

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION (NUPRC)

<u>The Accountant-General of the Federation,</u>
<u>Members of Technical Sub Committee of FAAC,</u>
Distinguished Ladies and Gentlemen.

REPORT ON REVENUE COLLECTED FOR OCTOBER 2022 TO THE FEDERATION ACCOUNTS ALLOCATION COMMITTEE (FAAC) MEETING HOLDING HYBRID ON 17TH OCTOBER 2022

This report represents a summary of Royalties (Oil & Gas), Gas Flared Penalty, Rents and Miscellaneous Oil Revenue (Licenses and Permits) collected by the Nigerian Upstream Petroleum Regulatory Commission (NUPRC) to the Federation Account in October 2022, as statutorily mandated.

Please find below table showing the summary of revenue performance for the month.

	BUDGET			
REVENUE	ESTIMATE	OCT. 2022	SEPT. 2022	BUDGET
TYPE	2022	COLLECTION	COLLECTION	VARIANCE
Α	В	С	D	E = C-B
	=N=billion	=N=billion	=N=billion	=N=billion
ROYALTIES				
(OIL & GAS)	212.176	105.687	252.428	(106.489)
GAS FLARED	9.211	6.089	4.133	(3.122)
RENTALS	0.534	0.013	0.151	(0.521)
MISC OIL				
REV	4.797	0.865	0.528	(3.932)
TOTAL	226.719	112.654	257.241	(114.065)



NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION (NUPRC)

The sum of N112,653,556,770.13 was collected in October 2022. When compared to N257,240,650,659.44 in September 2022, total collection dropped by N144,587,093,889.31 or 56.21% in October 2022. (See Appendix I for details).

Also, the revenue for the month represents a negative variance of N114,065,108,791.47 or 50.31%, when compared to the 2022 estimated monthly budget of N226,718,665,561.59. (See Appendix I for details).

The amount transferred to the Federation Account for the month was N112,653,556,770.13 (See Appendix III).

Please note that the Commission's year to date contribution to the Federation Account is N1,889,620,899,922.25 (See Appendix III for details)

Furthermore, we confirmed receipt of a sum of US\$23,763,000 from the US\$892,640,638.31 expected from PSC, RA and MCA liftings for the month under review; leaving US\$865,468,062.85 as outstanding (See Appendix IV).

In addition, no sum was paid for Good and Valuable Consideration in October 2022.

CONCLUSION

Mr. Chairman Sir, distinguished ladies and gentlemen, thank you for your kind attention.

FANA-GRANVILLE, C. J. I (Mrs.)

for: Commission Chief Executive, NUPRC

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION COLLECTION ANALYSIS FOR MONTH EDING 31st OCTOBER, 2022

				APPENDIX		*		
REVENUE TYPE	BUDGET ESTIMATES 2022	MONTHLY AVERAGE	ACTUAL COLLECTION FOR MONTH ENDING 31st OCTOBER, 2022	BUDGET VARIANCE	CUM. APPROVED BUDGET AS AT COLLECTION AS AT 31st OCTOBER, 2022 31st OCTOBER, 2022	CUM. ACTUAL COLLECTION AS AT 31st OCTOBER, 2022	CUMULATIVE VARIANCE AS AT 31st OCTOBER, 2022	COLLECTION FOR PREVIOUS
(a)	(b)	(c)	(d)	(e)=(d-c)	3	(g)	(h)=(g-f)	0
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)
Royalties - Oil and Gas	2,546,116,575,377.30	212,176,381,281.44	105,686,834,563.31	(106,489,546,718.14)	2,121,763,812,814.42	1,815,813,171,622.81	(305,950,641,191.61)	252,428,495,740.26
Other Oil Revenues								
Gas Flared Penalty	110,537,204,673.60	9,211,433,722.80	6,089,083,656.34	(3,122,350,066.46)	92,114,337,228.00	58,391,545,021.64	(33,722,792,206.36)	4,132,811,411.82
Concession Rentals	6,410,670,837.31	534,222,569.78	13,063,520.84	(521,159,048.94)	5,342,225,697.76	3,932,303,866.73	(1,409,921,831.03)	150,845,872.9
Misc. Oil Revenue	57,559,535,850.87	4.796,627,987.57	864.575.029.64	(3,932,052,957.93)	47,966,279,875.72	11.483.879.411.07	(36,482,400,464,65)	528,497,634,45
Total: Other Oil Revenues	174,507,411,361,78	14.542.284.280.15	6.966.722.206.82	(7.575.562.073.3	145.422.842.801.49	73.807.728.299.44	(71.615.114.502.04)	4.812.154.919.1
Grand Total	2,720,623,986,739,09	226,718,665,561,59	226.718.665.561.59 112.653.556.770.13	(114,065,108,791,47)		1,889,620,899,922,25	2,267,186,655,615.91 1,889,620,899,922.25 (377,565,755,693.65)	257,240,650,659,44

