess Crude Account (ECA)	-	-
	FIRS JV CITA	-	-
Add: (1)	Miscellaneous Receipts for the month	-	-
	Sub-Total (c.i)	-	-
ii.	Gas Revenue to the Federation, November 2025	529,203,260.22	529,203,260.22
iii.	Crude Oil Revenue to the Federation, November 2025	-	-
	Sub-Total (a+b+c)	-	44,927,399,089.56
2 MINISTRY OF PETROLEUM RESOURCES			
(a)	Royalties (i) Crude Oil	587,864,616,036.38	-
Add:	DPR Royalty	9,404,950,315.47	-
	Sub-Total	597,269,566,351.85	-
	Royalties (ii) Gas	-	-
	Sub Total	597,269,566,351.85	-
(b)	Rentals	775,162,269.50	-
(c)	Gas Flared	51,841,757,976.07	-
(d)	Miscellaneous Oil Revenue	2,160,622,022.22	-
(e)	Gas Sales Royalty	7,993,615,847.71	660,040,724,467.35
3 FEDERAL INLAND REVENUE SERVICES			
(a) i.	PPT from Oil	301,471,086,667.35	-
Less: (1)	Excess Proceeds on PPT from Oil	-	-
	CIT Upstream	106,106,375,428.38	-
	Sub-Total	407,577,462,095.73	-
	FIRS PPT from Gas	-	-
Less: Excess Proceeds on PPT from Gas		-	-
	Sub Total	-	-
a.	Company Income Tax (CIT)	264,686,776,386.48	-
b.	Taxes	67,242,216,666.22	-
c.	Capital Gain Tax	2,304,917,380.47	-
d.	FIRS Stamp Duty	2,989,343,688.17	744,800,716,217.07
4 CUSTOMS & EXCISE ACCOUNTS			
(a)	Import Duty Account	241,399,357,304.79	-
(b)	Excise Duty Account	27,026,032,158.50	-
(c)	Fees Collection	357,157,103.54	-
(d)	2008-2012 CET Special Levy	18,392,122,965.67	-
(e)	Customs Penalty Charges	-	-
(f)	Auction Sales	300,000.00	287,174,969,532.50
	Release from Solid Mineral Revenue Account	-	-
5 EXCESS BANK CHARGES RECOVERED			
	Total Revenue as per Component Statement	-	1,736,943,809,306.48
	Less Solid Mineral Revenue	-	-
	Net Amount Available for Distribution	-	1,736,943,809,306.48

INTERNATIONAL FUNDS OFFICE, BANKING SERVICES DEPARTMENT, CENTRAL BANK OF NIGERIA
 FOREIGN CURRENCY RECEIPTS - CBN COMPONENT STATEMENT
 SUMMARY OF OIL AND GAS, PPT, ROYALTY, TAXES AND OTHER RECEIPTS FOR

Nov-2025



NARRATION	RECEIPTS		PAYMENTS		CBN MONTH END @1445.7421	NAIRA AMOUNT TO THE FEDERATION ACCOUNT	BUDGETED RATE	BUDGETED NAIRA AMOUNT	DIFFERENCE
	USD		USD						
CRUDE SALES	25,684,796.41				1,445.7421	37,133,591,499.87	1,500.00	38,527,194,615.00	(1,393,603,115.13)
GAS SALES	5,074,827.27				1,445.7421	7,264,604,329.47	1,500.00	609,926,849,370.00	(22,062,233,333.62)
TOTAL (A)	30,709,623.68					44,398,195,829.33			
CRUDE MONETISED			25,684,796.41		1,445.7421	37,133,591,499.87	1,500.00	38,527,194,615.00	(1,393,603,115.13)
EXCESS CRUDE					1,445.7421		1,500.00		
IVC CRUDE					1,445.7421		1,500.00		
OIL ROYALTY	406,617,899.58		406,617,899.58		1,445.7421	587,864,616,036.38	1,500.00	609,926,849,370.00	(22,062,233,333.62)
EXCESS OIL ROYALTY					1,445.7421		1,500.00		
MISC OIL REV	937,616.97		937,616.97		1,445.7421	1,355,552,327.20	1,500.00	1,406,425,455.00	(50,873,127.80)
SUB TOTAL (B)	407,555,516.55		433,240,312.96			626,353,759,865.45		649,860,469,440.00	(23,506,709,576.55)
GAS MONETISED			5,024,827.27		1,445.7421	7,264,604,329.47	1,500.00	7,537,240,905.00	(272,636,575.53)
EXCESS GAS					1,445.7421		1,500.00		
GAS ROYALTY	6,505,275.26		6,505,275.26		1,445.7421	9,404,950,315.47	1,500.00	9,757,912,890.00	(352,962,574.53)
EXCESS GAS ROYALTY					1,445.7421		1,500.00		
GAS FLARED	35,858,233.62		35,858,233.62		1,445.7421	51,841,757,976.07	1,500.00	53,787,350,430.00	(1,945,592,453.93)
CIT UPSTREAM	73,392,325.94		73,392,325.94		1,445.7421	106,106,375,428.38	1,500.00	110,088,488,910.00	(3,982,113,481.62)
SUB TOTAL (C)	115,755,834.82		120,780,662.09			174,617,688,049.39		181,170,993,135.00	(6,553,305,085.61)
PPT	208,523,419.68		208,523,419.68		1,445.7421	301,471,086,667.35	1,500.00	312,785,129,520.00	(11,314,042,852.66)
EXCESS PPT					1,445.7421		1,500.00		
RENTALS	536,169.12		536,169.12		1,445.7421	775,162,269.50	1,500.00	804,253,680.00	(29,091,410.50)
TAXES	46,510,519.87		46,510,519.87		1,445.7421	67,242,216,666.22	1,500.00	69,765,779,802.17	(2,523,563,135.95)
SUB TOTAL (D)	255,570,108.67		255,570,108.67			369,488,465,603.07		383,355,163,002.17	(13,866,697,399.10)
TOTAL (a+b+d+c)	809,591,083.72		809,591,083.72			1,170,459,913,515.90		1,214,386,625,577.17	(43,926,712,061.27)
GRAND TOTAL	809,591,083.72		809,591,083.72			1,170,459,913,515.90		1,214,386,625,577.17	(43,926,712,061.27)

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PREPARED BY: *[Signature]*
 CHIDINMA OLOWOSAGBA

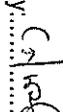
CHECKED BY: *[Signature]*
 KATUKA MUBARAK

APPROVED BY: *[Signature]*
 RABUI BELLO

TABLE 1
CENTRAL BANK OF NIGERIA, ABUJA.
BALANCES OF FEDERATION REVENUE ACCOUNTS (DOMESTIC OIL & NON - OIL)

S/N	ACCOUNT NAME	ACCOUNT NO.	AMOUNT (N) NOVEMBER 2025	AMOUNT (N) OCTOBER 2025	VARIANCE
A	NON - OIL REVENUE				
1	IMPORT DUTY	3000008035	241,399,357,304.79	295,645,139,558.20	(54,245,782,253.41)
2	EXCISE DUTY	3000008042	27,026,032,158.50	24,342,395,890.28	2,683,636,268.22
3	FEES ACCT	3000008059	357,157,103.54	25,708,287,058.42	(25,351,129,954.88)
4	AUCTION SALES	3000007928	300,000.00	772,143.29	(472,143.29)
5	2008-2012 CET SPECIAL LEVY	3000008286	18,392,122,965.67	24,584,534,530.12	(6,192,411,564.45)
6	PENALTY CHARGES	3000007997	-	-	-
7	COMPANY INCOME TAX	3000002174	264,686,776,386.48	379,035,024,736.33	(114,348,248,349.85)
8	STAMP DUTY TSA	3000103686	2,989,343,688.17	8,460,822,661.87	(5,471,478,973.70)
9	CAPITAL GAIN TAX	3000103741	2,304,917,380.47	7,379,594,168.05	(5,074,673,787.58)
	TOTAL		557,156,006,987.62	765,156,567,746.56	(208,000,560,758.94)
B	OIL REVENUE				
8	MISCELLANEOUS OIL REVENUE	3000002198	805,069,695.02	487,143,066.88	317,926,628.14
9	GAS SALES ROYALTY	3000055761	7,993,615,847.71	1,793,835,052.16	6,199,780,795.55
10	PETROLEUM PROFIT TAX (Local)	3000091156	-	-	-
11	MPR DPR ROYALTY OIL CARGO TSA		-	-	-
	SUB - TOTAL (A+B)		565,954,692,530.35	767,437,545,865.60	(201,482,853,335.25)
C	VALUE ADDED TAX				
12	VALUE ADDED TAX	3000008468	563,042,422,907.23	719,827,347,661.49	(156,784,924,754.26)
D	ELECTRONIC MONEY TRANSFER LEVY (EMTL)				
13	ELECTRONIC MONEY TRANSFER LEVY (EMTL)	3000109444	43,400,180,171.40	49,865,111,320.49	(6,464,931,149.09)
	GRAND TOTAL (B+C+D+E)		1,4172,397,295,608.98	1,537,130,004,847.58	(364,732,709,238.60)

Prepared by: 
 OKOROAFOR, CHINYERE NNENNA
 MANAGER

Checked by: 
 NWABUKO, CATHERINE
 MANAGER

Authorised by: 
 ANGYU, DANIELLA
 PRINCIPAL MANAGER

Source: Banking Services Department, Abuja



RC: 1843987

GFAD/CBN/O&GRFN/25/12/R7
December 05, 2025

3)
*Amfahub, E-O
3:43pm*

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

*HOPD
pls track
S/2/25*

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF NOVEMBER 2025 GAS REVENUE INTO THE FEDERATION ACCOUNT WITH CBN

Upon receipt of this mandate, please pay into the **FEDERATION ACCOUNT**, the sum of **NGN529,203,260.22 (Five Hundred and Twenty-Nine Million, Two Hundred and Three Thousand, Two Hundred and Sixty Naira and Twenty-Two Kobo)**.

Kindly debit the **NNPCL GAS REVENUE NGN A/C No. 20157141105 with CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

③ *Alm PSD
pls track
8/12/25* *Head, PSD
pls process
8/12/25*

Yours faithfully,
For: NNPC Limited

*Ossau JK-18157
4/16/25
Muhammad MJA*

1st Signatory.....*[Signature]*

2nd Signatory.....*[Signature]*

Name.....*Muntala Ahmed*

Name.....*Dr. Muhammad L. Yakubu*

cc: Accountant General of the Federation
Funds Division

MGA, OSSAI

BOARD MEMBERS

pls verify & confirm

- Mr. Ahmadu Musa Kida (Non-Executive Chairman), Engr. Bashir Bayo Ojulari (Former CEO/Executive Board Member)
- Mr. Adedapo Segun (CFO/Executive Board Member), Mr. Bello Rabi (Non-Executive Director), Mr. Yusuf Usman (Non-Executive Director)
- Mr. Babs Omotowa (Non-Executive Director), Mr. Austin Avuru (Non-Executive Director), Mr. David Ige (Non-Executive Director)
- Mr. Henry Obih (Non-Executive Director), Mrs. Lydia Shehu Jafiya (Representing Ministry of Finance)
- Mr. Aminu Said Ahmed (Representing Ministry of Petroleum), Mrs. Adesua Dozie (General Counsel/Company Secretary)

CENTRAL BANK OF NIGERIA, ABUJA
SOLID MINERALS REVENUE COLLECTION
JANUARY - DECEMBER 2025
ACCOUNT NO 3000034179

MONTHS	AMOUNT (N)	TOTAL
JANUARY	4,175,834,877.91	4,175,834,877.91
FEBRUARY	3,782,483,596.42	3,782,483,596.42
MARCH	2,145,558,607.44	2,145,558,607.44
APRIL	7,883,905,297.02	7,883,905,297.02
MAY	9,656,242,898.25	9,656,242,898.25
JUNE	4,747,362,474.02	4,747,362,474.02
JULY	5,841,277,270.00	5,841,277,270.00
AUGUST	6,231,166,410.20	6,231,166,410.20
SEPTEMBER	7,323,620,919.48	7,323,620,919.48
OCTOBER	6,856,944,406.42	6,856,944,406.42
NOVEMBER	5,277,190,149.82	5,277,190,149.82
DECEMBER		
TOTAL	63,921,586,906.98	63,921,586,906.98

Prepared by: 
 OKOROAFOR, CHINYERE NNENNA
 MANAGER

Checked by: 
 NWABUKO, CATHERINE
 MANAGER

Authorised by: 
 ANGYU, DANIELLA
 PRINCIPAL MANAGER

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The receipts for the month were derived from the following sources:-

