



NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION (NUPRC)

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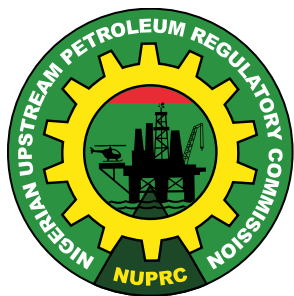
The Accountant-General of the Federation,
Members of Technical Sub Committee of FAAC,
Distinguished Ladies and Gentlemen.

REPORT ON REVENUE COLLECTED FOR JANUARY 2022 TO THE FEDERATION ACCOUNTS ALLOCATION COMMITTEE (FAAC) MEETING HOLDING VIRTUALLY ON 24TH FEBRUARY 2022

This report represents a summary of Royalties (Oil & Gas), Gas Flared Penalty, Rents and Miscellaneous Oil Revenue (Licenses and Permits) collected by the Nigerian Upstream Petroleum Regulatory Commission (NUPRC) to the Federation Account in January 2022, as statutorily mandated.

Please find below table showing the summary of revenue performance for the month.

REVENUE TYPE	BUDGET ESTIMATE 2022	JAN. 2022 COLLECTIO N	DEC. 2021 COLLECTION	BUDGET VARIANCE
A	B	C	D	E = C-B
	=N=billion	=N=billion	=N=billion	=N=billion
ROYALTIES	212.176	100.698	147.009	(111.478)
GAS FLARED	9.211	6.735	6.623	(2.477)
RENTALS	0.534	0.471	1.149	(0.063)
MISC OIL REV	4.797	1.636	1.098	(3.160)
TOTAL	226.719	109.540	155.878	(117.178)



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The sum of ₦109,540,314,013.84 was collected in January 2022. When compared to ₦155,878,272,935.99 in December 2021, total collection dropped by ₦46,337,958,922.15 or 29.73% in January 2022. (See Appendix I for details).

Also, the revenue for the month represents a negative variance of ₦117,178,351,547.75 or 51.68%, when compared to the 2022 estimated monthly budget of ₦226,718,665,561.59. (See Appendix I for details).

The amount transferred to the Federation Account for the month was ₦109,540,314,013.84 (See Appendix III).

Please note that the Commission's year to date contribution to the Federation Account is ₦109,540,314,013.84 (See Appendix III for details).

Furthermore, we confirmed receipt of a sum of US\$28,931,250.00 from the US\$503,301,898.32 expected from PSC, RA and MCA liftings for the month under review; leaving US\$471,249,164.52 as outstanding (See Appendix IV).

In addition, the sum of US\$26,836,056.00 was paid for Good and Valuable Consideration in January 2022.

CONCLUSION

Mr. Chairman Sir, distinguished ladies and gentlemen, thank you for your kind attention.

FANA-GRANVILLE, C. J. I (Mrs.)
for: Commission Chief Executive, NUPRC

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION
COLLECTION ANALYSIS FOR MONTH ENDING 31ST JANUARY, 2022
APPENDIX I

REVENUE TYPE	BUDGET ESTIMATES 2022	MONTHLY AVERAGE	ACTUAL COLLECTION FOR MONTH ENDING 31ST JANUARY, 2022	BUDGET VARIANCE	CUM. APPROVED BUDGET AS AT 31ST JANUARY, 2022	CUM. ACTUAL COLLECTION AS AT 31ST JANUARY, 2022	CUMULATIVE VARIANCE AS AT 31ST JANUARY, 2022	COLLECTION FOR PREVIOUS MONTH
(a)	(b)	(c)	(d)	(e)=(d-c)	(f)	(g)	(h)=(g-f)	(i)
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)
Royalties - Oil and Gas	2,546,116,575,377.30	212,176,381,281.44	100,698,414,520.98	(111,477,966,760.46)	212,176,381,281.44	100,698,414,520.98	(111,477,966,760.46)	147,008,767,285.58
Other Oil Revenues								
Gas Flared Penalty	110,537,204,673.60	9,211,433,722.80	6,734,812,039.61	(2,476,621,683.19)	9,211,433,722.80	6,734,812,039.61	(2,476,621,683.19)	6,622,538,199.69
Concession Rentals	6,410,670,837.31	534,222,569.78	470,849,015.42	(63,373,554.36)	534,222,569.78	470,849,015.42	(63,373,554.36)	1,149,173,503.48
Misc. Oil Revenue	57,559,535,850.87	4,796,627,987.57	1,636,238,437.83	(3,160,389,549.74)	4,796,627,987.57	1,636,238,437.83	(3,160,389,549.74)	1,097,793,947.24
Total: Other Oil Revenues	174,507,411,361.78	14,542,284,280.15	8,841,899,492.86	(5,700,384,787.3)	14,542,284,280.15	8,841,899,492.86	(5,700,384,787.29)	8,869,505,650.41
Grand Total	2,720,623,986,739.09	226,718,665,561.59	109,540,314,013.84	(117,178,351,547.75)	226,718,665,561.59	109,540,314,013.84	(117,178,351,547.75)	155,878,272,935.99