Checked By: Name: IYAPO, A.K. Sign: Date: 14th November, 2022

Prepared By: Name: ALIYU, Z.M.

Sign: Date: 14th November, 2022

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION NUPRC AND CEN COLLECTION RECONCILIATION STATEMENT FOR MONTH ENDING 31 ST OCTOBER, 2022

		the month:	Gas Royalty Receipt by NUPRC for the month:		864,575,029,64		Actual MOR transferred by CBN
101,794,267,569.58	21,163,389,072.50	1	PSC Oil Royalty		864,575,029.64		Actual MOR available for transfer
	80,630,878,497.08		JV Oil Royalty NNPC JV Royalty		864, 575,029.64	601,314,678.26 263,260,351.38	MOR- FOREIGN
		the month:	Oil Royalty Receipt by NUPRC for the month:				Actual MOR collected for the month:
z		NOTE II: ANALYSIS OF OIL AND GAS ROYALTIES	NOTE II		0.00		NOTE I: ANALYSIS OF MOR Balance brought forward
		0.00	112,653,556,770.13	112,653,556,770.13	112,653,556,770.13	0.00	Total
_		0.00	864,575,029.64	864,575,029.64	864,575,029.64	0.00	Misc. Oil Revenue
		0.00	13,063,520.84	13,063,520.84	13,063,520.84	0.00	Concession Rentals
		0.00	6,089,083,656.34	6,089,083,656.34	6,089,083,656.34	0.00	Gas Flared Penalty
=		0.00	105,686,834,563.31	105,686,834,563.31	105,686,834,563.31	0.00	Royalties - Oil and Gas (Note II)
		(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	
				(C) = (A) + (B)	(B)	(A)	
NOTE	REMARK	UNCREDITED FUNDS AS AT 31st R OCTOBER, 2022	ACTUAL TRANSFER TO FEDERATION ACCOUNT BY CBN	EXPECTED AMOUNT TO BE TRANSFERRED TO FEDERATION ACCOUNT BY CBN	TOTAL RECEIPTS FOR THE MONTH ENDING 31st OCTOBER, 2022	UNCREDITED FUNDS AS AT 30th SEPTEMBER, 2022	REVENUE TYPE
				=	APPENDIX II		

															864,575,023.64	864,575,022 64
Balance c/f	Oil and Gas Royalty transferred for the month	Gas Royalty- local	Gas Royalty- foreign	Gas Royalty Transferred by CBN for the month:	NNPC JV Royalty	PSC Oil Royalty	Oil Royalty Transferred by CBN for the month: JV Oil Royalty	Cili aliu dee ruyeny reanaure toi i rocc per incrito ecc	Oil and Gas Royalty Available for FAAC nor NI IDRC AIC	Oil and Gas Royalty Receipt by NUPRC for the month:				3	x by NUPRC for the month:	
i postanti	1,101,010	1 107 918	2,784,648,647.51			21,163,389,072.50	80,630,878,497.08				3,892,566,993.73	1,107,918,346.22	2,784,648,647.51	2,784,648,647.51	2,784,648,647.51	21.163.389.072.50 101.794.261,989.88
	105,686,834,563.30	1,107,918,346.22 3,892,566,993.73	,647.51		101,794,267,569.58	1,072.50	1,497.08			105,686,834,563.30	1,993.73					3993.08

Prepared By:
Name: ALIYU, Z.M.
Sign:
Date: 14th November, 2022

Checked By:
Name: IYAPO, A.K.
Sign:
Date: 14th November, 2022

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION ACTUAL TRANSFER TO THE FEDERATION ACCOUNT BY CBN AS AT 31st OCTOBER, 2022