SN	DESCRIPTION	Nov 2025	Oct 2025	VARIANCE
MINERAL REVENUE				
1	(11) ROYALTY (CRUDE)	587,864,616,036.38	790,085,500,026.80	-202,220,883,990.42
2	(1) PETROLEUM PROFIT TAX (PPT)	301,471,086,667.35	242,621,353,746.95	58,849,732,920.40
3	CIT UPSTREAM	106,106,375,428.38	73,024,896,816.44	33,081,478,611.94
4	(IV) PENALTY FOR GAS FLARED	51,841,757,976.07	61,898,246,297.21	-10,056,488,321.14
5	Crude Oil Receipts Export	37,133,591,499.87	7,493,347,648.13	29,640,243,851.74
6	ROYALTIES (GAS)	9,404,950,315.47	15,195,290,148.75	-5,790,339,833.28
7	GAS SALES ROYALTY DPR	7,993,615,847.71	1,793,835,052.16	6,199,780,795.55
8	GAS RECEIPTS (EXPORT)	7,264,604,329.47	5,802,277,432.05	1,462,326,897.42
9	(D) MISCELLANEOUS OIL REVENUE	2,160,622,022.22	934,421,594.33	1,226,200,427.89
10	(111) RENT	775,162,269.50	3,197,370,853.45	-2,422,208,583.95
11	GAS REVENUE TO FEDERATION	529,203,260.22	1,432,551,086.50	-903,347,826.28
12	13% DERIVATION IN RESPECT OF NNPC MGT FEE AND FRONTIER EXPLORATION FUND	-2,871,994,350.84	-21,479,561,278.17	18,607,566,927.33
13	13% REFUND ON SUBSIDY, PRIORITY PROJECTS AND POLICE TRUST FUND 1999 TO 2021	-18,163,078,852.38	-18,163,078,852.38	0.00
14	4% Cost of Collection - NUPRC	-26,401,628,978.69	-34,924,186,558.91	8,522,557,580.22
15	TRANSFER TO MIDSTREAM AND DOWNSTREAM GAS INFRASTRUCTURE FUND (MDGIF) GAS FLARED PENALTY	-49,768,087,657.03	-59,422,316,445.32	9,654,228,788.29
Sub Total MINERAL REVENUE		1,015,340,795,813.70	1,069,489,947,567.99	-54,149,151,754.29
NON MINERAL REVENUE				
16	(B) COMPANIES INCOME TAX ETC.	337,223,254,121.34	591,152,035,780.84	-253,928,781,659.50
17	(1) CUSTOMS & EXCISE DUTIES, ETC.	287,174,969,532.50	370,281,129,180.31	-83,106,159,647.81
18	LESS REFUND TO FIRS	0.00	-100,000,000,000.00	100,000,000,000.00
19	0.5% OF NON OIL FEDERATION REVENUE TO RMAFC	-3,121,991,118.22	-4,807,165,824.80	1,685,174,706.58
20	4% Cost Of Collection - FIRS	-13,488,930,164.85	-23,646,081,431.23	10,157,151,266.38
21	7% Cost Of Collection - NCS	-20,102,247,867.28	-25,919,679,042.62	5,817,431,175.34
22	DEDUCTION TO NON OIL EXCESS REVENUE ACCOUNT	-200,000,000,000.00	-500,000,000,000.00	300,000,000,000.00
Sub Total NON MINERAL REVENUE		387,685,054,503.49	307,060,238,662.50	80,624,815,840.99
Sub Total 1		1,403,025,850,317.19	1,376,550,186,230.49	26,475,664,086.70
ELECTRONIC MONEY TRANSFER LEVY				
23	ELECTRONIC MONEY TRANSFER LEVY	43,400,180,171.40	49,865,111,320.49	-6,464,931,149.09
24	LESS 4% ELECTRONIC MONEY TRANSFER LEVY	-1,736,007,206.86	-1,994,604,452.82	258,597,245.96
25	LESS 0.5% TO RMAFC FROM EMTL	-2,018,436,620.38	0.00	-2,018,436,620.38
Sub Total ELECTRONIC MONEY TRANSFER LEVY		39,645,736,344.16	47,870,506,867.67	-8,224,770,523.51
VAT				
26	VAT FOR DISTRIBUTION	563,042,422,907.23	719,827,347,661.49	-156,784,924,754.26
27	3%VAT FOR NORTH EAST COMMISSION	-16,215,621,779.73	-20,731,027,612.65	4,515,405,832.92
28	Cost Of Collection - FIRS & NCS (VAT)	-22,521,696,916.29	-28,793,093,906.46	6,271,396,990.17
29	LESS 0.5% TO RMAFC FROM VAT	-38,466,341,577.76	0.00	-38,466,341,577.76
Sub Total VAT		485,838,762,633.45	670,303,226,142.38	-184,464,463,508.93
Sub Total 2		525,484,498,977.61	718,173,733,010.05	-192,689,234,032.44

<i>SN</i>	<i>DESCRIPTION</i>	Nov 2025	Oct 2025	<i>VARIANCE</i>
<u>GRAND TOTAL</u>		1,928,510,349,294.80	2,094,723,919,240.54	-166,213,569,945.74

TOTAL AMOUNT FOR DISTRIBUTION

AGENCY'S COLLECTION		TOTAL FUNDS	DEDUCTIONS	TOTAL NET
1	1NON MINERAL REVENUE FIRS CURRENT MONTH	337,223,254,121.34	216,610,921,283.07	120,612,332,838.27
2	MINERAL REVENUE NUPRC CURRENT MONTH	660,040,724,467.35	94,332,795,488.10	565,707,928,979.25
3	MINERAL REVENUE FIRS CURRENT MONTH	407,577,462,095.73	0.00	407,577,462,095.73
4	NON MINERAL REVENUE NCS	287,174,969,532.50	20,102,247,867.28	267,072,721,665.22
5	MINERAL REVENUE NNPC CURRENT MONTH	44,927,399,089.56	2,871,994,350.84	42,055,404,738.72
6	VAT	563,042,422,907.23	77,203,660,273.78	485,838,762,633.45
		563,042,422,907.23	77,203,660,273.78	485,838,762,633.45
		2,299,986,232,213.71	411,121,619,263.07	1,888,864,612,950.64

DISTRIBUTION AMONG THE THREE TIERS OF GOVERNMENTS

BENEFICIARY	MINERAL REVENUE	NON-MINERAL REV	TOTAL SRA	TOTAL VAT	TOTAL
Federal Government	45.7091%	464,103,051,882.03	52.68%	204,232,486,712.44	668,335,538,594.46
State Governments	23.1843%	235,399,270,051.02	26.72%	103,589,446,563.33	338,988,716,614.35
Local Governments	17.8741%	181,482,970,174.07	20.60%	79,863,121,227.72	261,346,091,401.78
13% Derivation Share	13.2326%	134,355,503,706.59	0.00%	0.00	134,355,503,706.59
Grand Total	100%	1,015,340,795,813.70	100%	387,685,054,503.49	1,403,025,850,317.19

FGN SHARE OF OIL AND NON OIL REVENUE FROM COLLECTING AGENCIES

FCT-ABUJA	RATE	NNPC	NCS	CIT OTHERS	NUPRC	PPT	VAT	TOTAL
Federal Government	1.00	364,904,012	2,670,727,217	1,206,123,328	4,908,503,304	3,536,445,605	4,858,387,626	17,545,091,092
1.46% Deriv. & Ecology F	1.00	17,697,844,598	129,530,270,008	58,496,981,427	238,062,410,227	171,517,611,846	68,017,426,769	683,322,544,875
0.72% STABILIZATION A	0.50	364,904,012	2,670,727,217	1,206,123,328	4,908,503,304	3,536,445,605	4,858,387,626	12,686,703,466
3.0% DEVELOPMENT OF	1.68	182,452,006	1,335,363,608	603,061,664	2,454,251,652	1,768,222,803	0	6,343,351,733
		613,038,741	4,486,821,724	2,026,287,192	8,246,285,550	5,941,228,617	0	21,313,661,823
	52.68	19,223,143,370	140,693,909,773	63,538,576,939	258,579,954,037	186,299,954,475	72,875,814,395	741,211,352,989

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION



Detailed Computation based on the Allocation of Revenue (Fed. A/c, etc)

Modification Order 2002

FEDERATION ACCOUNT: November, 2025

	Nov 2025	Oct 2025	INCREASE/DECREASE
1 TOTAL FUNDS AVAILABLE FOR DISTRIBUTION	1,736,943,809,306.48	2,164,912,255,663.92	-427,968,446,357.44
2 LESS REFUND TO FIRS	0.00	-100,000,000,000.00	100,000,000,000.00
3 4% Cost Of Collection - FIRS	-13,488,930,164.85	-23,646,081,431.23	10,157,151,266.38
4 7% Cost Of Collection - NCS	-20,102,247,867.28	-25,919,679,042.62	5,817,431,175.34
5 TRANSFER TO MIDSTREAM AND DOWNSTREAM GAS INFRASTRUCTURE FUND (MDGIF) GAS FLARED PENALTY	-49,768,087,657.03	-59,422,316,445.32	9,654,228,788.29
6 4% Cost of Collection - NUPRC	-26,401,628,978.69	-34,924,186,558.91	8,522,557,580.22
7 13% REFUND ON SUBSIDY, PRIORITY PROJECTS AND POLICE TRUST FUND 1999 TO 2021	-18,163,078,852.38	-18,163,078,852.38	0.00
8 13% DERIVATION IN RESPECT OF NNPC MGT FEE AND FRONTIER EXPLORATION FUND	-2,871,994,350.84	-21,479,561,278.17	18,607,566,927.33
9 DEDUCTION TO NON OIL EXCESS REVENUE ACCOUNT	-200,000,000,000.00	-500,000,000,000.00	300,000,000,000.00
10 0.5% OF NON OIL FEDERATION REVENUE TO RMAFC	-3,121,991,118.22	-4,807,165,824.80	1,685,174,706.58
TOTAL FUNDS AVAILABLE FOR DISTRIBUTION (NET)	1,403,025,850,317.19	1,376,550,186,230.49	26,475,664,086.70

BENEFICIARY

MINERAL REVENUE

NON-MINERAL REV

TOTAL SHARED IN Nov 2025

TOTAL SHARED IN Oct 2025

10 December 2025

PM - PREVIOUS MONTH

Page 18 (1 OF 2)

DBS

1 Federal Government	45.7091%	454,103,051,882.03	52.6800%	204,232,486,712.44	668,335,538,594.46	650,679,808,244.85
2 State Governments	23.1843%	235,399,270,051.02	26.7200%	103,589,446,563.33	338,988,716,614.35	330,033,494,235.05
3 Local Governments	17.8741%	181,482,970,174.07	20.6000%	79,863,121,227.72	261,346,091,401.78	254,441,990,315.94
4 13% Derivation Share	13.2326%	134,355,503,706.59	0.0000%	0.00	134,355,503,706.59	141,394,893,434.65
Grand Total	100.00%	1,015,340,795,813.70	100.00%	387,685,054,503.49	1,403,025,850,317.19	1,376,550,186,230.49

13% DERIVATION OIL, GAS AND SOLID MIN. REVENUE

TOTAL MINERAL REVENUE		13% DERIVATION SHARE FOR THE MONTH	
OilRevenue	938,835,867,344.98	OilRevenue	122,048,662,754.85
GasRevenue	76,504,928,468.72	GasRevenue	9,945,640,700.93
Add back Refund (Detailed below)	18,163,078,852.38	Add back Refund	2,361,200,250.81
TOTAL DERIVATION	1,033,503,874,666.08	Total Current Derivation	134,355,503,706.59
PM SUBSIDY DERIVATION	0.00	Add PM SUBSIDY DERIVATION	0.00
		TOTAL DERIVATION	134,355,503,706.59

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Computation of ECOLOGICAL funds being 0.72% and 0.6% of State's and

LGCI's Allocations respectively.
FEDERATION ACCOUNT: November, 2025

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ECOLOGICAL FUNDS FROM MINERAL REVENUE

	<i>TOTAL MINERAL REVENUE</i>	<i>NET MINREV</i>	<i>ECOLOGICAL FUNDS</i>
Federal Government	52.68	464,103,051,882.03	0
State Governments	26.72	235,399,270,051.02	0.72
Local Governments	20.6	181,482,970,174.07	0.6
13% Derivation Share	0	134,355,503,706.59	0
Total	1,015,340,795,813.70	1,003,711,789,957.89	11,629,005,855.81

ECOLOGICAL FUNDS FROM NON MINERAL REVENUE

BENEFICIARY	<i>TOTAL NONMINERALREV</i>	<i>NET NON MINERAL REV</i>	<i>ECOLOGICAL NON-MINERAL REV2</i>
Federal Government	52.68	204,232,486,712.44	0
State Governments	26.72	103,589,446,563.33	0.72
Local Governments	20.6	79,863,121,227.72	0.6
Total	387,685,054,503.49	382,567,611,784.04	5,117,442,719.45