Prepared By:
Name: OLOWONIREJUARO, R.

Sign:
Date: 18th February, 2022

Checked By:
Name: JOHN, A.D.

Sign:
Date: 18th February, 2022

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION
NUPRC AND CBN COLLECTION RECONCILIATION STATEMENT FOR MONTH ENDING 31ST JANUARY, 2022

APPENDIX II

REVENUE TYPE	UNCREDITED FUNDS AS AT 31ST DECEMBER, 2021	TOTAL RECEIPTS FOR THE MONTH ENDING 31ST JANUARY, 2022	EXPECTED AMOUNT TO BE TRANSFERRED TO FEDERATION ACCOUNT BY CBN	ACTUAL TRANSFER TO FEDERATION ACCOUNT BY CBN	UNCREDITED FUNDS AS AT 31ST JANUARY, 2022	REMARK	NOTE
	(A)	(B)	(C) = (A) + (B)				
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)		
Royalties - Oil and Gas (Note II)	0.00	100,698,414,520.98	100,698,414,520.98	100,698,414,520.98	0.00		II
Gas Flared Penalty	0.00	6,734,812,039.61	6,734,812,039.61	6,734,812,039.61	0.00		
Concession Rentals	0.00	470,849,015.42	470,849,015.42	470,849,015.42	0.00		
Misc. Oil Revenue	0.00	1,636,238,437.83	1,636,238,437.83	1,636,238,437.83	0.00		I
Total	0.00	109,540,314,013.84	109,540,314,013.84	109,540,314,013.84	0.00		

NOTE I: ANALYSIS OF MOR
Balance brought forward

0.00

Actual MOR collected for the month:

MOR- LOCAL	578,271,205.04	
MOR- FOREIGN	1,057,967,232.79	1,636,238,437.83

Actual MOR available for transfer 1,636,238,437.83

Actual MOR transferred by CBN 1,636,238,437.83

NOTE II: ANALYSIS OF OIL AND GAS ROYALTIES

N

N
0.00

Bal b/f

Oil Royalty Receipt by NUPRC for the month:

JV Oil Royalty	78,857,632,120.96
NNPC JV Royalty	-

PSC Oil Royalty 18,686,825,727.49 97,544,457,848.45

Gas Royalty Receipt by NUPRC for the month:

Gas Royalty- foreign	3,153,956,672.53
Gas Royalty- local	-

3,153,956,672.53

Oil and Gas Royalty Receipt by NUPRC for the month:

100,698,414,520.98

Oil and Gas Royalty Available for FAAC per NUPRC A/C

Oil Royalty Transferred by CBN for the month:

JV Oil Royalty	78,857,632,120.96
PSC Oil Royalty	18,686,825,727.49
NNPC JV Royalty	-
Gas Royalty Transferred by CBN for the month:	

Gas Royalty- foreign	3,153,956,672.53
Gas Royalty- local	-
	3,153,956,672.53

Oil and Gas Royalty transferred for the month

100,698,414,520.98

Balance c/f

-

Prepared By:
Name: OLOWONIREJUARO, R.