112,000,000,770.10					1012
112,033,330,770.13					NNPC JV ROYALTY - OCT
112,003,000,770.13				3 892 566 993 73	GAS ROYALTIES
2.000.000.//0.10				101 704 267 869 88	OII BOYALTIES
440 GEO EEG 770 40	864,575,029.64	13,063,520.84	6,089,083,656.34	105,686,834,563.31	OCTOBER
					NNPC JV ROYALTY - SEPT
				4.361,519,500.34	GAS ROYALTIES
				248,066,976,239.92	OIL ROYALTIES
257,240,650,659.44	528,497,634.45	150,845,872.91	4,132,811,411.82	252,428,495,740.26	SEPTEMBER
					NNPC JV ROYALTY - AUG
				5,614,377,304.99	GAS ROYALTIES
				120,333,004,324.21	OIL ROYALTIES
131,452,355,058.88	891,963,258.30	875,421,277.72	3,737,588,893.66	125,947,381,629.20	AUGUST
					NNPC JV ROYALTY - JULY
				5,071,602,032.48	GAS ROYALTIES
				280,228,492,173.56	OIL ROYALTIES
292,804,866,387.79	1,254,470,626.64	1,010,085,688.02	5,240,215,867.09	285,300,094,206.04	JULY
					NNPC JV ROYALTY - JUNE
				8,866,721,695.71	GAS ROYALTIES
				166,373,858,110.79	OIL ROYALTIES
184,144,407,675.70	931,625,894.62	240,108,330.92	7,732,093,643.65	175,240,579,806.50	JUNE
				•	NNPC JV ROYALTY - MAY
				4,253,852,831.10	GAS ROYALTIES
				166,302,608,702.88	OIL ROYALTIES
176,173,249,267.31	561,141,186.42	138,166,684.18	4,917,479,862.73	170,556,461,533.98	MAY
					NNPC JV ROYALTY - APR
				3,913,851,192.16	GAS ROYALTIES
				234,019,013,650.01	OIL ROYALTIES
247,299,890,213.91	1,442,563,042.91	146,846,468.80	7,777,615,860.03	237,932,864,842.17	APRIL
					NNPC JV ROYALTY - MAR
				6,473,870,798.23	GAS ROYALTIES
				251,695,797,190.67	OIL ROYALTIES
266,298,947,608.88	2,319,569,891.51	84,301,260.48	5,725,408,467.99	258,169,667,988.91	MARCH
					NNPC JV ROYALTY - FEB
				4,982,225,729.32	GAS ROYALTIES
				98,870,151,062.14	OIL ROYALTIES
112,012,662,266.37	1,053,234,408.75	802,615,747.44	6,304,435,318.72	103,852,376,791.46	FEBRUARY
				•	NNPC JV ROYALTY - JAN
				3,153,956,672.53	GAS ROYALTIES
				97,544,457,848.45	OIL ROYALTIES
109,540,314,013.84	1,636,238,437.83	470,849,015.42	6,734,812,039.61	100,698,414,520.98	JANUARY
(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	
TOTAL REVENUE	MISC OIL REVENUE	RENTALS	PENALTY	ROYALTIES	MONTH

Sign:	Propared By:
Date: 14th November, 2022	Name: ALIYU, Z.M.
Sign:	Checked By:
Date: 14th November, 2022	Name: IYAPO, A.K.

SCHEDULE OF NNPC- COMD MCA, RA, EX-DSDP & PSC OUTSTANDING ROYALTIES PAYABLE/PAID TO NUPRC AS AT OCT, 2022 APPENDIX IV

39	38	37		36	35	32	33	32	31	30	29	28	27	26	25	24	23	22	21	20	19
SAHARA ENERGY RESOURCE LTD	NLNG	ASIAN/EYRIE/MASTERS/CASIVA		NLNG	NLNG	STERLING OIL EXPLORATION & PRODUCTION	CEPSA/OANDO PLC	NLNG	SAHARA ENERGY RESOURCES DMCC	M.R.S OIL & GAS CO. LTD	M.R.S OIL & GAS CO. LTD	M.R.S OIL & GAS CO. LTD	VITOL SA/ASHGROVE/JAK ENERGY	UTASCO/PV OIL/OVERBROOKE/NORTHWEST	MOCOH SA/MOCOH/PENERO ENRGY/MAINLA	BP INT'L	BONO ENERGY/CENTURY ENERGY/AMAZON/CORDER	M.R.S OIL & GAS CO. LIMITED	OANDO PLC	ASIAN/MASTERS ENERGY/CASSIVA/CIMARON	M.R.S. OIL & GAS LTD.
939,922.40	177,185.93	7,953,081.18		124,417.95	129,449.72	3,624,550.00	70,567,466.42	133,014.37	53,115,090.00	3,998,365.00	4,455,321.00	4,569,560.00	100,658,158.09	50,835,600.00	54,727,435.00	123,560,415.67	58,064,717.50	70,260,564.83	15,452,043.50	59,094,542.50	39,793,705.47
939,918.40	177,170.93	705,978.52	7,247,141.52	124,419.95	129,434.72	3,674,550.00	70,567,466.42	133,014.36	53,115,090.00	3,998,365.00	4,455,321.00	4,569,560.00	100,658,158.09	50,835,600.00	54,727,435.00	123,560,415.67	0.00	0.00	0.00	0.00	0.00
4.00	15.00	(38.86)		(2.00)	15.00	(50,000.00)	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58,064,717.50	70,260,564.83	15,452,043.50	59,094,542.50	39,793,705.47
NNPC/MCA-NAOC/10/011/2019	1800023691	NNPC/MCA-TEPNG OFON/11/022/2019 B&C		150018784/785TEPNG	150018987/988TEPNG	DPR/ROY/06/052/2021	DPR/DSDP/07/059/2021	150020406/7/TEPNG	DPR/DSDP/03/032/2022 - CORDPA	DPR/DSDP/03/030/2022 - CORDPA	DPR/DSDP/03/029/2022 - CORDPA	DPR/DSDP/03/028/2022 - CORDPA	DPR/DSDP/03/027/2022	DFR/DSDP/03/024/2022	DPR/DSDP/03/020/2022	DPR/DSDP/03/018/2022	DPR/DSDP/07/071/2022	DPR/DSDP/07/065/2022-CORDPA	DPR/DSDP/07/061/2022-CORDPA	DPR/DSDP/07/063/2022	DPR/DSDP/06/064/2022-CORDPA
OCT/NOV 2019	FEB/MAR 2020	NOV/DEC 2019		OCT/NOV 2020	DEC '20/JAN 2021	JUN/JULY 2021	JULY/OCT 2021	MAY/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	MAR/JUN 2022	JULY/OCT 2022	JULY/OCT 2022	JULY/OCT 2022	JULY/OCT 2022	JUN/SEPT 2022
								6-Jul-22 L	28-Jul-22	28-Jul-22	28-Jul-22	28-Jul-22	28-Jul-22	28-Jul-22	28-Jul-22	28-Jul-22					
OUTSTANDING	OUTSTANDING	CREDIT		CREDIT	OUTSTANDING	CREDIT	CREDIT OF N1.54	6-Jul-22 US\$0.01 SHORTFALL						SALES ACC.	NGN154,131,634,493. 51 ON 28/07/2022 INTO NAIRA GAS	SHORTFALL OF NGN0.78 - PAID IN LUMP SUM OF	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING

57	56	55	54	53	52	51	50	49	48	47	46	45	4	43	42	41	40
SAHARA ENERGY RESOURCES DMCC	A. A. RANO	LITASCO SA	NLNG	STERLING OIL EXP & ENERGY PROD	STERLING OIL EXP & ENERGY PROD	LITASCO SA	STERLING OIL EXPLOR. & PRODUCTION	DUKE OIL CO. INC	SAHARA ENERGY RESOURCES LTD	STERLING OIL EXPL & PRODUCTION	SAHARA ENERGY RESOURCES LTD	DUKE OIL COMPANY INC.	EMO OIL & PETROCHEM. CO	EMO OIL & PETROCHEMICAL COMPANY	SAHARA ENERGY RESOURCE LIMITED	REPUBLIC OF MALAWI	MERCURIA ENERGY TRADING S. A.
36,659,700.00	50.00	25.00	28.00	50.00	50.00	25.00	50.00	37.92	25.00	50.00	20.00	68.00	68.00	15.00	1.60	25.00	20.00
36,520,726.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
138,973.51	50.00 N	25.00	28.00	50.00	50.00	25.00	50.00	37.92	25.00	50.00	20.00	68.00	68.00	15.00	1.60	25.00	20.00
DPR/DSDP/11/073/2021	50.00 NNPC/MPN-MCA DB2010/08/009/2018	DPR/ROY/03/012/2018	221/04/2017	DPR/ROY/09/028/2017	DPR/ROY/09/024/2017	DPR/ROY/08/023/2018	DPR/ROY/08/022/2017	NNPC/MCA-CNL/06/004/2017	DPR/ROY/07/021/2017	DPR/ROY/07/020/2017	DPR/ROY/04/015/2017	DPR/ROY/12/044/2016	DPR/ROY/09/034/2016	15.00 DPR/CONCESSION RENT/04/016/2016	NNPC/MCA-NAOC/04/004/2016	DPR/ROY/01/003/2016	DPR/ROY/08/023/2015
NOV 2021/FEB	19/2018 AUGUST/SEPT 2018	MARCH/APRIL 2018	MAY/JUNE 2017	SEPT/OCT 2017	SEPT/OCT 2017	AUGUST/SEPT 2018	AUGUST/SEPT 2017	JUNE/JULY 2017	JULY/AUGUST 2017	JULY/AUGUST 2017	APRIL/MAY 2017	DEC '15/JAN 2016	SEPT/OCT 2016	APRIL/MAY 2016	APRIL/MAY 2016	JAN/FEB 2016	AUGUST/SEPT 2015
OUTSTANDING DUE TO USE OF N386.30 TO \$1 INSTEAD OF N387.77. PAID IN LUMP SUM OF N46.567.542,708.75 INTO NAIRA GAS SALES A/C.	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING

ITM/PRUDENT EN 3.647.390.00 38.774.698.61 147.551.39 DPR/DSDP/11/077/2021 NOV 2021/FEB 2022 ITM/PRUDENT EN 3.647.390.00 3.673.411.45 13.978.55 DPR/DSDP/11/078/2021 NOV 2021/FEB 2022 (C. ENERCY 21.023.590.00 21.071.156.48 (38.656.48) DPR/DSDP/11/080/2021 OCT 2021/JAN 41.346.527.59 41.442.657.28 (78.629.78) DPR/DSDP/10/074/2021 OCT 2021/JAN 2022 (C. ENERCY 41.023.557.50 41.097.754.53 (78.529.78) DPR/DSDP/10/074/2021 OCT 2021/JAN 2022 2023 2024 2024 2025 2026 2027 2	N52,938,993,113.48	SEPT/DEC 2021	DPR/DSDP/09/068/2021	225,497.60	32,582,708.40	32,808,206.00	ASIAN / MASTERS ENERGY/ CASSIVA/CIN	65
ITM/PRUDENT EN 38,922,450.00 38,774,898.61 147,551.39 DPR/DSDP/11/077/2021 ITM/PRUDENT EN 38,922,450.00 3,673,411.45 13,978.55 DPR/DSDP/11/078/2021 ICC ENERGY 21,032,500.00 21,071,156.68 (38,656.68) DPR/DSDP/10/074/2021 GENERGY 41,366,627.50 41,442,657.28 (76,029.78) DPR/DSDP/10/075/2021 GENERGY 41,022,357.50 41,077,754.53 (75,397.03) DPR/DSDP/10/075/2021 36,887,137.50 36,633,604.55 253,532.95 DPR/DSDP/10/076/2021								
TIM/PRUDENT EN		SEPT/DEC 2021	DPR/DSDP/09/067/2021	253,532.95	36,633,604.55	36,887,137.50	OANDO PLC	64
ITM/PRUDENT EN 38,922,450.00 38,774,898.61 147,551.39 DPR/DSDP/11/077/2021 2022 PROV 2021/FEB 2022 PROV		OCT 2021/JAN 2022	DPR/DSDP/10/076/2021	(75,397.03)	41,097,754.53	41,022,357.50	VITOL SA/ASHGROVE/JAG ENERGY	63
NT EN 38,722,450,00 38,774,898,61 147,551,39 DPR/DSDP/11/077/2021 2022 NOV 2021/FEB NT EN 3,687,390,00 3,673,411,45 13,978,55 DPR/DSDP/11/078/2021 2022 NOV 2021/FEB CCIMA 41,278,072,50 41,121,591,17 156,481,33 DPR/DSDP/11/080/2021 2022 21,032,500,00 21,071,156,68 (38,656,68) DPR/DSDP/10/074/2021 OCT 2021/JAN 21,032,500,00 21,071,156,68 (38,656,68) DPR/DSDP/10/074/2021 2022		OCT 2021/JAN 2022	DPR/DSDP/10/075/2021	(76,029.78)	41,442,657.28	41,366,627.50	M.R.S OIL &GAS CO. LTD.	62
38,922,450.00 38,774,898.61 147,551.39 DPR/DSDP/11/077/2021 NOV 2021/FEB 2022 2022 NOV 2021/FEB 3,687,390.00 3,673,411.45 13,978.55 DPR/DSDP/11/078/2021 NOV 2021/FEB 41,278,072.50 41,121.591.17 156,481.33 DPR/DSDP/11/080/2021 NOV 2021/FEB		OCT 2021/JAN 2022	DPR/DSDP/10/074/2021	(38,656.68)	21,071,156.68	21,032,500.00	VITOL SA/ASHGROVE/JAG ENERGY	61
38,922,450.00 38,774,898.61 147,551.39 DPR/DSDP/11/077/2021 2022 NOV 2021/FEB 3,022,450.00 3,673,411.45 13,978.55 DPR/DSDP/11/078/2021 NOV 2021/FEB		NOV 2021/FEB	DPR/DSDP/11/080/2021	156,481.33	41,121,591.17	41,278,072.50	ASIAN/MASTERS ENERGY/CASSIVA/CIMA	60
38.922.450.00 38,774,898.61 147,551.39 DPR/DSDP/11/077/2021 2022	W = 3 F 3 H 10	NOV 2021/FEB	DPR/DSDP/11/078/2021	13,978.55	3,673,411.45	3,687,390.00	MATRIX/PETRATLANTIC/UTM/PRUDENT EN	59
	W=ZFZ110	NOV 2021/FEB	DPR/DSDP/11/077/2021	147,551.39	38,774,898.61	38,922,450.00	MATRIX/PETRATLANTIC/UTM/PRUDENT EN	58