TOTAL FUNDS FOR DISTRIBUTION AND TOTAL ECOLOGICAL FUNDS COMPUTATION

BENEFICIARY	<i>TOTAL REVENUE</i>	<i>TOTAL NET REVENUE</i>	<i>TOTAL ECOLOGICAL</i>
Federal Government	668,335,538,594.46	668,335,538,594.46	0.00
State Governments	338,988,716,614.35	329,854,290,118.76	9,134,426,495.60
Local Governments	261,346,091,401.78	253,734,069,322.12	7,612,022,079.66
13% Derivation Share	134,355,503,706.59	134,355,503,706.59	0.00
Grand Total	1,403,025,850,317.19	1,386,279,401,741.93	16,746,448,575.26

DISTRIBUTION OF FGN SHARE OF STATUTORY REVENUE

<u>SN</u>	<u>BENEFICIARY</u>	<u>RATE</u>	<u>FGNSHARE</u>	<u>TOTAL DEDUCTIONS</u>	<u>NET</u>
1	Federal Government	48.5	615,305,118,106.14	-107,676,874,695.30	507,628,243,410.84
2	1.46% Deriv. & Ecology FGN Share	1	12,686,703,466.11	0.00	12,686,703,466.11
3	FCT-ABUJA	1	12,686,703,466.11	-359,874,453.00	12,326,829,013.11
4	0.72% STABILIZATION ACCOUNT	0.5	6,343,351,733.05	0.00	6,343,351,733.05
5	3.0% DEVELOPMENT OF NATURAL RESOU	1.68	21,313,661,823.06	0.00	21,313,661,823.06
		52.68	668,335,538,594.46	-108,036,749,148.30	560,298,789,446.16

2) DISTRIBUTION OF ECOLOGICAL FUNDS TO STATES 0.72% of 26.72% AND LGCs 0.6% of 20.6% from THE ADDITIONAL REVENUES FOR THE MONTH

BENEFICIARY	EXCHANGE GAIN	GOOD & VALUABLE CONSIDERATION	OTHER NON MIN. REVZ	TOTAL
Federal Government	0.00	0.00	0.00	0.00
13% Derivation Share	0.00	0.00	0.00	0.00
State Governments	0.00	0.00	0.00	0.00
Local Governments	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00

Distribution of Value Added Tax (VAT)

		<u>Nov 2025</u>	<u>Oct 2025</u>	<u>INCREASE/DECREASE</u>
1	Federal Government	72,875,814,396.02	100,545,483,921.36	-27,669,669,526.34
2	State Governments	242,919,381,316.73	335,151,613,071.19	-92,232,231,754.47
3	Local Governments	170,043,566,921.71	234,606,129,149.83	-64,562,562,228.13
		<u>100%</u>	<u>670,303,226,142.38</u>	<u>-184,464,463,508.93</u>
1	FIRS -VAT Cost of Collections	19,371,622,573.49	25,071,248,949.18	-5,699,626,375.69
2	-IMPORT VAT Cost of Collections	3,150,074,342.80	3,721,844,957.28	-571,770,614.48
		<u>0%</u>	<u>22,521,696,916.29</u>	<u>-6,271,396,990.17</u>
1	NORTH EAST DEVELOPMENT COMMISSION PROJECT ACCOUNT	16,215,621,779.73	20,731,027,612.65	-4,515,405,832.92
2	LESS 0.5% TO RMAFC FROM VAT	38,466,341,577.76	0.00	38,466,341,577.76
		<u>0%</u>	<u>54,681,963,357.49</u>	<u>33,950,935,744.84</u>
			<u>563,042,422,907.23</u>	<u>-156,784,924,754.26</u>

Distribution of FGN Value Added Tax (VAT)

DESCRIPTION		<u>Nov 2025</u>	<u>Oct 2025</u>	<u>INCREASE/DECREASE</u>
Federal Government	14	68,017,426,768.68	93,842,451,659.93	-25,825,024,891.25
FCT-ABUJA	1	4,858,387,626.33	6,703,032,261.42	-1,844,644,635.09
		<u>15.00</u>	<u>100,545,483,921.36</u>	<u>-27,669,669,526.34</u>

FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2025 STATUTORY REVENUE

FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2025 STATUTORY REVENUE

SN	MONTH	FED ACCT	AUGMENTATION	TOTAL ACTUAL	BUDGET	BUDGET VARIANCE	EXCHANGE GAIN DIF	EMTL SHARED
1	2	3	4	5 = 3 + 4	6	7 = 5 - 6	8	9
		N	N	N	N	N	N	N
1	January	1,226,090,413,665.81	-	1,226,090,413,665.81	5,558,013,000,000.00	4,331,922,586,334.19	402,714,392,696.28	32,510,919,306.39
2	February	1,848,274,721,207.45	214,000,000,000.00	2,062,274,721,207.45	5,558,013,000,000.00	3,495,798,278,792.55	-	21,403,688,302.23
3	March	1,625,332,405,356.75	-	1,625,332,405,356.75	5,558,013,000,000.00	3,932,680,594,643.25	-	36,636,330,862.07
4	April	1,718,972,451,599.70	-	1,718,972,451,599.70	5,558,013,000,000.00	3,839,040,548,400.30	28,711,117,803.67	26,010,943,485.73
5	May	2,084,567,638,995.61	-	2,084,567,638,995.61	5,558,013,000,000.00	3,473,445,361,004.39	81,407,696,575.86	40,480,932,620.64
6	June	2,094,590,933,083.71	-	2,094,590,933,083.71	5,558,013,000,000.00	3,463,422,066,916.29	76,614,018,040.05	28,819,669,802.00
7	July	3,485,235,697,013.18	100,000,000,000.00	3,585,235,697,013.18	5,558,013,000,000.00	1,972,777,302,986.82	38,848,736,617.56	30,379,578,750.00
8	August	3,070,127,685,378.48	-	3,070,127,685,378.48	5,558,013,000,000.00	2,487,885,314,621.52	39,745,440,504.29	39,168,321,000.00
9	September	2,838,274,545,710.33	-	2,838,274,545,710.33	5,558,013,000,000.00	2,719,798,454,289.67	41,284,237,579.08	33,684,960,112.00
10	October	2,128,080,373,716.40	-	2,128,080,373,716.40	5,558,013,000,000.00	3,429,932,626,283.60	-	53,837,616,650.00
11	November	2,164,912,255,663.92	-	2,164,912,255,663.92	5,558,013,000,000.00	3,393,100,744,336.08	-	49,865,111,320.49
12	December	1,736,943,809,306.48	-	1,736,943,809,306.48	5,558,013,000,000.00	3,821,069,190,693.52	-	43,400,180,171.40
		26,021,283,930,697.80	314,000,000,000.00	26,335,282,930,697.80	66,696,156,000,000.00	40,360,873,069,302.20	709,325,639,816.80	436,198,252,382.95

Office of the Accountant General of the Federation
Federation Account Department

TRANSFER TO EXCESS CRUDE, PRT AND ROYALTY ACCOUNT FOR THE MONTH: November, 2025						
s/n	DATE	DESCRIPTION	FOREIGN EXCESS CRUDE US\$	EXCESS PRT & ROYALTY US\$	TOTAL US\$	CUMM BALANCE US\$
1	1-Jan-22	Balance b/f				
2	20-Jan-22	Accrued Interest on Funds - December, 2021	27,366,759.81	7,998,705.93	35,365,465.74	35,365,465.74
3	30-Jan-22	Accrued Interest on Funds - January, 2022	193.13	2,427.61	2,620.74	35,368,086.48
4	28-Feb-22	Accrued Interest on Funds - February, 2022	174.44	2,037.99	2,231.12	35,370,317.60
5	23-May-22	Accrued Interest on Funds - March, 2022	679.09	1,201.20	1,375.64	35,371,693.24
6	29-Jun-22	Part payment for the procurement of 2 X High Endurance Offshore Patrol Vessels	(27,000,000.00)	(8,000,000.00)	(35,000,000.00)	376,655.09
7	15-Aug-22	Accrued Interest on Funds - April, 2022	1,121.40	7,722.90	8,844.30	385,499.39
8	15-Aug-22	Accrued Interest on Funds - May, 2022	2,779.15	19,140.35	21,919.50	407,418.89
9	15-Aug-22	Accrued Interest on Funds - June, 2022	4,302.08	29,629.92	33,932.00	441,350.89
10	15-Aug-22	Accrued Interest on Funds - July, 2022	3,903.81	25,344.84	29,248.65	470,599.54
11	19-Sep-22	Accrued Interest on Funds - August, 2022	786.78	145.08	931.86	471,531.40
12	21-Oct-22	Accrued Interest on Funds - September, 2022	829.30	152.94	982.24	472,513.64
13	12-Dec-22	Accrued Interest on Funds - October, 2022	1,047.80	193.13	1,240.93	473,754.57
14	20-Aug-25	Accrued Interest on Funds - November, 2022	1,241.61	228.81	1,470.42	475,224.99
15	20-Aug-25	Accrued Interest on Funds - December, 2022	1,401.97	258.43	1,660.40	476,885.39
16	20-Aug-25	Accrued Interest on Funds - January, 2023	1,490.79	274.66	1,765.45	478,650.84
17	20-Aug-25	Accrued Interest on Funds - February, 2023	1,474.62	262.46	1,687.08	480,337.92
18	20-Aug-25	Accrued Interest on Funds - March, 2023	1,611.54	297.11	1,908.65	482,246.57
19	20-Aug-25	Accrued Interest on Funds - April, 2023	1,628.70	300.30	1,929.00	484,175.57
20	20-Aug-25	Accrued Interest on Funds - May, 2023	1,766.18	325.59	2,091.77	486,267.34
21	20-Aug-25	Accrued Interest on Funds - June, 2023	1,727.70	318.30	2,046.00	488,313.34
22	20-Aug-25	Accrued Interest on Funds - July, 2023	1,804.21	332.58	2,136.79	490,450.13
23	20-Aug-25	Accrued Interest on Funds - August, 2023	1,889.76	348.44	2,238.20	492,688.33
24	20-Aug-25	Accrued Interest on Funds - September, 2023	1,837.20	338.70	2,175.90	494,864.23
25	20-Aug-25	Accrued Interest on Funds - October, 2023	1,906.81	351.54	2,258.35	497,122.58
26	20-Aug-25	Accrued Interest on Funds - November, 2023	1,853.70	341.70	2,195.40	499,317.98
27	20-Aug-25	Accrued Interest on Funds - December, 2023	1,923.86	354.64	2,278.50	501,596.48
28	20-Aug-25	Accrued Interest on Funds - January, 2024	1,932.85	356.19	2,289.04	503,885.52
29	20-Aug-25	Accrued Interest on Funds - February, 2024	1,816.27	334.66	2,150.93	506,036.45
30	20-Aug-25	Accrued Interest on Funds - March, 2024	1,949.90	359.29	2,309.19	508,345.64
31	20-Aug-25	Accrued Interest on Funds - April, 2024	1,895.70	349.50	2,245.20	510,590.84
32	20-Aug-25	Accrued Interest on Funds - May, 2024	1,967.57	362.70	2,330.27	512,921.11
33	20-Aug-25	Accrued Interest on Funds - June, 2024	1,912.80	352.50	2,265.30	515,186.41
34	20-Aug-25	Accrued Interest on Funds - July, 2024	1,985.24	365.80	2,351.04	517,537.45
35	20-Aug-25	Accrued Interest on Funds - August, 2024	1,994.23	367.66	2,361.89	519,899.34
36	20-Aug-25	Accrued Interest on Funds - September, 2024	1,871.61	344.98	2,216.59	522,115.93
37	20-Aug-25	Accrued Interest on Funds - October, 2024	1,822.18	335.73	2,157.91	524,273.84
38	20-Aug-25	Accrued Interest on Funds - November, 2024	1,703.06	313.86	2,016.92	526,290.76
39	20-Aug-25	Accrued Interest on Funds - December, 2024	1,696.56	312.69	2,009.25	528,300.01
40	20-Aug-25	Accrued Interest on Funds - January, 2025	1,632.46	300.70	1,933.16	530,233.17
41	20-Aug-25	Accrued Interest on Funds - February, 2025	1,479.80	272.72	1,752.52	531,985.69
42	20-Aug-25	Accrued Interest on Funds - March, 2025	1,643.93	302.87	1,946.80	533,932.49
43	20-Aug-25	Accrued Interest on Funds - April, 2025	1,596.60	294.30	1,890.90	535,823.39
		Total	435,129.33	100,694.06	535,823.39	

