

NNPCL PRESENTATION TO THE
FEDERATION ACCOUNT ALLOCATION
COMMITTEE (FAAC)
MEETING

22nd February 2024



NNPC

Joshua J. Danjuma
For: Group CEO NNPC Ltd

FEBRUARY 2024 FAAC EXECUTIVE SUMMARY

SUMMARY OF DECEMBER 2023 CRUDE OIL AND GAS SALES RECEIPTS IN JANUARY 2024

Description	Unit	DECEMBER 2023 SALES		JANUARY 2024 RECEIPTS		Ref	NOVEMBER 2023 SALES NAIRA EQUIV.	VARIANCE %
		Volume	%	USD	NGN			
Export Crude Oil	BBL/\$	-	-	-	-	-	-	-
Domestic Crude Oil	BBL/\$	-	-	-	-	-	-	-
Sub-total (a)	BBL/\$	-	-	-	-	A	263,130,590,885.99	-100.00%
Export Gas (NGL/DQ/ECTL)	BBL/\$	-	-	-	-	-	263,130,590,885.99	-100.00%
NLNG Feedstock Gas	M7/\$	-	-	-	-	-	-	-
Sub-total (b)	M7/\$	-	-	-	-	A	-	-
Sub-total (c)	BBL/\$	-	-	-	-	A	263,130,590,885.99	-100.00%
SALES RECEIPTS								
Export Crude Oil	\$			USD	NGN	NGN Equiv.	DECEMBER 2023 RECEIPTS NAIRA EQUIV.	VARIANCE %
Gas	\$			11,017,641.45	-	-	17,684,321,789.64	-15.49%
Oil & Gas Export (d)	\$			11,017,641.45	-	14,944,141,562.88	17,684,321,789.64	-15.49%
Other Receipts	US\$			6,526,085.34	-	8,850,544,828.73	1,170,781,183.69	655.95%
Total Oil & Gas Export (e)	US\$			17,542,726.79	-	23,794,686,391.60	18,855,102,973.33	26.20%
Domestic Crude Oil Due (December Lifting)	M			-	-	-	263,130,590,885.99	-100.00%
Domestic Gas (NGL)	M			-	-	-	-	-
Domestic Gas and Other Receipts	M			-	-	-	-	-
Total Oil & Gas Domestic (f)	M			-	656,006,300.40	656,006,300.40	727,501,616.48	-9.83%
Gross Revenue Oil & Gas (g) = (e) + (f)	M			17,542,726.79	656,006,300.40	656,006,300.40	263,858,092,502.47	-99.75%
PSC (FEF)	M			5,262,818.04	656,006,300.40	24,450,662,692.00	282,713,195,475.80	-91.35%
PSC (Mgt Fee)	M			5,262,818.04	196,801,890.12	7,335,198,807.60	84,813,958,642.74	-91.35%
Federation PSC Profit Share	M/\$			7,017,090.72	196,801,890.12	7,335,198,807.60	84,813,958,642.74	-91.35%
Total From PSC Profits	M/\$			17,542,726.79	262,402,520.16	9,780,265,076.80	113,085,278,190.32	-91.35%
NNPC Ltd Calendarised Interim Dividend to Federation Account	M/\$			-	656,006,300.40	24,450,662,692.00	282,713,195,475.80	-91.35%
Total Transfer	M/\$			17,542,726.79	81,166,666,666.60	105,617,329,358.60	363,879,862,142.40	-70.97%
FEBRUARY 2024 FAAC Exchange Rate USD/ NGN as advised by CBN								
JANUARY 2024 Items				1,356,383				



Note to February 2024 FAAC

1. Crude & Gas Receipt

- **Total Gas Export & other receipts:** The total Gas export & other receipts stood at **\$17,542,726.79**
- **Domestic Gas:** The sum of **N656,006,300.40** is the Domestic PSC Crude Oil and Gas receipt.