Sign:
Date: 18th February, 2022

Checked By:
Name: JOHN, A.D.

Sign:
Date: 18th February, 2022

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION
ACTUAL TRANSFER TO THE FEDERATION ACCOUNT BY CBN AS AT 31ST JANUARY, 2022

MONTH	ROYALTIES	GAS FLARED PENALTY	CONCESSION RENTALS	MISC OIL REVENUE	TOTAL REVENUE
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)
JANUARY	100,698,414,520.98	6,734,812,039.61	470,849,015.42	1,636,238,437.83	109,540,314,013.84
OIL ROYALTIES	97,544,457,848.45				
GAS ROYALTIES	3,153,956,672.53				
NNPC JV ROYALTY - JAN					
TOTAL	100,698,414,520.98	6,734,812,039.61	470,849,015.42	1,636,238,437.83	109,540,314,013.84

Prepared By:
Name: OLOWONIREJUARO, R.

Sign:
Date: 18th February, 2022

Checked By:
Name: JOHN, A.D.

Sign:
Date: 18th February, 2022

SCHEDULE OF NNPC- CMD MCA, RA, EX-DSDP & PSC OUTSTANDING ROYALTIES PAYABLE/PAID TO NUPRC AS AT JANUARY, 2022

APPENDIX IV

S/N	CUSTOMER	GROSS AMOUNT EXPECTED (\$)	AMOUNT RECEIVED (\$)	OUTSTANDING AMOUNT (\$)	TYPE OF AGREEMENT/ INVOICE NO.	DUE DATE	VALUE DATE	REMARK
1	STERLING OIL EXPLORATION & PRODUCTION	11,862,150.00	11,862,150.00	0.00	DPR/ROY/12/091/2021	DEC 2021/JAN 2022	19-Jan-22	CLEARED
2	STERLING OIL EXPLORATION & PRODUCTION	3,954,050.00	3,954,050.00	0.00	DPR/ROY/12/092/2021	DEC 2021/JAN 2022	19-Jan-22	CLEARED
3	STERLING OIL EXPLORATION & PRODUCTION	3,954,050.00	3,954,050.00	0.00	DPR/ROY/12/093/2021	DEC 2021/JAN 2022	19-Jan-22	CLEARED
4	STERLING OIL EXPLORATION & PRODUCTION	3,954,050.00	3,954,050.00	0.00	DPR/ROY/12/094/2021	DEC 2021/JAN 2022	19-Jan-22	CLEARED
5	SAHARA ENERGY RESOURCE LTD.	5,206,950.00	5,206,950.00	0.00	DPR/ROY/12/096/2021	NOV/DEC 2021	4-Jan-22	CLEARED
6	OANDO PLC	36,887,137.50	36,633,604.55	253,532.95	DPR/DSDP/09/067/2021	SEPT/DEC 2021		OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF N52,938,993,113.48
7	ASIAN / MASTERS ENERGY/ CASSIVA/CIMARC	32,808,206.00	32,582,708.40	225,497.60	DPR/DSDP/09/068/2021	SEPT/DEC 2021		OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF N52,938,993,113.48
8	LITASCO/PV OIL/OVERBROOK/NORTHWEST	34,629,875.00	34,391,856.69	238,018.31	DPR/DSDP/09/070/2021	SEPT/DEC 2021		OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF N52,938,993,113.48
9	MOCOH SA/MOCOH/PENERO ENERGY/	33,411,201.73	33,181,559.61	229,642.12	DPR/DSDP/09/071/2021	SEPT/DEC 2021		OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF N52,938,993,113.48
10	VITOL SA/CALSON/HYSON	65,025,773.61	65,139,585.70	(113,812.09)	DPR/DSDP/05/051/2021	MAY/AUG 2021		CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF N382.80
11	CEPSA/OANDO PLC	70,567,466.42	70,567,466.42	0.00	DPR/DSDP/07/059/2021	JULY/OCT 2021		CREDIT OF N1.54
12	EYRIE/LEVENE/BOVAS/DK GLOBAL ENERGY	36,616,995.00	36,609,373.41	7,621.59	DPR/DSDP/08/066/2021	AUG/NOV 2021		OUTSTANDING DUE TO USE OF N384.27 TO \$1 INSTEAD OF N384.35