Office of the Accountant General of the Federation				
Federation Account Department				
Domestic Excess Crude Oil Proceeds: November, 2025				
S/n	Date	Description	November, 2025	
			Receipt =N=	Payment =N=
			Receipt =N=	Payment =N=
			Cumm =N=	
1	01-Jan-25	Balance b/f	7,021,270,679.07	
2	15-Jan-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (96/116)	69,464,593.00	
3	15-Jan-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (96/116)	30,120,221.00	
4	19-Feb-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (97/116)	69,464,593.00	
5	19-Feb-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (97/116)	30,120,221.00	
6	19-Mar-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (98/116)	69,464,593.00	
7	19-Mar-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (98/116)	30,120,221.00	
8	15-Apr-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (99/116)	69,464,593.00	
9	15-Apr-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (99/116)	30,120,221.00	
10	16-May-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (90/116)	69,464,593.00	
11	16-May-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (90/116)	30,120,221.00	
12	17-Jun-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (91/116)	69,464,593.00	
13	17-Jun-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (91/116)	30,120,221.00	
14	16-Jul-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (92/116)	69,464,593.00	
15	16-Jul-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (92/116)	30,120,221.00	
16	21-Aug-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (93/116)	69,464,593.00	
17	21-Aug-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (93/116)	30,120,221.00	
18	08-Sep-25	Payment of Accrued 112 days Post-Judgment Interest to A-Z Petroleum Production LTD		1,546,275,212.31
19	17-Sep-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (94/116)	69,464,593.00	
20	17-Sep-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (94/116)	30,120,221.00	
21	16-Oct-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (95/116)	69,464,593.00	
22	16-Oct-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (95/116)	30,120,221.00	
23	18-Nov-25	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (96/116)	69,464,593.00	
24	18-Nov-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (96/116)	30,120,221.00	
25	11-Dec-25	June, 2009 - Bayelsa State refund (97/116)	69,464,593.00	
26	11-Dec-25	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (97/116)	30,120,221.00	
Total			8,216,288,447.07	1,546,275,212.31

Office of the Accountant General of the Federation
 Federation Account Department.
 Exchange Gain November, 2025

S/N	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Current Balance =N=
1	01-Jan-24		Balance b/f	80,230,572,340.52		80,230,572,340.52
2	16-Jan-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in December, 2023	287,743,073,742.24		367,973,646,082.76
3	16-Jan-24	FO/F/A/202/Vol. 6	Distribution of ₦287,743,073,742.24 to the three tiers of Government being exchange gain for December, 2023		287,743,073,742.24	80,230,572,340.52
4	19-Feb-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in January, 2024	479,028,533,214.23		589,259,105,554.75
5	19-Feb-24	FO/F/A/202/Vol. 6	Distribution of ₦479,028,533,214.23 to the three tiers of Government being exchange gain for January, 2024		479,028,533,214.23	290,230,572,340.52
6	19-Feb-24	FO/F/A/202/Vol. 6	Transfer of Savings to FAAC Withheld ESCROW Account		279,028,533,214.23	80,230,572,340.52
7	20-Mar-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in February, 2024	657,444,403,295.91		80,230,572,340.52
8	20-Mar-24	FO/F/A/202/Vol. 6	Transfer of Savings to FAAC Withheld ESCROW Account		200,000,000,000.00	737,574,975,636.43
9	20-Mar-24	FO/F/A/202/Vol. 6	Distribution of ₦657,444,403,295.91 to the three tiers of Government being exchange gain for February, 2024		50,000,000,000.00	687,574,975,636.43
10	16-Apr-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in March, 2024	285,524,332,949.18		80,230,572,340.52
11	16-Apr-24	FO/F/A/202/Vol. 6	Distribution of ₦285,524,332,949.18 to the three tiers of Government being exchange gain for March, 2024		285,524,332,949.18	385,754,505,289.70
12	13-May-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in April, 2024	438,884,270,725.75		80,230,572,340.52
13	13-May-24	FO/F/A/202/Vol. 6	Distribution of ₦438,884,270,725.75 to the three tiers of Government being exchange gain for April, 2024		438,884,270,725.75	80,230,572,340.52
14	08-Jun-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in May, 2024	587,456,251,714.36		667,896,824,054.88
15	10-Jun-24	FO/F/A/202/Vol. 6	Distribution of ₦587,456,251,714.36 to the three tiers of Government being exchange gain for May, 2024		507,456,251,714.36	160,230,572,340.52
16	10-Jun-24	FO/F/A/202/Vol. 6	Transfer to FAAC Withheld ESCROW Account		80,000,000,000.00	80,230,572,340.52
17	16-Jul-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in June, 2024	472,191,680,275.49		552,422,252,616.01
18	16-Jul-24	FO/F/A/202/Vol. 6	Distribution of ₦472,191,680,275.49 to the three tiers of Government being exchange gain for June, 2024		472,191,680,275.49	80,230,572,340.52
19	16-Aug-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in July, 2024	581,710,154,656.08		661,940,726,969.60
20	16-Aug-24	FO/F/A/202/Vol. 6	Distribution of ₦581,710,154,656.08 to the three tiers of Government being exchange gain for July, 2024		581,710,154,656.08	80,230,572,340.52
21	16-Sep-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in August, 2024	468,245,152,867.23		546,475,725,207.75
22	16-Sep-24	FO/F/A/202/Vol. 6	Distribution of ₦468,245,152,867.23 to the three tiers of Government being exchange gain for August, 2024		468,245,152,867.23	80,230,572,340.52
23	14-Oct-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in September, 2024	462,190,644,740.28		642,421,374,080.80
24	14-Oct-24	FO/F/A/202/Vol. 6	Distribution of ₦462,190,644,740.28 to the three tiers of Government being exchange gain for September, 2024		462,190,644,740.28	80,230,572,340.52
25	20-Nov-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in October, 2024	646,000,180,842.36		726,230,753,182.88
26	20-Nov-24	FO/F/A/202/Vol. 6	Distribution of ₦646,000,180,842.36 to the three tiers of Government being exchange gain for October, 2024		566,000,180,842.36	160,230,572,340.52
27	20-Nov-24	FO/F/A/202/Vol. 6	Transfer to FAAC Withheld ESCROW Account		80,000,000,000.00	80,230,572,340.52
28	13-Dec-24	FO/F/A/202/Vol. 6	Exchange Gain Difference in October, 2024	671,392,032,058.65		751,622,604,393.17
29	13-Dec-24	FO/F/A/202/Vol. 6	Distribution of ₦671,392,032,058.65 to the three tiers of Government being exchange gain for November, 2024		671,392,032,058.65	80,230,572,340.52
30	15-Jan-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in November, 2024	402,714,392,696.28		482,944,955,036.80
31	15-Jan-25	FO/F/A/202/Vol. 6	Distribution of ₦402,714,392,696.28 to the three tiers of Government being exchange gain for December, 2024		402,714,392,696.28	80,230,572,340.52
32	04-Feb-25	FA/439/Vol. 1	Payment of judgment debt plus 22% interest for full and final settlement to A-Z Petroleum Products Limited		23,002,098,876.70	57,228,473,463.82
33	15-Apr-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in March, 2025	28,711,417,803.67		85,939,591,667.49
34	15-Apr-25	FO/F/A/202/Vol. 6	Distribution of ₦28,711,417,803.67 to the three tiers of Government being exchange gain for April, 2025		28,711,417,803.67	57,228,473,463.82
35	16-May-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in April, 2025	81,407,696,575.86		138,636,170,039.68
36	16-May-25	FO/F/A/202/Vol. 6	Distribution of ₦81,407,696,575.86 to the three tiers of Government being exchange gain for May, 2025		81,407,696,575.86	57,228,473,463.82
37	17-Jun-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in May, 2025	76,614,018,040.06		133,842,491,503.88
38	17-Jun-25	FO/F/A/202/Vol. 6	Distribution of ₦76,614,018,040.06 to the three tiers of Government being exchange gain for June, 2025		76,614,018,040.06	57,228,473,463.82
39	16-Jul-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in June, 2025	38,848,736,617.56		96,077,210,081.38
40	16-Jul-25	FO/F/A/202/Vol. 6	Distribution of ₦38,848,736,617.56 to the three tiers of Government being exchange gain for July, 2025		38,848,736,617.56	57,228,473,463.82
41	21-Aug-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in July, 2025	39,745,440,504.29		96,973,913,566.11
42	21-Aug-25	FO/F/A/202/Vol. 6	Distribution of ₦39,745,440,504.29 to the three tiers of Government being exchange gain for August, 2025		39,745,440,504.29	57,228,473,463.82
43	17-Sep-25	FO/F/A/202/Vol. 6	Exchange Gain Difference in August, 2025	41,284,237,579.08		98,512,711,042.90
44	17-Sep-25	FO/F/A/202/Vol. 6	Distribution of ₦41,284,237,579.08 to the three tiers of Government being exchange gain for September, 2025		41,284,237,579.08	57,228,473,463.82
			Total	6,827,386,920,239.08	6,770,136,446,775.26	57,228,473,463.82

Office of the Accountant General of the Federation						
Federation Account Department						
Non-Oil Excess Revenue Account for November, 2025						
S/n	DATE	REF. NO.	DETAILS	Receipt N	Payment N	Cumm Balance =N=
1	1-Nov-23	42730/RS/Vol. 164	Balance b/f	707,610,239,905.84	-	707,610,239,905.84
2	2-Nov-23	42730/RS/Vol. 164	Payment of Infrastructure to States and FCT	-	259,000,000,000.00	448,610,239,905.84
3	20-Nov-23	42730/RS/Vol. 164	Refund of PAYE to Akwa Ibom State on 14/09/2023 which was not posted	-	7,178,960,487.28	441,431,279,418.56
4	20-Nov-23	42730/RS/Vol. 164	Transfer of Savings from October, 2023 Non Oil Revenue (FAAC Withheld Account)	180,000,000,000.00	-	621,431,279,418.56
5	20-Nov-23	42730/RS/Vol. 164	Augmentation to the three tiers of Government for the month of November, 2023	-	60,000,000,000.00	561,431,279,418.56
6	20-Nov-23	42730/RS/Vol. 164	Transfer of Savings from Exchange Gain October, 2023 Non Oil Revenue (FAAC Withheld Account)	60,000,000,000.00	-	621,431,279,418.56
7	11-Dec-23	42730/RS/Vol. 164	Reversal of transfer of Savings from October, 2023 Non Oil Revenue (FAAC Withheld Account)	-	180,000,000,000.00	441,431,279,418.56
8	11-Dec-23	42730/RS/Vol. 164	Transfers from Non-Oil Revenue	40,000,000,000.00	-	481,431,279,418.56
9	11-Dec-23	42730/RS/Vol. 164	Release of Special Intervention Fund to States for Infrastructure and Security	-	100,000,000,000.00	381,431,279,418.56
10	12-Dec-23	42730/RS/Vol. 164	Transfer of Savings from November, 2023 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00	-	481,431,279,418.56
11	18-Dec-23	42730/RS/Vol. 165	Payment of Infrastructure to States and FCT	-	259,000,000,000.00	222,431,279,418.56
12	18-Jan-24	42730/RS/Vol. 165	Transfer of Savings from December, 2023 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00	-	322,431,279,418.56
13	2-Feb-24	42730/RS/Vol. 165	Part Payment of Outstanding Balance for Management of 2023 General Election to Independent National Electoral Commission(INEC)	-	25,000,000,000.00	297,431,279,418.56
14	20-Feb-24	42730/RS/Vol. 166	Transfer of Savings from January, 2024 Exchange Gain (FAAC Withheld) for three tiers	200,000,000,000.00	-	497,431,279,418.56
15	20-Feb-24	42730/RS/Vol. 166	Transfer of Savings from January, 2024 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00	-	597,431,279,418.56
16	23-Feb-24	42730/RS/Vol. 166	Reversal of January, 2024 Transfer to Non Oil Revenue (FAAC Withheld)	-	100,000,000,000.00	497,431,279,418.56
17	23-Feb-24	42730/RS/Vol. 166	Actual Amount Transfer for January, 2024 to Non Oil Revenue (FAAC Withheld)	98,438,815,670.50	-	595,870,095,089.06
18	3-Jan-24	FA/R&SA/Vol.420	Payment of Infrastructure to FCT	-	7,000,000,000.00	588,870,095,089.06
19	20-Mar-24	42730/RS/Vol. 166	Transfer of Savings from February, 2024 Non Oil Revenue (FAAC Withheld Account)	250,000,000,000.00	-	838,870,095,089.06
20	20-Mar-24	42730/RS/Vol. 166	Transfer of savings for the month of January & February, 2024 Being Intervention to States on Infrastructure & Security	-	200,000,000,000.00	638,870,095,089.06
21	25-Apr-24	FA/R&SA/Vol.418/VOL T	Payment of Capacity Building Programme and Provision of Report on the Activities of FAAC to Revenue Mobilisation Allocation and Fiscal Commission Programme	-	9,958,630,000.00	628,911,465,089.06
22	25-Apr-24	FA/R&SA/Vol.418/VOL T	Refund of VAT Deducted from the Consultant Professional Fees(AJAP Financial Service Limited) from Exchange Rate Differential and Excess Crude Account/Signature Bonus to States	-	33,044,069,512.76	595,867,395,576.30
23	16-Jul-24	42730/RS/Vol. 167	Transfer of Savings from June, 2024 Non Oil Revenue (FAAC Withheld Account)	200,000,000,000.00	-	795,867,395,576.30
24	16-Jul-24	42730/RS/Vol. 168	Distribution of N200Billion to the Three tiers of Government as Augmentation	-	200,000,000,000.00	595,867,395,576.30
25	20-Aug-24	42730/RS/Vol. 168	Payment for the Distribution of 3.4 Million HIV Kids to the 774 Local Government Councils	-	950,000,000.00	594,917,395,576.30
26	2-Sep-24	42730/RS/Vol. 168	Payment of Refund of WHT and Stamp Duty to States and FCT	-	53,674,184,830.91	542,243,210,745.39
27	2-Sep-24	42730/RS/Vol. 168	Payment of 10% consultancy fee for the Recovery of WHT and Stamp Duty to States and FCT	-	5,872,354,239.73	536,370,856,505.66
28	16-Oct-24	42730/RS/Vol. 170	Distribution of N150Billion to the Three tiers of Government as Augmentation	-	150,000,000,000.00	386,370,856,505.66

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Comm Balance
29	20-Nov-24	42730/RS/Vol. 170	Transfer of Savings from October, 2024 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00		486,370,856,505.66
30	13-Dec-24	FA/F&S/A/18/VOL. III	Transfer of Savings from November, 2024 Non Oil Revenue (FAAC Withheld Account)	300,000,000,000.00		786,370,856,505.66
31	16-Dec-24	FA/F&S/A/18/VOL. IV	Refund of arrears of Derivation to Akwa Iboom State in respect of Ekangra Oil Field and Consultancy Fee	18,136,106,100.59		768,234,750,405.07
32	21-Jan-25	OAGF/ED/FA/248/VOL. V	Overstatement of the Federation Account Statutory Revenue Component Statement for the month of November, 2024	392,346,521,152.68		375,888,229,252.39
33	19-Feb-25	42730/RS/Vol. 171	Transfer of Savings from January, 2024 Non Oil Revenue (FAAC Withheld Account)	300,000,000,000.00		675,888,229,252.39
34	27-Feb-25	FA/F&S/A/18/VOL. V	Distribution of N214Billion to the three tiers of Government as Augmentation	214,000,000,000.00		461,888,229,252.39
35	19-Mar-25	FA/F&S/A/18/VOL. V	Transfer of Savings from February, 2025 Non Oil Revenue (FAAC Withheld Account)	78,000,000,000.00		539,888,229,252.39
36	19-Mar-25	FA/F&S/A/18/VOL. V	Transfer from Refund of amount due to States on withdrawals from ECA (2009-2019) and Signature bonus Account	100,000,000,000.00		639,888,229,252.39
37	24-Mar-25	FA/F&S/A/18/VOL. VI	Distribution of N178Billion to the three tiers of Government as Augmentation	178,000,000,000.00		461,888,229,252.39
38	7-Apr-25	FA/F&S/A/18/VOL. VI	Payment to OAGF Consolidated Pool II Account	100,000,000,000.00		361,888,229,252.39
39	22-Apr-25	FA/F&S/A/18/VOL. VI	Payment of Refund of WHT and Stamp Duty to States and FCT	32,119,243,981.07		329,768,985,271.32
40	29-Apr-25	FA/F&S/A/18/VOL. VI	Payment to OAGF Consolidated Pool II Account	100,000,000,000.00		229,768,985,271.32
41	16-May-25	42730/RS/Vol. 173	Transfer of Savings from April, 2024 Non Oil Revenue (FAAC Withheld Account)	130,000,000,000.00		359,768,985,271.32
42	23-May-25	42730/RS/Vol. 173	Refund to State on NLNG	100,000,000,000.00		259,768,985,271.32
43	27-May-25	FA/F&S/A/18/VOL. VI	Transfer to State Infrastructure & Security	150,000,000,000.00		109,768,985,271.32
44	27-May-25	FA/F&S/A/18/VOL. VI	Payment to OAGF Consolidated Pool II Account	50,000,000,000.00		59,768,985,271.32
45	2-Jun-25	FA/F&S/A/18/VOL. VI	Payment of Arrears of 0.5% on Non Oil Federation Revenue to Revenue Mobilization Allocation and Fiscal Commission	14,422,843,105.78		45,346,142,165.54
46	26-Jun-25	FA/F&S/A/18/VOL. VI	Payment of Arrears of 4% cost of Collection on Tax credit of company Income Tax	40,223,218,364.71		5,122,923,800.83
47	16-Jul-25	42730/RS/Vol. 174	Transfer of Savings from June, 2025 Non Oil Revenue (FAAC Withheld Account)	650,000,000,000.00		655,122,923,800.83
48	16-Jul-25	42730/RS/Vol. 174	Transfer of Savings from FCT 1% of Signature Bonus/ECA/NLNG Refund	50,000,000,000.00		705,122,923,800.83
49	21-Jul-25	42730/RS/Vol. 174	Payment of Augmentation to the three tiers of Government	100,000,000,000.00		605,122,923,800.83
50	21-Jul-25	FA/F&S/A/18/VOL. VII	Payment to OAGF Capital End of Year Rollover TSA Account	575,000,000,000.00		30,122,923,800.83
51	21-Aug-25	42730/RS/Vol. 174	Transfer of Savings from July, 2025 Non Oil Revenue (FAAC Withheld Account)	400,000,000,000.00		430,122,923,800.83
52	28-Aug-25	FA/F&S/A/18/VOL. VIII	Payment of Capacity Building Programme for member of FAAC, Sub-Committees and Secretariat to Revenue Mobilization Allocation and Fiscal Commission	14,362,249,300.00		415,760,674,500.83
54	16-Sep-25	FA/F&S/A/18/VOL. VIII	Payment to States, FCT, Federal Ministry of Budget and National Planning, National Emergency Management Agency, Federal Ministry of Water Resources and Federal Ministry of Environment	125,500,000,000.00		290,260,674,500.83
55	17-Sep-25	FA/F&S/A/18/VOL. VIII	Payment to OAGF Treasury Single Account (Sub-Rearrent)	100,000,000,000.00		190,260,674,500.83
56	17-Sep-25	42730/RS/Vol. 174	Transfer of Savings from August, 2025 Non Oil Revenue (FAAC Withheld Account)	300,000,000,000.00		490,260,674,500.83
57	17-Sep-25	42730/RS/Vol. 174	Reversal of Transfer of Savings from August, 2025 Non Oil Revenue (FAAC Withheld Account)		300,000,000,000.00	190,260,674,500.83
58	17-Sep-25	42730/RS/Vol. 174	Transfer of Savings from August, 2025 Non Oil Revenue (FAAC Withheld Account)	210,000,000,000.00		400,260,674,500.83

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Cumm Balance
59	22-Sep-25	FA/F&S/A/18/VOL. VIII	Payment to OAGF Treasury Single Account (Sub-Recurrent)		175,000,000,000.00	225,260,674,500.83
59	6-Oct-25	FA/F&S/A/18/VOL. VIII	Payment to OAGF Treasury Single Account (Sub-Recurrent) Transfer of Savings from September, 2025 Non Oil Revenue (FAAC Withheld Account)		160,000,000,000.00	65,260,674,500.83
60	16-Oct-25	42730/RS/Vol. 175	Payment to Office of the National Security Adviser and Defence Intelligence Support Services from Non Oil Revenue (FAAC Withheld Account)	300,000,000,000.00		365,260,674,500.83
61	29-Oct-25	FA/F&S/A/18/VOL. VIII	Payment to Oil Producing States and Consultancy fees from Non Oil Revenue (FAAC Withheld Account)		132,000,000,000.00	233,260,674,500.83
62	4-Nov-25	FA/F&S/A/18/VOL. VIII	Transfer of Savings from October, 2025 Non Oil Revenue (FAAC Withheld Account)		241,000,032,448.18	7,739,357,947.35
63	18-Nov-25	42730/RS/Vol. 175	Payment to Office of the National Security Adviser and Defence Intelligence Support Services and Others from Non Oil Revenue (FAAC Withheld Account)	300,000,000,000.00		292,260,642,052.65
64	21-Nov-25	FA/F&S/A/18/VOL. VIII	Payment to OAGF Treasury Single Account (Sub-Recurrent)		138,000,000,000.00	154,260,642,052.65
65	8-Dec-25	FA/F&S/A/18/VOL. VIII	Transfer of Savings from November, 2025 Non Oil Revenue (FAAC Withheld Account)		80,000,000,000.00	74,260,642,052.65
66	11-Dec-25	42730/RS/Vol. 176	Total	200,000,000,000.00		274,260,642,052.65
				5,454,049,055,576.34	5,179,788,413,523.69	

Office of the Accountant General of the Federation						
Federation Account Department						
Oil Excess Revenue Account November, 2025						
S/n	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Cumm Balance =N=
1	1 Jan, 2024		Balance b/f	67,990,026.62	-	67,990,026.62
			Total	67,990,026.62	-	

Office of the Accountant General of the Federation
 Federation Account Department
 Amount Withheld by NNPC : November, 2015