76	75	74	73	72	71	70	69	68	67	66
				DUKE OIL COY INC.	BONO/ETERNA/ARKLEEN/AMAZON	MOCOH SA/ MOCOH OIL		VITOL SA/CALSON/HYSON		LITASCO/PV OIL/OVERBROOK/NORTHWE
30,841,650.00	64,835,909.12	66,826,408.39	62,954,536.07	29,393,550.00	56,187,090.79	55,913,136.84	36,616,995.00	65,025,773.61	33,411,201.73	34,629,875.00
30,895,630.94	64,678,667.63	66,664,339.49	62 ,801,857.32	29,322,264,11	57,553,803.81	57,273,186.11	36,609,373.41	65,139,585.70	33,181,559.61	34,391,856.69
(53,980.94)	157,241.49	162,068.90	152,678.75	71,285.89	(1,366,713.02)	(1,360,049.27)	7,621.59	(113,812.09)	229,642.12	238,018.31
DPR/DSDP/05/041/2021	DPR/DSDP/04/039/2021	DPR/DSDP/04/038/2021	DPR/DSDP/04/037/2021	DPR/DSDP/04/036/2021	DPR/DSDP/01/009/2021	DPR/DSDP/01/005/2021	DPR/DSDP/08/066/2021	DPR/DSDP/05/051/2021	DPR/DSDP/09/071/2021	DPR/DSDP/09/070/2021
MAY/AUG 2021	APR/JULY 2021	APR/JULY 2021	APR/JULY 2021	APR/JULY 2021	JAN/APR 2021	JAN/APR 2021	AUG/NOV 2021	MAY/AUG 2021	SEPT/DEC 2021	SEPT/DEC 2021
CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.76 NAIRA SHORTFALL PAYMENT	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00	TO USE OF N384.27 TO \$1 INSTEAD OF N384.35 EXCH. RATE	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF N382.80	TO USE OF N384,35 TO USE OF N384,35 TO N1 INSTEAD OF N387,01 EXCH. RATE. PAID IN LUMP SUM OF N52,938,993,113.48	TO USE OF N384.35 TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF N52,938,993,113.48

83	82	81	80	79	78	77
TOTSA/ TOTAL	MARIX/PETRATLANTIC/UTM OFFSHORE	LITASCO/ BRITTANIA	SAHARA ENERGY RESOURCE DMCC	ASIAN OIL/ EYRIE/ MASTERS ENERGY/CA	MERCURIA/BARBEDOS/RAINOIL/PETROG	SAHARA ENERGY RESOURCE DMCC
58,058,826.69	62,434,567.28	61,749,367.28	65,823,252.91	72,074,673.39	31,512,925.00	69,550,627.07
58,077,215.25	62,454,341.75	61,768,924.72	65,844,100.65	71,798,956.39	31,568,080.85	69,672,358.84
(18,388.56)	(19,774.46)	(19,557.44)	(20,847.74)	275,717.00	(55,155.85)	(121,731.77)
DPR/DSDP/02/021/2021	DPR/DSDP/02/015/2021	DPR/DSDP/02/020/2021	DPR/DSDP/02/013/2021	DPR/DSDP/06/053/2021	DPR/DSDP/05/047/2021	DPR/DSDP/05/042/2021
FEB/MAY 2021	FEB/MAY 2021	FEB/MAY 2021	FEB/MAY 2021	JUN/SEPT 2021	MAY/AUG 2021	MAY/AUG 2021
CREDIT DUE TO USE OF N379 TO \$1 INSTEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSTEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSTEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSTEAD OF N378.88 FAAC EXCH. RATE	OUTSTANDING DUE TO USE OF N382.80 TO \$1 INSTEAD OF N384.27 EXCH.RATE	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.76 NAIRA SHORTFALL PAYMENT	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.76 NAIRA SHORTFALL PAYMENT

	95 0,	94 MC	93 VII	92 DU	91 MC	90 SA	89 BP	88 DU	87 BC	86 LIT.	85 M.	84 VII
	OANDO PLC	MOCOH SA/MOCOH/PENERO ENERGY/MAINLAND OIL	VITOL SA/ASHGROVE/JAK ENERGY	DUKE OIL COMPANY INC.	MOCOH SA/MOCOH ENERGY/PENERO ENERGY/MAINLAND	SAHARA ENERGY RESOURCES	BP OIL INT'L AYM SAHFA	DUKE OIL COMPANY INC.	BONO/ETERNA	LITASCO/BRITTANIA	M.R.S. OIL & GAS CO.	VITOL SA/CALSON/HYSON
	799,510.99	49,793,217.49	98,763,704.24	53,157,817.06	21,304,400.00	47,187,000.00	43,794,000.00	14,057,420.76	61,787,977.52	59,293,757.43	63,176,478.96	61,378,437.99
22 77 200 00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61,196,813.20	58,726,456.88	62,572,029.98	61,397,877.96
845 448 042 85	799,510.99 NI	49,793,217.49	98,763,704.24	53,157,817.06	21,304,400.00	47,187,000.00	43,794,000.00	14,057,420.76 N	591,164,32	567,300.55	604,448.98	(19,439.96)
	799,510.99NNPC/MPN-MCA OSO/09/012 & 013/20	DPR/DSDP/09/076/2022 - SPOT	DPR/DSDP/08/075/2022	DPR/DSDP/08/072/2022	DPR/DSDP/08/070/2022	DPR/DSDP/08/069/2022-CORDPA	DPR/DSDP/08/068/2022	14,057,420.76 NPC/MCA-TEPNG OFON/08/001-003/20	DPR/DSDP/03/029/2021	DPR/DSDP/03/028/2021	DPR/DSDP/03/023/2021	DPR/DSDP/02/014/2021
	013/202 SEP/OCT 2022	SEP/DEC2022	AUG/NOV 2022	AUG/NOV 2022	AUG/NOV 2022	AUG/NOV 2022	AUG/NOV 2022	-003/202 AUG/SEP 2022	MAR/JUN 2021	MAR/JUN 2021	MAR/JUN 2021	FEB/MAY 2021
	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	TO USE OF N378.88 TO \$1 INSTEAD OF N382.54 FAAC EXCH. RATE	TO USE OF N378.88 TO \$1 INSTEAD OF N382.54 FAAC EXCH. RATE OUTSTANDING DUE	TO USE OF N378.88 TO \$1 INSTEAD OF N382.54 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSTEAD OF N378.88 FAAC EXCH. RATE