13	MOCOH SA/ MOCOH OIL	55,913,136.84	57,273,186.11	(1,360,049.27)	DPR/DSDP/01/005/2021	JAN/APR 2021	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00
14	BONO/ETERNA/ARKLEEN/AMAZON	56,187,090.79	57,553,803.81	(1,366,713.02)	DPR/DSDP/01/009/2021	JAN/APR 2021	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00
15	DUKE OIL COY INC.	29,393,550.00	29,322,264.11	71,285.89	DPR/DSDP/04/036/2021	APR/JULY 2021	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL
16	MATRIX/PETRATLANTIC /UTM OFFSHORE	62,954,536.07	62,801,857.32	152,678.75	DPR/DSDP/04/037/2021	APR/JULY 2021	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL
17	DUKE OIL COY INC.	66,826,408.39	66,664,339.49	162,068.90	DPR/DSDP/04/038/2021	APR/JULY 2021	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL
18	TOTSA TOTAL OIL TRADING	64,835,909.12	64,678,667.63	157,241.49	DPR/DSDP/04/039/2021	APR/JULY 2021	OUTSTANDING DUE TO USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL
19	MOCOH SA / MOCOH OIL	30,841,650.00	30,895,630.94	(53,980.94)	DPR/DSDP/05/041/2021	MAY/AUG 2021	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & No.76 NAIRA SHORTFALL PAYMENT
20	SAHARA ENERGY RESOURCE DMCC	69,550,627.07	69,672,358.84	(121,731.77)	DPR/DSDP/05/042/2021	MAY/AUG 2021	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & No.76 NAIRA SHORTFALL PAYMENT
21	MERCURIA/BARBEDOS/RAINOIL/PETROGAS	31,512,925.00	31,568,080.85	(55,155.85)	DPR/DSDP/05/047/2021	MAY/AUG 2021	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & No.76 NAIRA SHORTFALL PAYMENT
22	ASIAN OIL/ EYRIE/ MASTERS ENERGY/CASI	72,074,673.39	71,798,956.39	275,717.00	DPR/DSDP/06/053/2021	JUN/SEPT 2021	OUTSTANDING DUE TO USE OF N382.80 TO \$1 INSTEAD OF N384.27 EXCH.RATE
23	STERLING OIL EXPLORATION & PRODUCTION	3,624,550.00	3,674,550.00	(50,000.00)	DPR/ROY/06/052/2021	JUN/JULY 2021	CREDIT
24	SAHARA ENERGY RESOURCE DMCC	65,823,252.91	65,214,128.86	609,124.05	DPR/DSDP/02/013/2021	FEB/MAY 2021	OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE

25	LITASCO/ BRITTANIA	61,749,367.28	61,177,942.69	571,424.58	DPR/DSDP/02/020/2021	FEB/MAY 2021	OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE
26	MARIX/PETRATLANTIC/UTM OFFSHORE	62,434,567.28	61,856,801.90	577,765.38	DPR/DSDP/02/015/2021	FEB/MAY 2021	OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE
27	TOTSA/ TOTAL	58,058,826.69	57,521,554.12	537,272.56	DPR/DSDP/02/021/2021	FEB/MAY 2021	OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE
28	VITOL SA/CALSON/HYSON	61,378,437.99	60,810,445.97	567,992.03	DPR/DSDP/02/014/2021	FEB/MAY 2021	OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE
29	M.R.S. OIL & GAS CO.	63,176,478.96	62,420,278.90	756,200.06	DPR/DSDP/03/023/2021	MAR/JUN 2021	OUTSTANDING DUE TO USE OF N378.88 TO \$1 INSTEAD OF N383.47 EXCH. RATE
30	LITASCO/BRITTANIA	59,293,757.43	58,584,032.17	709,725.26	DPR/DSDP/03/028/2021	MAR/JUN 2021	OUTSTANDING DUE TO USE OF N378.88 TO \$1 INSTEAD OF N383.47 EXCH. RATE
31	BONO/ETERNA	61,787,977.52	61,048,397.33	739,580.19	DPR/DSDP/03/029/2021	MAR/JUN 2021	OUTSTANDING DUE TO USE OF N378.88 TO \$1 INSTEAD OF N383.47 EXCH. RATE
32	NLNG	129,449.72	129,434.72	15.00	150018987/988TEPNG	DEC '20/JAN 2021	OUTSTANDING
33	NLNG	124,417.95	124,419.95	(2.00)	150018784/785TEPNG	OCT/NOV 2020	CREDIT
34	ASIAN/EYRIE/MASTERS/CASIVA	7,953,081.18	7,247,141.52	(38.86)	NNPC/MCA-TEPNG OFON/11/022/2019 - B&C	NOV/DEC 2019	CREDIT
			705,978.52				
35	NLNG	177,185.93	177,170.93	15.00	1800023691	FEB/MAR 2020	OUTSTANDING
36	SAHARA ENERGY RESOURCE LTD	939,922.40	939,918.40	4.00	NNPC/MCA-NAOC/10/011/2019	OCT/NOV 2019	OUTSTANDING
37	MERCURIA ENERGY TRADING S. A.	20.00	0.00	20.00	DPR/ROY/08/023/2015	AUGUST/SEPT 2015	OUTSTANDING
38	REPUBLIC OF MALAWI	25.00	0.00	25.00	DPR/ROY/01/003/2016	JAN/FEB 2016	OUTSTANDING

39	SAHARA ENERGY RESOURCE LIMITED	1.60	0.00	1.60	NNPC/MCA-NAOC/04/004/2016	APRIL/MAY 2016		OUTSTANDING
40	EMO OIL & PETROCHEMICAL COMPANY	15.00	0.00	15.00	DPR/CONCESSION RENT/04/016/2016	APRIL/MAY 2016		OUTSTANDING
41	EMO OIL & PETROCHEM. CO	68.00	0.00	68.00	DPR/ROY/09/034/2016	SEPT/OCT 2016		OUTSTANDING
42	DUKE OIL COMPANY INC.	68.00	0.00	68.00	DPR/ROY/12/044/2016	DEC '15/JAN 2016		OUTSTANDING
43	SAHARA ENERGY RESOURCES LTD	20.00	0.00	20.00	DPR/ROY/04/015/2017	APRIL/MAY 2017		OUTSTANDING
44	STERLING OIL EXPL & PRODUCTION	50.00	0.00	50.00	DPR/ROY/07/020/2017	JULY/AUGUST 2017		OUTSTANDING
45	SAHARA ENERGY RESOURCES LTD	25.00	0.00	25.00	DPR/ROY/07/021/2017	JULY/AUGUST 2017		OUTSTANDING
46	DUKE OIL CO. INC	37.92	0.00	37.92	NNPC/MCA-CNL/06/004/2017	JUNE/JULY 2017		OUTSTANDING
47	STERLING OIL EXPLOR. & PRODUCTION	50.00	0.00	50.00	DPR/ROY/08/022/2017	AUGUST/SEPT 2017		OUTSTANDING
48	LITASCO SA	25.00	0.00	25.00	DPR/ROY/08/023/2018	AUGUST/SEPT 2018		OUTSTANDING
49	STERLING OIL EXP & ENERGY PROD	50.00	0.00	50.00	DPR/ROY/09/024/2017	SEPT/OCT 2017		OUTSTANDING
50	STERLING OIL EXP & ENERGY PROD	50.00	0.00	50.00	DPR/ROY/09/028/2017	SEPT/OCT 2017		OUTSTANDING
51	NLNG	28.00	0.00	28.00	221/04/2017	MAY/JUNE 2017		OUTSTANDING
52	LITASCO SA	25.00	0.00	25.00	DPR/ROY/03/012/2018	MARCH/APRIL 2018		OUTSTANDING
53	A. A. RANO	50.00	0.00	50.00	NNPC/MPN-MCA DB2010/08/009/2018	AUGUST/SEPT 2018		OUTSTANDING
54	NLNG	69,632.88	0.00	69,632.88	1800025092/SPDC	OCT/NOV 2020		OUTSTANDING
55	NLNG	151,897.82	0.00	151,897.82	1800025239/SPDC	NOV/DEC 2020		OUTSTANDING
56	DUKE OIL COY INC.	24,814,400.00	0.00	24,814,400.00	DPR/ROY/04/027/2021-RA	APR/MAY 2021		OUTSTANDING