Sl#	Date	DETAILS	Crude cost =N=	Amount Paid into Federation Account =N=	Certified Subsidy Chims =N=	Amount Withheld =N=	Cumulative =N=
1	17-May-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2012	240,654,004,673.79	134,071,903,417.70		106,722,481,256.09	106,722,481,256.09
2	18-Jun-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2012	224,979,956,017.79	126,152,568,750.00		108,226,397,267.79	215,008,878,523.88
3	18-Jul-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2012	224,685,548,332.65	95,586,024,957.00		109,579,513,375.65	433,588,091,927.14
4	14-Aug-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2012	224,574,767,664.43	137,332,568,750.00		97,442,199,914.43	531,020,290,742.17
5	17-Sep-12	Part Refund by NNPC		143,069,400,000.00		(743,069,400,000.00)	407,950,890,742.17
6	13-Sep-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2012	191,920,421,477.18	112,714,659,750.00		79,205,761,727.18	487,166,743,469.35
7	11-Oct-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2012	132,715,257,463.49	111,424,569,750.00		41,290,687,713.49	528,447,431,182.84
8	12-Nov-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2012	220,075,951,093.46	112,312,568,750.00		107,863,382,343.46	635,310,813,526.30
9	10-Dec-12	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2012	235,159,575,332.59	97,027,659,750.00		138,072,006,573.59	773,382,811,099.89
10	14-Jan-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2012	274,044,392,729.93	112,359,569,750.00		161,644,793,379.93	935,027,634,479.82
11	13-Feb-13	Part Refund by NNPC from Domestic Crude Oil Cost for the month of August, 2012		6,000,000,000.00		(6,000,000,000.00)	935,027,634,479.82
12	13-Feb-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2012	203,477,717,594.12	112,515,609,750.00		90,942,108,784.12	1,020,969,743,233.94
13	12-Mar-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2012	191,709,957,992.95	109,312,969,750.00		72,376,988,232.95	1,093,346,732,006.89
14	10-Apr-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2012	307,689,349,918.75	127,192,669,750.00		180,476,700,168.75	1,273,822,972,235.64
15	14-May-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2013	349,355,376,739.41	182,933,369,750.00		166,972,007,989.41	1,439,794,920,225.05
16	12-Jun-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2013	177,916,657,607.04	112,382,669,750.00		65,533,987,857.04	1,505,328,908,082.09
17	11-Jul-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2013	267,847,530,771.72	112,382,669,750.00		155,464,861,011.72	1,660,793,997,093.81
18	12-Aug-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2013	160,991,600,668.39	105,933,669,750.00		55,057,930,908.39	1,716,401,938,102.20
19	11-Sep-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2013	198,987,719,781.25	116,382,669,750.00		72,605,049,031.25	1,789,087,164,147.45
20	27-Sep-13	Part Refund by NNPC		75,000,000,000.00		(75,000,000,000.00)	1,714,097,164,147.45
21	09-Oct-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2013	220,390,148,986.79	123,382,669,750.00		96,907,479,236.79	1,774,097,164,147.45
22	12-Nov-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2013	193,766,023,065.15	112,382,669,750.00		81,383,353,315.15	1,855,480,708,693.39
23	12-Dec-13	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2013	202,220,332,241.95	142,002,529,750.00		60,777,802,491.95	1,916,258,511,185.35
24	13-Jan-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2013	202,449,297,554.65	122,382,669,750.00		80,066,727,804.65	2,026,331,740,989.07
25	12-Feb-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2013	229,364,356,941.65	124,702,569,750.00		84,661,786,191.65	2,111,093,527,179.66
26	12-Mar-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2013	220,309,927,094.57	126,433,569,899.00		94,867,016,306.57	2,214,960,947,486.22
27	14-Apr-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2013	236,099,070,944.29	123,697,569,750.00		112,401,462,184.29	2,327,262,099,670.52
28	13-May-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2014	192,784,136,073.79	115,420,040,620.00		77,364,095,453.79	2,404,626,553,124.31
29	14-Jun-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2014	249,697,878,313.92	124,250,500,000.00		125,447,378,313.92	2,530,073,931,438.23
30	14-Jul-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2014	190,885,265,691.98	124,769,978,760.00		66,115,276,721.98	2,597,190,707,010.21
31	15-Aug-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2014	177,429,791,018.15	91,519,978,066.00		85,909,812,952.15	2,683,107,572,163.36
32	15-Sep-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2014	280,999,559,297.00	92,905,186,706.00		188,094,372,591.00	2,869,101,964,755.36
33	14-Oct-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2014	205,654,825,151.10	98,619,978,450.00		106,834,846,701.10	2,967,936,731,456.36
34	21-Oct-14	Part Refund by NNPC from Sales of Domestic Crude Cost In June, 2014		30,000,650,000.00		(30,000,650,000.00)	2,937,936,081,456.36
35	14-Nov-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2014	146,626,743,354.40	110,394,106,451.61		36,231,636,902.79	2,984,167,718,359.15
36	15-Dec-14	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2014	248,475,900,644.93	87,469,606,451.61		160,996,294,193.32	3,144,174,072,552.47
37	24-Dec-14	Part Refund by NNPC from Sales of Domestic Crude Cost In August, 2014		55,601,250,000.00		(55,601,250,000.00)	3,088,572,782,552.47
38	14-Jan-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2014	208,984,570,690.52	132,379,606,451.61		166,604,964,238.91	3,254,977,656,791.38
39	17-Feb-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2014	193,396,569,431.32	125,639,605,244.61		67,756,964,186.71	3,322,733,841,388.09
40	23-Feb-15	Part Refund by NNPC from Sales of Domestic Crude Cost In October, 2014		4,418,649,642.00		(4,418,649,642.00)	3,318,315,191,746.09
41	17-Mar-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2014	140,359,919,840.92	72,127,787,317.01		68,232,132,523.91	3,386,447,124,269.00
42	15-Apr-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2014	130,086,721,637.42	84,619,606,451.61		45,467,115,179.81	3,431,912,249,548.81
43	23-Apr-15	Part Refund Payable by NNPC from Sales of Domestic Crude Cost In Dec., 2014		9,499,725,410.00		(9,499,725,410.00)	3,422,412,524,138.81
44	13-May-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2015	107,447,571,533.89	87,021,606,451.61		20,425,965,082.28	3,442,838,489,194.09
45	13-Jun-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2015	161,176,799,513.75	95,693,106,451.61		65,483,693,062.14	3,508,322,182,256.23
46	23-Jul-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2015	149,222,812,298.86	95,539,606,451.61		53,683,206,692.25	3,561,905,239,068.48
47	20-Aug-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2015	139,233,855,135.39	69,983,606,451.61		69,250,248,683.78	3,631,155,487,752.26
48	16-Sep-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2015	152,330,935,609.76	67,239,606,451.61		85,091,329,158.15	3,695,623,816,907.41
49	26-Oct-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2015	132,626,869,953.83	64,527,917,666.83		68,098,948,186.00	3,763,626,165,095.41
50	24-Nov-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2015	167,732,812,916.76	78,478,991,745.17		79,253,821,171.59	3,842,880,616,269.00
51	18-Dec-15	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2015	95,993,876,906.73	60,019,423,719.42		35,974,453,187.31	3,878,855,039,853.73
52	22-Jan-16	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2015	126,329,013,397.64	87,507,573,993.61		44,821,439,394.03	3,923,776,479,249.76

		Amount Withheld by NRPC - November, 2025					
S/n	Date	DETAILS	Crude cost	Amount Paid into Federal Account	Certified Subsidy Claims	Amount Withheld	Cumulative
53	19-Feb-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2015	112,226,842,793.27	85,077,842,421.61	-	27,201,099,351.76	3,650,977,629,611.62
54	16-Mar-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2015	93,341,700,092.84	75,669,493,241.67	-	17,672,206,851.23	3,668,649,784,462.75
55	19-Apr-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2015	87,045,613,617.17	67,809,042,286.07	-	20,024,447,431.10	3,688,684,566,893.85
56	20-May-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2016	62,667,153,694.08	52,557,107,459.95	-	10,304,657,234.13	3,698,990,920,110.98
57	20-Jun-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2016	65,319,227,244.47	63,647,265,204.54	-	2,765,661,039.93	4,007,755,659,158.97
58	20-Jul-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2016	107,623,651,185.85	102,977,588,058.17	-	4,645,063,127.68	4,066,700,632,289.65
59	20-Aug-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2016	107,389,013,058.86	90,915,444,662.93	-	16,625,052,310.17	4,023,284,200,605.88
60	20-Sep-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2016	104,637,752,245.66	88,011,699,935.49	-	16,553,586,395.93	4,039,837,586,995.75
61	19-Oct-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2016	64,763,506,205.75	73,070,759,479.38	-	11,179,793,729.37	4,051,060,080,725.12
62	23-Nov-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2016	114,172,876,974.85	101,440,041,480.73	-	12,733,835,494.12	4,063,793,915,219.24
63	14-Dec-16	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2016	131,392,706,171.70	118,629,215,939.19	-	12,764,490,532.51	4,076,568,324,751.75
64	19-Jan-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2016	60,797,613,788.86	60,797,613,788.86	-	-	4,076,568,324,751.75
65	20-Feb-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2016	100,620,099,676.72	131,017,097,436.93	-	49,605,002,292.19	4,126,173,326,902.94
66	17-Mar-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2016	191,475,932,524.39	167,005,923,274.55	-	23,670,109,302.84	4,149,853,445,293.78
67	22-Apr-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2016	164,937,884,085.52	132,495,629,988.66	-	22,442,054,700.66	4,172,265,500,994.64
68	22-May-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2017	151,392,923,124.66	139,864,154,232.97	-	11,528,796,888.69	4,183,794,299,883.33
69	20-Jun-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2017	94,913,022,316.35	73,932,647,293.07	-	20,980,374,923.28	4,204,774,674,806.61
70	21-Jul-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2017	172,515,740,414.30	145,593,154,592.31	-	26,922,586,821.99	4,231,707,260,628.60
71	21-Aug-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2017	164,767,969,118.20	140,274,040,012.47	-	24,493,928,105.73	4,256,201,188,734.33
72	27-Sep-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2017	194,831,326,072.46	115,206,635,922.16	-	79,628,690,756.31	4,335,827,779,490.64
73	23-Oct-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2017	124,958,666,494.78	86,357,898,991.86	-	38,598,697,419.32	4,384,426,566,909.96
74	22-Nov-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2017	106,577,722,516.62	80,254,855,532.60	-	18,222,866,983.22	4,402,649,433,893.18
75	14-Dec-17	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2017	153,010,139,920	127,926,248,910.75	-	25,093,765,480.17	4,427,743,199,373.35
76	23-Jan-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2017	112,741,644,888.90	89,106,972,472.89	-	23,633,872,386.01	4,451,386,711,729.36
77	21-Feb-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2017	161,645,529,794.32	100,942,310,094.18	-	52,651,726,900.14	4,504,029,650,629.50
78	26-Mar-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2017	112,029,086,619.12	39,103,438,453.10	-	73,205,646,166.02	4,577,324,208,795.52
79	24-Apr-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2017	194,331,066,757.10	150,565,380,573.57	-	43,770,685,183.53	4,621,104,894,979.05
80	22-May-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2018	179,559,320,729.25	86,990,840,817.99	-	92,568,409,971.26	4,713,673,304,890.31
81	20-Jun-18	Certified Subsidy Claims by PPPRA from January, 2010 - December, 2015	275,223,357,066.42	171,709,826,755.66	4,028,368,698,361.67	011,613,530,310.76	617,303,506,528.64
82	26-Jul-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2018	278,851,925,226.14	193,477,043,041.59	-	81,504,882,194.55	708,917,136,839.40
83	26-Aug-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2018	135,412,923,796.10	76,469,817,642.64	-	58,943,156,152.46	872,420,219,029.85
84	28-Sep-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2018	144,984,006,659.06	75,091,685,509.63	-	69,892,121,348.43	931,365,175,187.41
85	24-Oct-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2018	184,885,819,910.74	93,683,903,176.18	-	1,092,459,212,770.40	1,001,287,296,535.84
86	24-Nov-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2018	181,244,729,341.74	109,857,787,059.60	-	71,425,942,282.74	1,163,886,555,022.54
87	18-Dec-18	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2018	172,610,900,400.40	86,770,922,812.74	-	85,859,937,587.66	1,249,746,092,610.20
88	24-Jan-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2018	165,220,572,655.34	100,514,846,390.97	-	64,705,726,464.37	1,314,451,819,074.57
89	26-Feb-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2018	205,444,846,359.95	144,440,469,396.67	-	67,104,383,973.28	1,371,556,203,047.85
90	26-Mar-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2018	191,587,190,843.76	161,287,398,485.06	-	14,289,782,192.70	1,385,865,985,246.55
91	26-Apr-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2018	189,644,261,248.37	183,303,285,729.80	-	20,100,995,586.51	1,405,966,980,803.06
92	25-May-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2018	155,193,900,659.37	63,575,797,752.26	-	91,555,302,907.11	1,497,512,083,710.17
93	20-Jun-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2019	142,020,804,681.18	27,082,181,731.09	-	115,318,622,950.09	1,612,830,706,660.26
94	25-Jul-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2019	180,211,046,286.77	62,020,216,678.71	-	57,100,812,598.06	1,665,014,599,248.32
95	24-Aug-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2019	213,714,428,751.62	103,108,903,155.60	-	110,205,515,586.02	1,775,217,074,844.34
96	21-Sep-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2019	170,287,263,400.08	119,144,460,786.84	-	88,122,796,613.24	1,863,319,871,471.58
97	16-Oct-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2019	223,541,846,353.51	173,136,354,170.64	-	44,405,479,622.87	1,877,745,351,090.45
98	16-Nov-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2019	156,674,443,739.55	121,293,670,514.50	-	24,280,473,219.05	1,912,025,824,299.50
99	16-Dec-19	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2019	212,060,191,251.77	176,169,676,891.83	-	1,947,916,339,659.44	1,947,916,339,659.44
100	15-Jan-20	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2019	206,689,603,669.55	170,675,544,729.02	-	36,014,080,976.53	1,983,930,399,535.97
101	15-Feb-20	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2019	171,544,289,386.33	142,205,419,667.76	-	29,246,849,728.57	2,083,673,570,321.97
102	17-Mar-20	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2019	190,350,757,121.60	144,614,473,001.58	-	45,736,284,120.02	2,109,409,794,441.93
103	20-Apr-20	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2020	222,491,720,074.89	123,069,557,029.81	-	59,422,233,045.06	2,208,832,027,486.99

Sl#	Date	DETAILS	Crude cost	Amount Paid into Federation Account	Certified Subsidy Claims	Amount Withheld	Cumulative
106	15-Jun-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2020	184,094,273,750.92	166,086,616,077.89	-	17,007,658,077.23	2,286,939,695,959.22
107	16-Jul-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2020	71,282,116,493.67	59,779,949,852.78	-	12,502,566,640.89	2,299,242,202,999.11
108	16-Aug-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2020	64,715,229,395.93	70,154,451,763.82	-	1,438,932,660.89	2,297,903,319,860.81
109	15-Sep-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2020	47,419,014,609.90	46,515,872,532.84	-	903,141,440.24	2,297,000,179,657.57
110	13-Oct-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2020	89,859,477,931.92	96,533,555,453.05	-	6,674,077,593.14	2,290,226,101,326.43
111	17-Nov-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2020	135,643,375,234.08	135,349,229,151.17	-	314,246,023.71	2,289,640,347,200.14
112	15-Dec-20	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2020	169,639,595,079.04	169,739,344,813.67	-	99,739,547.57	2,289,540,597,465.57
113	18-Jan-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2020	129,087,646,265.69	136,249,910,038.05	-	6,565,163,772.37	2,283,979,433,693.20
114	17-Feb-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2020	159,023,575,925.47	163,625,644,140.55	-	4,592,068,215.09	2,279,386,354,278.11
115	18-Mar-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2020	155,880,190,316.37	128,048,922,332.47	-	27,831,127,993.90	2,306,399,493,472.01
116	21-Apr-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2020	142,094,050,519.92	69,392,959,506.13	-	59,701,091,013.79	2,186,439,448,931.80
117	19-May-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2021	123,604,959,631.47	69,392,959,506.13	-	123,604,959,631.47	2,488,534,806,723.47
118	22-Jun-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2021	231,676,248,741.47	164,465,221,831.29	-	127,411,023,916.18	2,615,945,828,639.45
119	18-Jul-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2021	184,556,941,698.09	52,641,747,748.05	-	131,915,193,940.04	2,747,860,972,579.49
120	16-Aug-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2021	166,346,481,923.38	91,248,817,492.03	-	75,097,216,431.35	2,822,928,245,010.84
121	21-Sep-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2021	200,207,005,794.26	132,768,319,812.56	-	167,438,685,971.30	3,116,076,160,982.14
122	21-Oct-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2021	239,260,097,811.91	173,550,548,433.83	-	125,709,549,378.08	3,299,366,310,360.22
123	21-Nov-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2021	242,117,769,123.16	81,359,296,618.40	-	160,758,872,504.76	3,399,839,580,923.09
124	16-Dec-21	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2021	159,148,706,648.42	39,144,448,589.21	-	117,004,258,059.51	3,399,839,580,923.09
125	21-Jan-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2021	249,286,046,146.21	74,403,199,117.59	-	207,814,744,641.66	3,651,280,977,204.52
126	23-Feb-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2021	319,296,046,146.21	41,991,971,504.53	-	207,814,744,641.66	3,651,280,977,204.52
127	21-Mar-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2021	251,424,440,946.81	46,376,705,504.01	-	207,814,744,641.66	4,088,893,489,339.01
128	25-Apr-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2021	11,152,604,272.97	11,152,604,272.97	-	217,211,952,366.99	4,305,915,457,282.00
129	23-May-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2022	322,446,575,608.48	65,691,140,396.40	-	235,197,362,393.58	4,581,672,729,017.58
130	21-Jun-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2022	411,446,757,021.82	99,578,665,613.93	-	312,906,871,947.63	4,874,579,591,965.21
131	21-Jul-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2022	398,371,119,328.88	64,009,471,236.31	-	322,370,671,092.57	5,196,950,263,057.44
132	23-Aug-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2022	399,906,920,603.89	59,906,920,603.89	-	399,946,397,847.54	5,596,294,241,105.44
133	21-Sep-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2022	422,312,692,692.63	58,242,556.25	-	422,312,692,692.63	6,019,660,732,728.11
134	21-Oct-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2022	241,097,822,134.94	-	-	341,097,822,134.94	6,359,738,958,063.05
135	16-Nov-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2022	390,049,365,808.77	-	-	380,049,365,808.77	6,739,808,323,671.82
136	12-Dec-22	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2022	370,714,673,608.40	-	-	310,714,673,608.40	7,050,529,995,280.22
137	13-Jan-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2022	247,439,299,374.04	1,808,649,357.29	-	245,629,640,026.75	7,296,172,735,296.98
138	16-Feb-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2022	416,467,197,419.30	4,015,952,801.64	-	414,441,244,617.66	7,710,613,979,914.64
139	20-Mar-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2022	290,840,735,178.69	2,994,397,788.47	-	287,846,337,390.22	7,998,460,317,304.86
140	17-Apr-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2022	472,927,236,355.86	5,176,055,927.40	-	467,751,180,428.48	8,465,211,467,733.34
141	17-May-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2023	350,139,021,329.83	1,800,227,317.40	-	348,338,794,012.43	8,813,650,161,751.67
142	20-Jun-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2023	282,124,952,356.01	370,732,204.97	-	281,754,220,151.04	9,095,414,281,902.61
143	18-Jul-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2023	99,395,248,208.03	-	-	99,395,248,208.03	9,194,765,530,110.64
144	19-Sep-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2023	40,486,923,349.11	5,372,582,442.98	-	35,114,340,906.13	9,229,881,871,018.77
145	18-Oct-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2023	71,223,729,835.37	86,987,277,841.32	-	14,766,451,794.05	9,244,248,323,810.82
146	20-Nov-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2023	146,091,901,740.80	34,414,931,982.74	-	110,676,969,778.06	9,354,925,292,598.88
147	12-Dec-23	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2023	745,091,901,740.80	3,140,674,690.46	-	3,140,674,690.46	9,358,070,677,808.42
148	16-Jan-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2023	69,450,410,094.45	70,824,931,441.90	-	1,374,521,347.45	9,359,410,024,550.97
149	19-Feb-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2023	149,165,429,552.42	115,643,312,740.65	-	33,519,116,811.77	9,383,929,151,362.74
150	19-Mar-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2023	263,130,591,805.99	92,481,620,935.13	-	170,648,969,920.86	9,554,578,721,312.70
151	16-Apr-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2023	63,406,039,020.90	30,092,451,830.32	-	30,092,451,830.32	9,584,670,553,143.02
152	13-May-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2023	27,497,061,244.80	8,224,391,996.63	-	19,272,669,248.17	9,603,943,242,391.85
153	15-Jun-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2024	-	5,551,728,945.12	-	5,551,728,945.12	9,609,505,171,336.97
154	18-Jul-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2024	-	8,281,742,570.30	-	13,915,418,674.50	9,623,420,590,011.47
155	16-Aug-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2024	-	8,481,632,961.06	-	8,481,632,961.06	9,631,903,252,972.53
156	16-Sep-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2024	-	39,541,432,333.28	-	39,541,432,333.28	9,671,434,685,305.81
157	18-Oct-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2024	-	46,895,719,651.67	-	46,895,719,651.67	9,718,330,404,957.48
158	20-Nov-24	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2024	-	40,738,395,695.37	-	40,738,395,695.37	9,759,068,800,652.85

Amount Withheld by NNPC : November, 2025

S/n	Date	DETAILS	Crude cost	Amount Paid into Federal Account	Certified Subsidy Claims	Amount Withheld	Cumulative
159	17-Jan-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2024	71,507,154,095.62	32,214,923,710.87	-	38,692,230,384.75	9,499,395,645,574.37
160	19-Feb-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2024	65,356,718,517.00	64,375,955,269.89	-	21,902,763,241.11	9,520,377,608,824.48
161	19-Mar-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2024	-	58,075,961,617.61	-	58,075,961,517.61	9,582,301,647,302.07
162	15-Apr-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2024	45,991,059,414.40	81,985,207,650.70	-	35,994,229,145.70	9,618,295,876,447.77
163	16-May-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2025	32,954,706,923.35	44,777,844,535.95	-	11,825,137,612.60	9,630,121,014,060.37
164	17-Jun-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2025	56,997,545,950.00	652,128,921.44	-	56,335,417,028.56	9,686,456,431,088.93
165	16-Jul-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2025	106,412,546,377.53	-	-	106,412,546,377.53	9,792,868,977,466.46
166	21-Aug-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2025	-	13,319,045,315.33	-	13,319,045,315.33	9,806,188,022,781.79
167	17-Sep-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2025	-	6,275,182,077.01	-	6,275,182,077.01	9,812,463,204,858.80
168	16-Oct-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2025	-	911,444,678.95	-	911,444,678.95	9,821,607,883,537.75
169	18-Nov-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2025	-	1,432,551,086.50	-	1,432,551,086.50	9,823,039,434,624.25
170	11-Dec-25	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2025	-	529,203,260.22	-	529,203,260.22	9,823,568,637,884.47
		Total	27,616,668,765,123.00	14,035,757,069,427.60	4,026,369,699,361.67	13,594,111,716,695.60	9,823,568,637,884.47

Office of the Accountant General of the Federation
Federation Account Department

Ledger of Forex Equalisation Account for FAAC (Difference Between Mandated and CBN Exchange Rate) - November, 2025					
S/n	DATE	REF. NO.	DETAILS		
			Receipt =N=	Payment =N=	
			Cumm =N=	Balance	
1	1 Jan, 2023	42730/RS/Vol. 138	127,591,823,395.14	-	127,591,823,395.14
2	13 Jan, 2023	42730/RS/Vol. 158	20,856,111,625.05		148,447,935,020.19
3	16-Feb-23	42730/RS/Vol. 158	16,440,342,248.35		164,888,277,268.55
4	20-Mar-23	42730/RS/Vol. 159	12,140,302,004.02		177,028,579,272.57
5	20-Mar-23	42730/RS/Vol. 159	2023	120,000,000,000.00	57,028,579,272.57
6	17-Apr-23	42730/RS/Vol. 160	11,371,485,876.00		68,400,065,148.57
7	17-May-23	42730/RS/Vol. 160	10,758,359,428.46		79,158,424,577.03
9	17-May-23	42730/RS/Vol. 161		50,000,000,000.00	29,158,424,577.03
10	22-May-23	42730/RS/Vol. 161		20,000,000,000.00	9,158,424,577.03
11	20-Jun-23	42730/RS/Vol. 162	14,998,751,845.75		24,157,176,422.78
12	21-Jul-23	42730/RS/Vol. 162		5,656,431,519.76	18,500,744,903.02
13	2-Jun-25	FD/FA/299/VOL.3		6,710,353,919.53	11,790,390,983.49
14	2-Jun-25	FD/FA/299/VOL.3		2,405,096,837.39	9,385,294,146.10
15	13-Jun-25	FD/FA/299/VOL.3		9,385,294,146.10	-
			Total	214,157,176,422.78	214,157,176,422.78

Office of the Accountant General of the Federation

Federation Account Department

Good and Valuable Consideration Account November, 2025

s/n	DATE	REF. NO.	DETAILS			Receipts	Payments	Cumm Balance
						\$	\$	\$
			Balance b/f					0.00
1	27-Jun-22	FT22178WDD9K	Receipts through Petrogas Energy Pls Quote - June, 2022.			40,853,920.00		40,853,920.00
2	27-Jun-22	FT22178MCZM	Receipts through Sahara Energy Resource Limited in June, 2022.			14,381,350.00		55,235,270.00
3	20-Sep-22	FT223339Q5D7	Receipts through Duke Oil Company INCOR in September, 2022.			21,475,800.00		76,711,070.00
4	5-Dec-22	FT22263K10LX	Receipts through Classification of Funds in December, 2022.			21,563,800.00		98,274,870.00
5	17-Jan-23	FT23017B7BQK.	Receipts through Petroforce Trading and Shipping in January, 2023.			2,871,365.00		101,146,235.00
6	17-Jan-23	FT230177QJROQ	Receipts through Petroforce Trading and Shipping in January, 2023.			5,086,418.00		106,232,653.00
7	17-Jan-23	FT23017BLW7D	Receipts through Petroforce Trading and Shipping in January, 2023.			9,680,602.00		115,913,255.00
8	14-Feb-23	FT23045XH422	Receipts through Sahara Energy Resource Limited Payment by February, 2023.			12,715,950.00		128,629,205.00
9	14-Feb-23	FT23045958HD	Receipts through QANDO Tanding DMCC in February, 2023.			37,883,250.00		166,512,455.00
10	1-Mar-23	FT23060TBEZQ8	Receipts through Duke Oil Company INCOR Porated in March, 2023.			8,586,200.00		175,098,655.00
11	15-Mar-23	FT23074XRVT76	Receipts through MCB LTD SIR WILLIAM NEW TON in March, 2023.			11,936,820.00		187,035,475.00
12	15-Mar-23	FT23074MKNTT	Receipts through MCB LTD SIR WILLIAM NEW TON in March, 2023.			12,789,450.00		199,824,925.00
13	30-Mar-23	FT23089QXYNT	Receipts being Balance of OML 11GVC in March, 2023.			35,000,000.00		234,824,925.00
14	3-Apr-23	FT23074MKNTT	Payment for Cost of Collection to NUPRC April, 2023.				4,450,150.93	230,374,774.07
15	3-Apr-23	FT2309338P1MG	Payment for Cost of Collection to NUPRC April, 2023.				29,603,938.33	200,770,835.74
16	12-May-23	FT23132K730Q	Receipts through NNPC Trading SA NEPLIO ML40/04/052/2 in May, 2023.			26,714,700.00		227,485,535.74
17	12-May-23	FT231325PM9P	Receipts through NNPC Trading SA BNG PYT on ILCINL-2 in May, 2023.			4,452,450.00		231,937,985.74
18	17-May-23	FT23137P63MT	Receipts through NNPC Trading SA PYT in May, 2023.			4,452,450.00		236,390,435.74
19	22-May-23	MDC2314200088	Receipts through RECLASSIFICATION OF PYMT in May, 2023.			21,475,800.00		257,866,235.74
20	26-Jun-23	FT23177ND38T	Receipts through CBN MPR DPR GOOD AND VAL CONSDN OF DIV ASSET in June, 2023.			3,783,550.00		261,649,785.74
21	27-Jun-23	FT23178QJHMK	Receipts through VITOL SA FOR ILCIN in June, 2023.			3,783,550.00		265,433,335.74
22	27-Jun-23	FT23178H4SSV	Receipts through VITOL SA-PAYMENT FOR ILCIN 23-005 in June, 2023.			3,783,550.00		269,216,885.74
23	27-Jun-23	FT23178VT4MMW	Receipts through VITOL SA-PAYMENT FOR ILCIN 23-005 in June, 2023.			7,567,100.00		276,783,985.74
24	21-Jul-23	FT232C2RYX10	Receipts through RECLASSIFICATION OF GVC in July, 2023.			100,840,000.00		377,623,985.74
25	21-Jul-23	FT232C2J30PN	Receipts through RECLASSIFICATION OF GVC in July, 2023.			64,380,000.00		442,003,985.74
26	28-Jul-23	FT232G947MCR	Receipts through CBN MPR DPR GOOD AND VAL CONSDN OF DIV ASSET in June, 2023.			3,706,950.00		445,710,935.74

Good and Valuable Consideration Account November, 2025						
s/n	DATE	REF. NO.	DETAILS	Receipts	Payments	Cumm Balance
s/n				\$	\$	\$
27	11-Sep-23	FT232541V2KD	Receipts through NNPC LIMITED/NEPL/GVC FORCADO in May, 2023.	30,000,000.00		475,710,935.74
28	23-Oct-23		Receipts through RECLASSIFICATION OF GVC in October, 2023.	29,627,700.00		505,338,635.74
29	1-Dec-23		Receipts through RECLASSIFICATION OF GVC in December, 2023.	16,471,600.00		521,810,235.74
30	19-Jan-24		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	4,133,250.00		525,943,485.74
31	19-Jan-24		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	8,266,500.00		534,209,985.74
32	19-Jan-24		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	4,959,900.00		539,169,885.74
33	19-Jan-24		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	3,306,600.00		542,476,485.74
34	23-Jan-24		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	3,989,350.00		546,465,835.74
35	23-Jan-24		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	7,978,700.00		554,444,535.74
36	1-Mar-24	FD/FA/343/VOL.1/11	Payment of Cost of Collection on Good and Valuable Consideration and Signature Bonus to NUPRC March, 2024.		22,181,650.05	532,262,885.69
37	1-Mar-24	FD/FA/343/VOL.1/11	Payment of Cost of Collection on Signature Bonus to NUPRC March, 2024.(N2,391,054,543.49)N1,561.88 to \$1		1,530,882.36	530,732,003.33
38	16-Mar-24		Receipts through RECLASSIFICATION OF GVC in February, 2024.	32,115,600.00		562,847,603.33
39	12-Apr-24		Receipts through RECLASSIFICATION OF GVC in April, 2024.	8,720,710.00		571,568,313.33
40	17-Apr-24	FD/FA/343/VOL.1/11	Payment to the three tiers of Government		499,388,524.92	72,179,788.41
41	23-Apr-24		Receipts through RECLASSIFICATION OF GVC in April, 2024.	8,720,710.00		80,900,498.41
42	7-Oct-24	FD/DF/FA/343/VOL.2	Payment to the three tiers of Government		80,900,498.41	-
			Total	638,055,645.00	638,055,645.00	

Office of the Accountant General of the Federation
 Federation Account Department
 Police Trust Fund Account November, 2025

Slm	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Cumm Balance =N=
1	1-Jun-20		Balance b/f	-	-	-
2	16-Jun-20	42730/RS/Vol. 135	0.5% Deduction from Federation Account Revenue for the month of May, 2020 distributed in June, 2020	2,217,182,965.00	-	2,217,182,965.00
3	16-Jul-20	42730/RS/Vol. 136	0.5% Deduction from Federation Account Revenue for the month of June, 2020 distributed in July, 2020	2,836,790,470.25	-	5,053,973,435.25
4	17-Aug-20	42730/RS/Vol. 136	0.5% Deduction from Federation Account revenue for the month of July, 2020 distributed in August, 2020	2,700,679,185.13	-	7,754,652,620.38
5	15-Sep-20	42730/RS/Vol. 136	0.5% Deduction from Federation Account revenue for the month of August, 2020 distributed in September, 2020	2,659,151,545.29	-	10,413,794,165.67
6	13-Oct-20	42730/RS/Vol. 136	0.5% Deduction from Federation Account revenue for the month of September, 2020 distributed in October, 2020	1,707,505,486.58	-	12,121,299,652.25
7	17-Nov-20	42730/RS/Vol. 137	0.5% Deduction from Federation Account revenue for the month of October, 2020 distributed in November, 2020	1,890,742,981.42	-	14,011,952,633.67
8	15-Dec-20	42730/RS/Vol. 138	0.5% Deduction from Federation Account revenue for the month of November, 2020 distributed in December, 2020	2,182,286,238.93	-	16,194,238,872.60
9	18-Jan-21	42730/RS/Vol. 138	0.5% Deduction from Federation Account revenue for the month of December, 2020 distributed in January, 2021	2,205,445,397.47	-	18,399,684,270.07
10	17-Feb-21	42730/RS/Vol. 138	0.5% Deduction from Federation Account revenue for the month of January, 2021 distributed in February, 2021	2,414,796,099.80	-	20,814,480,369.87
11	18-Mar-21	42730/RS/Vol. 139	0.5% Deduction from Federation Account revenue for the month of February, 2021 distributed in March, 2021	2,198,083,830.37	-	23,012,564,200.24
12	21-Apr-21	42730/RS/Vol. 139	0.5% Deduction from Federation Account revenue for the month of March, 2021 distributed in April, 2021	3,268,087,501.03	-	26,280,651,701.27
13	19-May-21	42730/RS/Vol. 140	0.5% Deduction from Federation Account revenue for the month of April, 2021 distributed in May, 2021	2,498,229,918.48	-	28,778,881,619.75
14	21-Jun-21	42730/RS/Vol. 141	0.5% Deduction from Federation Account revenue for the month of May, 2021 distributed in June, 2021	2,149,631,558.80	-	30,928,513,178.55
15	14-Jul-21	42730/RS/Vol. 142	0.5% Deduction from Federation Account revenue for the month of June, 2021 distributed in July, 2021	4,080,502,780.10	-	35,009,015,958.65
16	18-Aug-21	42730/RS/Vol. 143	0.5% Deduction from Federation Account revenue for the month of July, 2021 distributed in August, 2021	3,017,760,083.13	-	38,026,776,041.78
17	21-Sep-21	42730/RS/Vol. 143	0.5% Deduction from Federation Account revenue for the month of August, 2021 distributed in September, 2021	2,703,750,448.40	-	40,730,526,490.18
18	21-Oct-21	42730/RS/Vol. 145	0.5% Deduction from Federation Account revenue for the month of September, 2021 distributed in October, 2021	3,476,935,584.18	-	44,207,462,074.36
19	15-Nov-21	42730/RS/Vol. 147	0.5% Deduction from Federation Account revenue for the month of October, 2021 distributed in November, 2021	2,055,409,670.59	-	46,262,871,744.95
20	16-Dec-21	42730/RS/Vol. 147	0.5% Deduction from Federation Account revenue for the month of November, 2021 distributed in December, 2021	3,238,189,468.44	-	49,501,061,213.39
21	20-Jan-22	42730/RS/Vol. 148	0.5% Deduction from Federation Account revenue for the month of December, 2021 distributed in January, 2022	2,826,074,940.49	-	52,327,136,153.88
22	23-Feb-22	42730/RS/Vol. 148	Payment of FGN share of contribution to NPFF	-	23,676,634,565.29	28,650,501,588.59
23	5-Jul-22	42730/RS/Vol. 153	Payment to Rivers State and her Local Government Councils share of contribution	-	1,260,727,855.77	27,389,773,732.82
24	24-Oct-22	42730/RS/Vol. 155	Payment of 35 States and their LGs Contribution for the period June, 2020 to January, 2022 to NPFF	-	27,389,773,732.82	0.00
25	18-Jan-24	42730/RS/Vol. 165	Refund by FGN to Police Trust Fund 1/3	9,129,924,577.61	-	9,129,924,577.61
26	19-Feb-24	42730/RS/Vol. 165	Refund by FGN to Police Trust Fund 2/3	9,129,924,577.61	-	18,259,849,155.22
27	20-Mar-24	42730/RS/Vol. 165	Refund by FGN to Police Trust Fund 3/3	9,129,924,577.61	-	27,389,773,732.83
			Total	79,716,909,886.71	52,327,136,153.88	

Office of The Accountant General of The Federation

Federation Account Department

LEDGER OF EMTL NOVEMBER 2025

S/n	MONTH	DETAILS	RECEIPTS N	PAYMENTS N	BALANCE N
1	JANUARY, 2024	Balance b/f			13,953,481,584.12
2	JANUARY, 2024	Inflow	16,585,117,476.98		30,538,599,061.10
3	JANUARY, 2024	Outflow		16,585,117,476.98	13,953,481,584.12
4	FEBRUARY, 2024	Inflow	15,788,312,054.60		29,741,793,638.72
5	FEBRUARY, 2024	Outflow		15,788,312,054.60	13,953,481,584.12
6	MARCH, 2024	Inflow	15,369,495,789.06		29,322,977,373.18
7	MARCH, 2024	Outflow		15,369,495,789.06	13,953,481,584.12
8	APRIL, 2024	Inflow	18,774,893,688.18		32,728,375,272.30
9	APRIL, 2024	Outflow		18,774,893,688.18	13,953,481,584.12
10	MAY, 2024	Inflow	15,777,221,983.99		29,730,703,568.11
11	MAY, 2024	Outflow		15,777,221,983.99	13,953,481,584.12
12	JUNE, 2024	Inflow	16,346,073,626.31		30,299,555,210.43
13	JUNE, 2024	Outflow		16,346,073,626.31	13,953,481,584.12
14	JULY, 2024	Inflow	19,602,075,826.00		33,555,557,410.12
15	JULY, 2024	Outflow		19,602,075,826.00	13,953,481,584.12
16	AUGUST, 2024	Inflow	15,642,981,643.25		29,596,463,227.37
17	AUGUST, 2024	Outflow		15,642,981,643.25	13,953,481,584.12
18	SEPTEMBER, 2024	Inflow	19,213,055,292.00		33,166,556,876.12
19	SEPTEMBER, 2024	Outflow		19,213,055,292.00	13,953,481,584.12
20	OCTOBER, 2024	Inflow	17,823,739,533.00		31,777,221,117.12
21	OCTOBER, 2024	Outflow		17,823,739,533.00	13,953,481,584.12
22	NOVEMBER, 2024	Inflow	15,673,196,093.18		29,626,677,677.30
23	NOVEMBER, 2024	Outflow		15,673,196,093.18	13,953,481,584.12
24	DECEMBER, 2024	Inflow	32,510,919,306.39		46,464,400,890.51
25	DECEMBER, 2024	Outflow		32,510,919,306.39	13,953,481,584.12
26	JANUARY, 2025	Revenue for stamp duty included in the EMTL Ledger		10,515,254,646.41	3,438,226,937.71
27	JANUARY, 2025	Reversal (to Ecobank)		3,403,573,888.22	34,653,049.49
28	JANUARY, 2025	Duplicated Revenue in EMTL Account in December, 2022		34,652,550.00	499.49
29	JANUARY, 2025	Computer Rounding up		499.49	0.00
30	JANUARY, 2025	Inflow	21,403,688,302.23		21,403,688,302.23
31	JANUARY, 2025	Outflow		21,403,688,302.23	-
32	FEBRUARY, 2025	Inflow	36,636,330,862.07		36,636,330,862.07
33	FEBRUARY, 2025	Outflow		36,636,330,862.07	-
34	MARCH, 2025	Inflow	26,010,943,485.73		26,010,943,485.73
35	MARCH, 2025	Outflow		26,010,943,485.73	-
36	APRIL, 2025	Inflow	40,480,923,620.64		40,480,923,620.64
37	APRIL, 2025	Outflow		40,480,923,620.64	-
38	MAY, 2025	Inflow	28,819,669,802.00		28,819,669,802.00
39	MAY, 2025	Outflow		28,819,669,802.00	-
40	JUNE, 2025	Inflow	30,379,578,750.00		30,379,578,750.00
41	JUNE, 2025	Outflow		30,379,578,750.00	-
42	JULY, 2025	Inflow	39,168,321,000.00		39,168,321,000.00
43	JULY, 2025	Outflow		39,168,321,000.00	-
44	AUGUST, 2025	Inflow	33,684,960,112.00		33,684,960,112.00
45	AUGUST, 2025	Outflow		33,684,960,112.00	-
46	SEPTEMBER, 2025	Inflow	53,837,616,650.00		53,837,616,650.00
47	SEPTEMBER, 2025	Outflow		53,837,616,650.00	-
48	OCTOBER, 2025	Inflow	49,865,111,320.49		49,865,111,320.49
49	OCTOBER, 2025	Outflow		49,865,111,320.49	-
50	NOVEMBER, 2025	Inflow	43,400,180,171.40		43,400,180,171.40
51	NOVEMBER, 2025	Outflow		43,400,180,171.40	-
	TOTAL		622,794,406,389.50	636,747,887,973.62	-