2. Remittance

- **Frontier Exploration Funds(FEF):** The sum of **\$5,262,818.04** and **N196,801,890.12** were transferred to FEF being **30%** share of PSC Profit in line with PLA.
 - **NNPC Management Fee:** The sum of **\$5,262,818.04** and **N196,801,890.12** were transferred to NNPC Ltd as Management fee being **30%** share of PSC Profit in line with PLA
 - **Federation Account:** The Federation Share (40% of PSC Profits) of **\$7,017,090.72** and **N262,402,520.16** were transferred to Federation Account.
- ### 3. Dividend
- NNPC Ltd declared monthly interim dividend of **N81,166,666,666.60** due to Federation.

4. FIRS & NUPRC Obligations

- The sum of **\$109,467,595.79** (**N78,242,511,426.49** Eqv.) and **N26,028,224,800.00** being JV Royalty and PSC Royalty due to NUPRC.
- The sum of **\$28,761,875.04** (**N20,557,693,997.13** Eqv.) and **N83,746,273,809.74** being JV Taxes and PSC Tax respectively are due to FIRS.

- 5. The aggregate Exchange Rate differential from June to December 2023 amounted to **N1,675,920,811,819.74** (Appendix G2)

Note to February 2024 FAAC

Factors that Affected December 2023 Production

PSC ASSETS	UNIT	TARGET	DECEMBER	SHORT FAI	REASONS FOR SHORTFALL
NAE	KBOPD	128	11.8	-0.98	
ACBAMI	KBOPD	96.0	94.5	-1.48	
TUPNI	KBOPD	183.2	151.0	-32.18	Akpo west infill drilling operation
SNEPCO	KBOPD	104.0	125.7	21.72	
ERHA	KBOPD	60.0	41.5	-18.53	Erha Turn around maintenance
USAN	KBOPD	43.0	36.3	-6.68	
APL-BRASS / ANTAN	KBOPD	17.0	14.1	-2.94	Sabotage on evacuation route to Brass Terminal
APL-OKWORI	KBOPD	3.0	3.9	0.93	
SEPCO-OML 143	KBOPD	57.0	54.5	-2.53	
SCORL-OML 146	KBOPD	15.0	9.4	-5.60	
ENAGEED	KBOPD	2.6	4.9	2.25	
PAN OCEAN-OML 147	KBOPD	5.0	2.7	-2.29	
NEWCROSS (OML 152	KBOPD	0.3	0.8	0.48	
NEPL-ACBARA -OML	KBOPD	2.0	1.0	-0.99	
TOTAL	KBOPD	600.9	552.1	-48.82	

For More Details, please refer to the underlisted appendices

- 1 Appendix A December 2023 Export & Domestic Crude Oil & Gas Sales and receipt in January 2024
- 2 Appendix B January 2024 Crude Oil & Gas Proceeds for February, 2024 FAAC Meeting
- 3 Appendix C PSC Crude Oil & Gas Receipts
- 4 Appendix D PSC Repayment Agreement
- 5 Appendix E Crude Oil & Gas Lifting for the payment of PSC PPT for December 2023
- 6 Appendix F Crude Oil & Gas Lifting for the payment of PSC Royalty for December 2023
- 7 Appendix G Summary of Weighted Average Exchange Rate on Federation Entitlements
- 8 Appendix H Monthly Actual NNPC Oil & Gas Revenue & Distribution to FAAC

The above tables and notations are presented to you for your kind consideration and adoption


Yahaya D. Hussein

For: Chief Financial Officer

Appendix A

December 2023 Crude Oil Exports Payable in January, 2024							
Fiscal Regime	Operator	Volume (Bbls)	Value	Receipt		Variance	Remark
				- USD	-		
PSC & SC	SEEPCCO	-	-	-	-	-	
PSC Sub-total		-	-	-	-	-	
Sub-total (Others)		-	-	-	-	-	
Total		-	-	-	-	-	
December 2023 Domestic Crude Oil Payable in January 2024							
Fiscal Regime	Operator	Volume (Bbls)	USD Value	NGN Equiv.		Remark	
JV - SUBTOTAL		-	-	-	-		
PSC	ESSO						
	SNEPCO						
	TUPNI						
	STARDEEP						
PSC - SUBTOTAL		-	-	-	-		
Total		-	-	-	-		

Appendix B

JANUARY 2024 CRUDE OIL & GAS PROCEEDS FOR FEBRUARY, 2024 FAAC MEETING			
	\$	N	Naira Eqv.
PSC PROFIT INFLOWS & OUTFLOWS			
PSC Profits			
Crude Oil			
Gas	11,017,641.45	656,006,300.40	15,600,147,863.28
Miscellaneous	6,525,085.34		8,850,514,828.73
Total Receipt	17,542,726.79	656,006,300.40	24,450,662,692.00
NNPC Ltd Mgt Fee (30% PSC Profit)	5,262,818.04	196,801,890.12	7,335,198,807.60
FEE Escrow Acct (30% PSC Profit)	5,262,818.04	196,801,890.12	7,335,198,807.60
Federation Acct (40% PSC Profits)	7,017,090.72	262,402,520.16	9,780,265,076.80
Total Transfer (a)	17,542,726.79	656,006,300.40	24,450,662,692.00
Other Obligations Due for Remittance			
PSC Crude Royalty (Domestic Products)			
JV Crude Royalty	-	26,028,224,800.00	26,028,224,800.00
JV Gas Royalty	104,672,331.24		74,815,072,115.44
Royalty (b.)	4,795,264.55	-	3,427,439,311.05
PSC Crude PPT (Domestic Products)	109,467,595.79	26,028,224,800.00	104,270,736,226.49
JV Crude (PPT)		83,746,273,809.74	83,746,273,809.74
JV GAS (CIT)	23,750,606.50		16,975,864,748.91
Tax (c.)	5,011,268.54		3,581,829,248.23
Calendarised Interim Dividend to Federation (d)	28,761,875.04	83,746,273,809.74	104,303,967,806.87
Total Other Obligations e=(b+c+d)	138,229,470.83	190,941,165,276.34	81,166,666,666.60
Grand Total f=(a+e)	155,772,197.62	191,597,171,576.74	289,741,370,699.96

Note:

- 1 CBN advised exchange rate of N1356.383/\$ for January 2024 (February 2024 FAAC) was applied on Export Crude Oil & Gas
- 2 The PSC Crude (Domestic Products) were converted using their respective weighted average exchange rates while the average exchange rate of N714.76/\$ was applied on JV Royalty and JV Taxes in line with the recommendation of the Strategic Revenue Management Team.
- 3- **Total Remittance to Federation Account**

Items	USD \$	Naira	Naira Eqv.
Federation Acct (40% PSC Profits)	7,017,090.72	262,402,520.16	9,780,265,076.80
Calendarised Interim Dividend to Federation (d)		81,166,666,666.60	81,166,666,666.60
Total	7,017,090.72	81,429,069,186.76	90,946,931,743.40

Appendix C

PSC CRUDE AND GAS RECEIPT

PSC CRUDE OIL REVENUE		BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NUMBERS	QTY IN BBL'S	UNIT PRICE	SALES RECEIPT VALUE IN US\$	EXCH RATE	NMBA EQUIVALENT
1											0.00		-
2											0.00		-
3											0.00		-
4											0.00		-
5											0.00		-
6											0.00		-
7											0.00		-
8											0.00		-
9											0.00		-
10											0.00		-
PSC GAS													
1													
2													
NIGERIA LNG LIMITED													
1													
2													
NIGERIAN OCEAN OIL CORPORATION (NIGOL) LIMITED													
1													
2													

PSC CRUDE OIL REVENUE		BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NUMBERS	QTY IN BBL'S	UNIT PRICE	SALES RECEIPT VALUE IN US\$	EXCH RATE	NMBA EQUIVALENT
1											4,475.38	1.356.38	6,071,685.73
2											1,689.37	1.356.38	2,291,432.75
3											2,993,895.89	1.356.38	4,050,869,317.69
4											1,955,327.95	1.356.38	2,723,984,234.37
5											274,618.94	1.356.38	372,488,461.69
6											197,718.62	1.356.38	271,204,513.95
7											395.23	1.356.38	536,083.25
8											206.64	1.356.38	282,782.98
9											36.25	1.356.38	49,168.88
10											17.26	1.356.38	23,411.77
											1,553,703.00	1.356.38	2,107,063,356.25
											4,532,598.34	1.356.38	6,150,514,628.33



Appendix D

PSC REPAYMENT AGREEMENT & 3RD PARTY LIFTING IN DECEMBER 2023

N. N. P. C.

DISPUTE SETTLEMENT AGREEMENT (DSA)

CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$	
1 INNPC TRADING SA	16-Dec-23	15-Jan-24	SAPPHIRA	BONGA	SNEPCO	PSC	COS/DSA/12/028/2023	100,000	85,004.0	8,500,400.00	
2 INNPC TRADING SA	07-Dec-23	06-Jan-24	NISSOS RHEINIA	BONGA	SNEPCO	PSC	COS/DSA/12/029/2023	100,000	79,825.0	7,982,500.00	
TOTAL									200,000.00		16,482,900.00



Appendix E

1	2	3	4	5	6	7	8	9	10	11	12	13	14
DSDP- FIRS ACCOUNT LIFTINGS (PPT)	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$	EXCH RATE	MAIPA	VALUE PAYABLE IN MAIPA
1 BONO	07-Dec-23	06-Mar-24	NISSOS RHEMIA	BONGCA	SIEMCO	PSC	FIRS/DSDP/21026/2023-PPSA	948174	793350	7523384.29	664.01	49549.079	402.40
2 CULF TRANSPORT AND TRADING LTD	16-Dec-23	15-Mar-24	SAPPHIRA	BONGCA	SIEMCO	PSC	COG/INTSA/DSDP-PRJ-YIELD/07/2023-FIRS	519393	850040	44150482.57	765.500	33797194.407	34
SUB TOTAL								1467567		1193733866.86			83746273.80974
SUB TOTAL (b)								0	40N/0	0.00			
TOTAL								1467567		1193733866.86			83746273.80974
MCA CIT GAS LIFTINGS													
CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$	EXCH RATE	MAIPA	VALUE PAYABLE IN MAIPA
1 NLNG	31-Dec-23	30-Jan-24	PIPELINE	FEEDSTOCK	TEPNG		IS00220489/TEPNG			1256235.72			
2													
SUB TOTAL										1256235.72			
(g) MCA EDUCATION TAX GAS LIFTINGS													
CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$	EXCH RATE	MAIPA	VALUE PAYABLE IN MAIPA
1 NLNG	31-Dec-23	30-Jan-24	PIPELINE	FEEDSTOCK	TEPNG		IS00220489/TEPNG			65463123			
SUB TOTAL										65463123			
TOTAL payable in USD										1910.866.95			
TOTAL payable in NGN										83746273.80974			



Appendix F

CRUDE OIL & GAS LIFTING FOR THE PAYMENT OF ROYALTIES FOR THE MONTH OF DECEMBER 2023												
ROYALTY	CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	ARRC	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$	REMARK
	PSC/SC-ROYALTY											
	1)NNPC TRADING SA	25-Dec-23	25-Jan-24	MABAN HELIOS	OKWUBONE BLEND	SEPCO	PSC	NU/PRO/ROY/12/05/2023	425,000	80.6970	34,286,225.00	
	2)NNPC TRADING SA	25-Dec-23	25-Jan-24	MABAN HELIOS	OKWUBONE BLEND	SEPCO	PSC	NU/PRO/ROY/12/05/2023	50,000	80.6970	4,034,850.00	PSC/SC-ROYALTY
	SUB TOTAL								475,000		38,321,075.00	
	OSOP - DPM ACCOUNT LIFTING ROYALTY											
	CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	ARRC	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$	REMARK
	1)OIL F TRANSPORT AND TRADING LTD	15-Dec-23	10-Jan-24	SAPPHIRA	BONCA	SNPCO	PSC	COG/20/NTS/05SDP P24-HEL/DUM/2023-NU/PRC	400,000	85.0040	34,001,600.00	765.50 26,028,224,800.00
	2											
	3											
	SUB TOTAL								400,000		34,001,600.00	26,028,224,800.00
	TOTAL PSC								875,000		72,332,675.00	
	TOTAL OIL										72,332,675.00	
	MCA CASLIF TRINGS											
	CUSTOMER	BL DATE	DUE DATE	VESSEL	CAS TYPE	PRODUCER	ARRC	INVOICE NO.	VALUE IN US\$	REMARK		
	LIFTING	15-Dec-23	30-Jan-24	PIPELINE	FEEDSTOCK	TEPNG		NOOZ/D46/TEPNG	315,184.59	See Appendix K		
	TOTAL GAS								315,184.59		38,646,259.59	
	TOTAL USD PAYABLE										26,028,224,800.00	
	TOTAL NGN PAYABLE											



Summary of Weighted Average Exchange Rate Application on Federation Entitlement

ITEMS	NNPC, FED & FEF		FIRS			NUPRC		TOTAL
	PSC PROFIT OIL		PSC TAX	JV TAX	PSC ROYALTY	JV ROYALTY		
FAAC Value (a)	N	-	N	N	N	N	N	
Weighted Average Value (b)		-	107,504,333,303.39	25,853,848,144.00	30,563,800,228.80	98,399,655,579.45	262,121,637,255.64	
Exchange Rate Differentials (c)=(a-b)		-	83,746,273,809.74	20,557,693,997.13	26,028,224,800.00	78,242,511,426.49	208,574,704,033.36	
		-	23,558,059,493.65	5,296,154,146.87	4,535,575,428.80	20,157,144,152.96	53,546,933,222.28	

The PSC Crude (Domestic Products) were converted using their respective weighted average exchange rates while the average exchange rate of N714.76/\$ was applied on JV Royalty and JV Taxes

Details of Exchange Rate Differentials

Appendix G2

PMS EXCHANGE RATE DIFFERENTIAL: JUNE-DECEMBER 2023						
MONTH	QUANTITY (MT Vac)	TOTAL GASOLINE CARGOES VALUE (\$)	ACTUAL CRUDE CONVERSION/MONETISED EXCHANGE RATE (N)	DERIVED EXCHANGE RATE TO MAINTAIN PMS EX-COASTAL SELLING PRICE AT N524.99/LITRE (N)	FX DIFFERENTIAL (N)	VALUE OF DIFFERENTIAL (N)
Jun-23	1,276,486.54	1,153,889,081.09	735.45	650.00	(85.45)	(98,594,946,538.15)
Jul-23	561,999.91	507,858,567.51	773.55	650.00	(123.55)	(62,746,721,305.91)
Aug-23	446,444.84	472,681,754.01	744.46	664.01	(80.45)	(38,027,073,171.05)
Sep-23	730,086.466	705,508,328.926	794.52	729.34	(65.18)	(45,507,846,768.11)
Oct-23	758,267.95	686,373,793.78	1,016.03	768.86	(247.16)	(170,375,227,025.57)
Nov-23	953,070.90	865,262,424.13	1,503.38	772.17	(731.21)	(632,687,746,146.31)
Dec-23	1,101,431.21	933,401,596.74	1,503.38	830.59	(672.79)	(627,981,250,864.63)
Total						(1,675,920,811,819.74)

Note: Average NAFEM(I&E) exchange rate of 15th February 2024 was applied to arrive at November & December 2023 Value Exchange Rate Differential. Thus, the value differentials will change inline with the prevailing exchange rates at the time of payment.

2024 MONTHLY ACTUAL NNPC OIL & GAS REVENUE AND DISTRIBUTION TO FAAC

Description	Budget			Actual			Variance
	Annual A	Mth B	YTD (11) C	Jan-24 D	YTD E=(D)	F=(C-E)	
PSC PROFIT	469.83	39.15	39.15	24.45	24.45	(14.702)	
NNPC Management Fee (30% of PSC Profits)	140.950	11.746	11.746	7.335	7.34	(4.411)	
Frontier Exploration Funds (30% of the PSC Profit)	140.950	11.746	11.746	7.335	7.34	(4.411)	
Federation Share of Psc (40% Share of PSC)	187.933	15.661	15.661	9.780	9.78	(5.881)	
PSC Total Distribution	469.832	39.153	39.153	24.451	24.45	- 14.702	
NNPC Ltd Calendarised Interim Dividend to Federation Account				81.167	81.17	81.167	
Grand Total	469.832	39.153	39.153	105.617	105.62	66.46	

(=N= Billion)

THANK YOU