57	NLNG	297,071.89	0.00	297,071.89	150019346/348TEPNG	APR/MAY 2021		OUTSTANDING
58	ASIAN/MASTERS ENERGY	294,244.00	0.00	294,244.00	DPR/DSDP/09/069/2021-CON RENT.	SEPT/DEC 2021		OUTSTANDING
59	VITOL SA/ASHGROVE/JAG ENERGY	21,032,500.00	0.00	21,032,500.00	DPR/DSDP/10/074/2021	OCT 2021/JAN 2022		OUTSTANDING
60	M.R.S OIL & GAS CO. LTD.	41,366,627.50	0.00	41,366,627.50	DPR/DSDP/10/075/2021	OCT 2021/JAN 2022		OUTSTANDING
61	VITOL SA/ASHGROVE/JAG ENERGY	41,022,357.50	0.00	41,022,357.50	DPR/DSDP/10/076/2021	OCT 2021/JAN 2022		OUTSTANDING
62	SAHARA ENERGY RESOURCES DMCC	36,659,700.00	0.00	36,659,700.00	DPR/DSDP/11/073/2021	NOV 2021/FEB 2022		OUTSTANDING
63	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	38,922,450.00	0.00	38,922,450.00	DPR/DSDP/11/077/2021	NOV 2021/FEB 2022		OUTSTANDING
64	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	3,687,390.00	0.00	3,687,390.00	DPR/DSDP/11/078/2021	NOV 2021/FEB 2022		OUTSTANDING
65	ASIAN/MASTERS ENERGY/CASSIVA/CIMARO	41,278,072.50	0.00	41,278,072.50	DPR/DSDP/11/080/2021	NOV 2021/FEB 2022		OUTSTANDING
66	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	307,282.50	0.00	307,282.50	DPR/DSDP/11/079/2021- CON RENT	NOV 2021/FEB 2022		OUTSTANDING
67	NLNG	326,424.04	0.00	326,424.04	150020002/003/TEPNG	NOV/DEC 2021		OUTSTANDING
68	STERLING OIL EXPLORATION & PRODUCTION	3,954,050.00	0.00	3,954,050.00	DPR/ROY/12/095/2021	DEC 2021/JAN 2022		OUTSTANDING
69	EYRIE/LEVENE/BOVAS/DK GLOBAL	36,594,607.50	0.00	36,594,607.50	DPR/DSDP/12/088/2021	DEC 2021/MAR 2022		OUTSTANDING
70	BONO ENERGY/CENTURY ENERGY/AMAZON	35,038,800.00	0.00	35,038,800.00	DPR/DSDP/12/089/2021	DEC 2021/MAR 2022		OUTSTANDING
71	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	33,392,851.25	0.00	33,392,851.25	DPR/DSDP/12/090/2021	DEC 2021/MAR 2022		OUTSTANDING
72	MOCOH SA/MOCH/PENERO ENERGY/MAIN	37,949,400.00	0.00	37,949,400.00	DPR/DSDP/12/096/2021	DEC 2021/MAR 2022		OUTSTANDING
73	MOCOH SA/MOCOH OIL	70,103,074.94	0.00	70,103,074.94	DPR/DSDP/12/097/2021	DEC 2021/MAR 2022		OUTSTANDING
	NLNG	264,782.75	0.00	264,782.75	150020091/092/TEPNG	DEC 2021/JAN 2022		OUTSTANDING

	TOTAL	503,301,898.32	28,931,250.00	471,249,164.52				
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Prepared By:
Name:

Sign:
Date: 18th January, 2022

Checked By:

Sign: