

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION (NUPRC)

<u>The Accountant-General of the Federation,</u>
<u>Members of Technical Sub Committee of FAAC,</u>
Distinguished Ladies and Gentlemen.

REPORT ON REVENUE COLLECTED FOR DECEMBER 2021 TO THE FEDERATION ACCOUNTS ALLOCATION COMMITTEE (FAAC) MEETING HOLDING VIRTUALLY ON 19TH & 20TH JANUARY 2022

This report represents a summary of Royalties (Oil & Gas), Gas Flared Penalty, Rents and Miscellaneous Oil Revenue (Licenses and Permits) collected by the Nigerian Upstream Petroleum Regulatory Commission (NUPRC) to the Federation Account in December 2021, as statutorily mandated.

Please find below table showing the summary of revenue performance for the month.

	BUDGET	DEC. 2021		
REVENUE	ESTIMATE	COLLECTIO	NOV. 2021	BUDGET
TYPE	2021	N	COLLECTION	VARIANCE
Α	В	С	D	E = C-B
	=N=billion	=N=billion	=N=billion	=N=billion
ROYALTIES	140.476	147.009	191.906	6.533
GAS FLARED	10.869	6.623	10.857	(4.246)
RENTALS	0.504	1.149	1.080	0.645
MISC OIL				
REV	4.797	1.098	1.971	(3.699)
TOTAL	156.646	155.878	205.813	(0.768)



NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION (NUPRC)

The sum of N155,878,272,935.99 was collected in December 2021. When compared to N205,812,868,138.20 in November 2021, total collection dropped by N49,934,595,202.21 or 24.26% in December 2021. (See Appendix I for details).

Also, the revenue for the month represents a negative variance of N767,827,412.59 or 0.49%, when compared to the 2021 estimated monthly budget of N156,646,100,348.58. (See Appendix I for details).

The amount transferred to the Federation Account for the month was N155,878,272,935.99 (See Appendix III).

Please note that the Commission's year to date contribution to the Federation Account is N1,980,090,627,466.06 (See Appendix III for details).

Furthermore, we confirmed receipt of a sum of US\$172,095,468.07 from the US\$429,168,549.94 expected from PSC, RA and MCA liftings for the month under review; leaving US\$253,951,598.07 as outstanding (See Appendix IV).

In addition, no sum was paid into the Zenith UK Bank Account for Good and Valuable Consideration in December 2021 and the balance on this account is nil.

CONCLUSION

Mr. Chairman Sir, distinguished ladies and gentlemen, thank you for your kind attention.

FANA-GRANVILLE, C. J. I (Mrs.)

for: Commission Chief Executive, NUPRC

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION APPROVED BUDGET AND ACTUAL COLLECTION FOR MONTH ENDING 31ST DECEMBER, 2021

REVENUE TYPE	BUDGET ESTIMATES 2021	MONTHLY AVERAGE 2021	ACTUAL COLLECTION FOR MONTH ENDING 31ST DECEMBER, 2021	BUDGE	BUDGET VARIANCE	PROJECTION FOR NEXT MONTH
(a)	(b)	(c)	(d)	(e)=(d-c)	(f) = e / c	(g)
	(=N=)	(=N=)	(=N=)	(=N=)	%	
Royalties - Oil and Gas	1,685,716,769,835.00	140,476,397,486.25	147,008,767,285.58	6,532,369,799.33	4.65	
Oil Royalties			142,812,943,990.91			
Gas Royalties			4,195,823,294.67			
Other Oil Revenues						
Gas Flared Penalty	130,424,297,362.00	10,868,691,446.83	6,622,538,199.69	(4,246,153,247.15)	♠ (39.07)	
Concession Rentals	6,052,601,135.00	504,383,427.92	1,149,173,503.48	644,790,075.56	127.84	
Misc. Oil Revenue	57,559,535,851.00	4,796,627,987.58	1,097,793,947.24	(3,698,834,040.34)	l (77.11)	
Total: Other Oil Revenues	194,036,434,348.00	16,169,702,862.33	8,869,505,650.41	(7,300,197,211.93)	↑ (45.15)	
Grand Total	1,879,753,204,183.00	156,646,100,348.58	155,878,272,935.99	(767,827,412.59)	↑ (0.49)	

Prepared By: Name: OLOWONIREJUARO, R.

Checked By: Name: JOHN, A.D.

Sign: Date: 14th January, 2022

Date: 14th January, 2022

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION COLLECTION ANALYSIS FOR MONTH ENDING 31ST DECEMBER, 2021 APPENDIX I

REVENUE TYPE	BUDGET ESTIMATES 2021	MONTHLY AVERAGE	ACTUAL COLLECTION FOR MONTH ENDING 31ST DECEMBER, 2021	BUDGET VARIANCE	CUM. APPROVED BUDGET AS AT 31ST DECEMBER, 2021	CUM. ACTUAL CUMULATIVE COLLECTION AS AT VARIANCE AS AT 31ST DECEMBER, 2021 DECEMBER, 2021	CUMULATIVE VARIANCE AS AT 31ST COLLECTION FOR DECEMBER, 2021 PREVIOUS MONTH	COLLECTION FOR PREVIOUS MONTH
(a)	(b)	(c)	(d)	(e)=(d-c)	(f)	(9)	(h)=(g-f)	(1)
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)
Royalties - Oil and Gas	1,685,716,769,835.00	140,476,397,486.25	147,008,767,285.58	6,532,369,799.33	1,685,716,769,835.00	1,669,036,635,693.99	(16,680,134,141.01)	191,905,785,834.62
Other Oil Revenues								
Gas Flared Penalty	130,424,297,362.00	10,868,691,446.83	6,622,538,199.69	(4,246,153,247.15)	130,424,297,362.00	98,548,237,008.63	(31,876,060,353.37)	10,856,907,608.00
Concession Rentals	6,052,601,135.00	504,383,427.92	1,149,173,503.48	644,790,075.56	6,052,601,135.00	3,738,353,544.45	(2,314,247,590.55)	1,079,578,017.34
Misc. Oil Revenue	57,559,535,851.00	4,796,627,987.58	1,097,793,947.24	(3,698,834,040.34)	57,559,535,851.00	22,360,942,577.54	(35,198,593,273.46)	1,970,596,678.24
Total: Other Oil Revenues	194,036,434,348.00	16,169,702,862.33	8,869,505,650.41	(7,300,197,211.9)	194,036,434,348.00	124,647,533,130.62	(69,388,901,217.38)	13,907,082,303.58
Grand Total	1,879,753,204,183.00	156,646,100,348.58	155,878,272,935.99	(767,827,412.59)	1,879,753,204,183.00	1,793,684,168,824.61	(86,069,035,358.39)	205,812,868,138.20

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NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION NUPRC AND CBN COLLECTION RECONCILIATION STATEMENT FOR MONTH ENDING 31ST DECEMBER, 2021 APPENDIX.II

	11		Balance c/f				
147,008,767,285.58		or the month	Oil and Gas Royalty transferred for the month				
57,134,816,408.15	54,641,037,330.89		Gas Royalty- local				
	2,493,779,077.26		Gas Royalty-foreign				
		for the month:	Gas Royalty Transferred by CBN for the month:				
89,873,950,877.43			NNPC JV Royalty				
	13,194,568,618.85		PSC Oil Royalty				
	76,679,382,258.58	or the month:	Oil Royalty Transferred by CBN for the month: JV Oil Royalty				
		FAAC per NUPRC A/C	Oil and Gas Royalty Available for FAAC per NUPRC A/C				
147,008,767,285.58		UPRC for the month:	Oil and Gas Royalty Receipt by NUPRC for the month:		both revenue lines remain	t Statement reported balances on	aggregate, NUPRC and Component Statement reported balances on both revenue lines remain same for the year 2021.
	4,195,823,294.67				21 Gas Sales Royalty & seffected partly on the face ss by N805,000) and now N805,000). On the	s reclassification reflected in Oct ccount Naira Bank Statements wa ent Statement (Naira Gas Sales le ponent Statement (MOR more by	Gas Sales Account in July 21. This reclassification reflected in Oct 27 Gas Sales Royalty & Miscellaneous Oil Revenue Pool Account Naira Bank Statements was effected party on the face of the Nov 21 CBN FAAC Component Statement (Naira Gas Sales less by N805,000) and now fully on the face of the Dec 21 Component Statement (MOR more by N805,000). On the
	2,493,779,077.26 1,702,044,217.41	2,49° 1,70°	Gas Royalty-foreign Gas Royalty-local		is to effect the roneously paid into Naira	24 transferred to FAAC in Dec '21 a refinery operating license fee eı	Note: The amount N1,098,598,947,24 transferred to FAAC in Dec '21 is to effect the reclassification of N805,000 Kaduna refinery operating license fee erroneously pai
		or the month:	Gas Royalty Receipt by NUPRC for the month:	•	1,098,598,947.24		Actual MOR transferred by CBN
	66,139,347,492.33 142,812,943,990.91	66,139	PSC Oil Royalty		1,097,793,947.24		Actual MOR available for transfer
			NNPC JV Royalty		1,097,793,947.24	438,644,724.60	MOR- FOREIGN
	76,673,596,498.58	76,673	JV Oil Royalty			659,149,222.64	MOR-LOCAL
		the month:	Oil Royalty Receipt by NUPRC for the month:				Actual MOR collected for the month:
0.00	z	NOTE II: ANALYSIS OF OIL AND GAS ROYALTIES	NOTE II		0.00		NOTE I: ANALYSIS OF MOR Balance brought forward
		0.00	155,878,272,935.99	155,878,272,935.99	155,878,272,935.99	0.00	Total
	_	0.00	1,097,793,947.24	1,097,793,947.24	1,097,793,947.24	0.00	Misc. Oil Revenue
		0.00	1,149,173,503.48	1,149,173,503.48	1,149,173,503.48	0.00	Concession Rentals
		0.00	6,622,538,199.69	6,622,538,199.69	6,622,538,199.69	0.00	Gas Flared Penalty
	=	0.00	147,008,767,285.58	147,008,767,285.58	147,008,767,285.58	0.00	Royalties - Oil and Gas (Note II)
		(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	
				(C) = (A) + (B)	(B)	(A)	
	NOTE	UNCREDITED FUNDS AS AT 31ST REMARK DECEMBER, 2021	ACTUAL TRANSFER TO FEDERATION ACCOUNT BY CBN	TO BE TRANSFERRED TO FEDERATION ACCOUNT BY CBN	TOTAL RECEIPTS FOR THE MONTH ENDING 31ST DECEMBER, 2021	UNCREDITED FUNDS AS AT 30TH NOVEMBER, 2021	REVENUE TYPE
				ATTENUX II	AF		

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NNPC DSDP PSC liftings made into NUPRC Naira Gas Sales Account in December 2021 classified as PSC Oil Royalt

Checked By: Name: JOHN, A.D.

Sign: Date: 14th January, 2022

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION ACTUAL TRANSFER TO THE FEDERATION ACCOUNT BY CBN AS AT 31ST DECEMBER, 2021

MONTH	ROYALTIES	GAS FLARED PENALTY	CONCESSION	MISC OIL REVENUE	TOTAL REVENUE
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)
JANUARY	81,712,159,764.86	7,254,101,544.50	274,802,466.90	1,341,205,431.07	90,582,269,207.33
OIL ROYALTIES	52,328,029,220.00				
GAS ROYALTIES	2,605,659,657.70				
NNPC JV ROYALTY - JAN	26,778,470,887.16				
FEBRUARY	125,494,324,389.35	5,530,865,025.54	191,297,231.87	2,397,265,482.36	133,613,752,129.12
OIL ROYALTIES	103,914,907,530.78				
GAS ROYALTIES	2,698,928,273.25				
NNPC JV ROYALTY - FEB	18,880,488,585.32				
MARCH	211,891,654,005.22	13,478,022,340.66	156,934,682.38	2,926,176,969.17	228,452,787,997.43
OIL ROYALTIES	199,907,297,311.93				
GAS ROYALTIES	3,045,598,847.02				
NNPC JV ROYALTY - MAR	8,938,757,846.27				
APRIL	178,313,054,644.53	6,577,681,164.89	199,570,020.69	1,265,469,571.33	186,355,775,401.44
OIL ROYALTIES	176,457,944,503.25				
GAS ROYALTIES	1,855,110,141.28				
NNPC JV ROYALTY - APR					
MAY	117,993,363,949.08	6,346,316,832.11	186,612,274.46	2,670,154,057.09	127,196,447,112.74
OIL ROYALTIES	103,381,750,557.89				
GAS ROYALTIES	5,602,282,152.01				
NNPC JV ROYALTY - MAY	9,009,331,239.18				
JUNE	263,547,198,062.22	6,253,687,925.33	212,894,141.54	1,794,452,054.92	271,808,232,184.00
OIL ROYALTIES	261,488,330,068.22				
GAS ROYALTIES	2,058,867,994.00				
NNPC JV ROYALTY - JUNE					
JULY	186,266,781,203.91	12,507,660,648.52	36,296,219.01	985,759,455.98	199,796,497,527.42
OIL ROYALTIES	183,230,486,742.58				
GAS ROYALTIES	3,036,294,461.33				
NNPC JV ROYALTY - JULY					
AUGUST	109,117,275,846.80	8,040,728,128.30	251,186,565.44	3,027,564,143.87	120,436,754,684.41
OIL ROYALTIES	101,576,479,873.40				
GAS ROYALTIES	3,714,914,499.65				
NNPC JV ROYALTY - AUG	3,825,881,473.75				
SEPTEMBER	149,780,045,591.31	6,513,530,429.76	8,421.34	2,089,226,181.92	158,382,810,624.33
1	145,490,778,740.79				
IL ROYALTIES	4,289,266,850.52				
OIL ROYALTIES GAS ROYALTIES					
OIL ROYALTIES GAS ROYALTIES NNPC JV ROYALTY - SEP	92,273,006,320.42	8,566,197,161.33	0.00	934,956,041.89	101,774,159,523.64
OIL ROYALTIES GAS ROYALTIES NNPC JV ROYALTY - SEP OCTOBER	88,775,820,873.20				
IL ROYALTIES AS ROYALTIES NPC JV ROYALTY - SEP OCTOBER IL ROYALTIES	3,497,185,447.22				
OIL ROYALTIES GAS ROYALTIES NNPC JV ROYALTY - SEP OCTOBER OIL ROYALTIES GAS ROYALTIES					
OIL ROYALTIES GAS ROYALTIES NNPC JV ROYALTY - SEP OCTOBER OIL ROYALTIES GAS ROYALTIES GAS ROYALTIES					205.812.868.138.20
OIL ROYALTIES GAS ROYALTIES NNPC JV ROYALTY - SEP OCTOBER OIL ROYALTIES GAS ROYALTIES NNPC JV ROYALTY - OCT NOVEMBER	191,905,785,834.62	10,856,907,608.00	1,079,578,017.34	1,970,596,678.24	100,01-,000,.00

1,980,090,627,466.06	22,500,620,015.09	3,738,353,544.45	98,548,237,008.61	1,663,397,631,063.29 98,548,237,008.61 3,738,353,544.44	TOTAL
					NNPC JV ROYALTY - DEC
				4,195,823,294.67	GAS ROYALTIES
				142,812,943,990.91	OIL ROYALTIES
155,878,272,935.99	1,097,793,947.24	1,149,173,503.48	6,622,538,199.69	147,008,767,285.58	DECEMBER
					NNPC JV ROYALTY - NOV

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SCHEDULE OF NNPC- COMD MCA, RA, EX-DSDP & PSC OUTSTANDING ROYALTIES PAYABLE/PAID TO NUPRC AS AT DECEMBER, 2021 APPENDIX IV

12	=	ō	9	&	7	6	5 1	4	w	2	_	S/N
LITASCO/PV OIL/OVERBROOK/NORTHWEST	ASIAN / MASTERS ENERGY/ CASSIVA/CIMARC	OANDO PLC	LITASCO	LITASCO	STERLING OIL EXPLORATION	EMADEB ENERGY SERVICES LTD	NLNG	CUSTOMER				
34,629,875.00	32,808,206.00	36,887,137.50	3,399,134.00	5,785,760.00	10,814,400.00	3,058,044.31	2,848,450.20	3,141,104.62	2,909,485.85	2,879,615.81	469,744.03	GROSS AMOUNT EXPECTED (\$)
34,391,856.69	32,582,708.40	36,633,604-55	3,399,134.00	5,785,760.00	10,814,400.00	3,058,044.31	2,848,450.20	3,141,104.62	2,909,485.85	2,879,615.81	469,744.03	AMOUNT RECEIVED (\$)
	225,497.60	253,532.95	0.00	0.00	0.00	0.00	0.00	-0.00	-0.00	-0.00	0.00	OUTSTANDING AMOUNT (\$)
DPR/DSDP/09/070/2021	DPR/DSDP/09/068/2021	DPR/DSDP/09/067/2021	NPDC/OML 116/11/217/2021 - DPR	DPR/ROY/11/087/2021	DPR/ROY/11/086/2021	DPR/ROY/11/085/2021-RA	DPR/ROY/11/084/2021-RA	DPR/ROY/11/083/2021-RA	DPR/ROY/11/082/2021-RA	DPR/ROY/11/081/2021-RA	150019892-893/TEPNG	TYPE OF AGREEMENT/INVOICE NO.
SEPT/DEC 2021	SEPT/DEC 2021	SEPT/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	NOV/DEC 2021	OCT/NOV 2021	DUE DATE
10-Dec-2	10-Dec-21	10-Dec-21	29-Dec-2	27-Dec-2	20-Dec-2	17-Dec-2	17-Dec-2	17-Dec-2	17-Dec-2	17-Dec-2	10-Dec-2	VALUE DATE
OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF IO-Dec-21 N52,938,993,113.48		OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. PAID IN LUMP SUM OF 1 N52,938,993,113.48	29-Dec-21 CLEARED	27-Dec-21 CLEARED	20-Dec-21 CLEARED	17-Dec-21 CLEARED	17-Dec-21 CLEARED	17-Dec-21 CLEARED	17-Dec-21 CLEARED	17-Dec-21 CLEARED	10-Dec-21 CLEARED	REMARK

	25 TOTSA TOTAL OIL TRADING	24 DUKE OIL COY INC.	23 MATRIX/PETRATLANTIC /UTM OFFSHORE	DUKE OIL COY INC.	21 BONO/ETERNA/ARKLEEN/AMAZON	20 MOCOH SA/ MOCOH OIL	19 EYRIE/LEVENE/BOVAS/DK GLOBAL ENERGY	18 CEPSA/OANDO PLC	17 VITOL SA/CALSON/HYSON	16 STERLING OIL EXPLORATION	15 STERLING OIL EXPLORATION	14 STERLING OIL EXPLORATION	13 MOCOH SA/MOCOH/PENERO ENERGY/
	ADING		IC /UTM OFFSHORE		EEN/AMAZON	OIL	/DK GLOBAL ENERGY		SON	RATION	RATION	RATION	ENERO ENERGY/
	64,835,909.12	66,826,408.39	62,954,536.07	29,393,550.00	56,187,090.79	55,913,136.84	36,616,995.00	70,567,466.42	65,025,773.61	6,526,500.00	3,263,250.00	3,335,750.00	33,411,201.73
	64,678,667.63	66,664,339,49	62,801,857.32	29,322,264.11	57,553,803.81	57,273,186.11	36,609,373.41	70,567,466.42	65,139,585.70	9,/09,/30.00	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3,335,750.00	33,181,559.61
	157,241.49	162,068.90	152,678.75	71,285.89	(1,366,713.02)	(1,360,049.27)	7,621.59	0.00	(113,812.09)	0.00	0.00	0.00	229,642.12
	DPR/DSDP/04/039/2021	DPR/DSDP/04/038/2021	DPR/DSDP/04/037/2021	DPR/DSDP/04/036/2021	DPR/DSDP/01/009/2021	DPR/DSDP/01/005/2021	DPR/DSDP/08/066/2021	DPR/DSDP/07/059/2021	DPR/DSDP/05/051/2021	DPR/ROY/04/034/2021	DPR/ROY/04/036/2021	DPR/ROY/04/035/2021	DPR/DSDP/09/071/2021
	APR/JULY 2021	APR/JULY 2021	APR/JULY 2021	APR/JULY 2021	JAN/APR 2021	JAN/APR 2021	AUG/NOV 2021	JULY/OCT 2021	MAY/AUG 2021	APR/MAY 2021	APR/MAY 2021	APR/MAY 2021	SEPT/DEC 2021
CREDIT DUE TO USE OF N383-47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & No.76 NAIRA	USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	USE OF N382.54 TO \$1 INSTEAD OF N383.47 & INSTEAD APAYMENT N1.91 NAIRA PAYMENT SHORTFALL	USE OF N382.54 TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00	USE OF N384.27 TO \$1 INSTEAD OF N384.35	CREDIT OF N1.54	OF N382.80	25-May-21	25-May-21 CLEARED IN LUMP	24-May-21 CLEARED	INSTEAD OF N.85,001 EXCH. RATE. PAID IN LUMP SUM OF 10-Dec-21 N52,938,993,113.48

OUTSTANDING	DEC '20/JAN 2021	150018987/988TEPNG	15.00	129,434.72	129,449.72	39 NLNG
	MAR/JUN 2021	DPR/DSDP/03/029/2021	739,580.19	61,048,397.33	61,787,977.52	38 BONO/ETERNA
	MAR/JUN 2021	DPR/DSDP/03/028/2021	709,725.26	58,584,032.17	59,293,757.43	37 LITASCO/BRITTANIA
	MAR/JUN 2021	DPR/DSDP/03/023/2021	756,200.06	62,420,278.90	63,176,478.96	36 M.R.S. OIL & GAS CO.
	FEB/MAY 2021	DPR/DSDP/02/014/2021	567,992.03	60,810,445,97	61,378,437.99	35 VITOL SA/CALSON/HYSON
	FEB/MAY 2021	DPR/DSDP/02/021/2021	537,272.56	57,521,554.12	58,058,826.69	34 TOTSA/TOTAL
OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE	FEB/MAY 2021	DPR/DSDP/02/015/2021	577,765.38	61,856,801.90	62,434,567.28	33 MARIX/PETRATLANTIC/UTM OFFSHORE
OUTSTANDING DUE: USE OF N379 TO \$1 INSTEAD OF N382-54 EXCH. RATE	FEB/MAY 2021	DPR/DSDP/02/020/2021	571,424-58	61,177,942.69	61,749,367.28	32 LITASCO/ BRITTANIA
OUTSTANDING DUE TO USE OF N379 TO \$1 INSTEAD OF N382.54 EXCH. RATE	FEB/MAY 2021	DPR/DSDP/02/013/2021	609,124.05	65,214,128.86	65,823,252.91	31 SAHARA ENERGY RESOURCE DMCC
CREDIT	JUN/JULY 2021	DPR/ROY/06/052/2021	(50,000.00)	3,674,550.00	3,624,550.00	30 STERLING OIL EXPLORATION & PRODUCTION
OUTSTANDING DUE TO USE OF N382.80 TO \$1 INSTEAD OF N384.27 EXCH.RATE	JUN/SEPT 2021	DPR/DSDP/06/053/2021	275,717.00	71,798,956.39	72,074,673.39	29 ASIAN OIL/ EYRIE/ MASTERS ENERGY/CASI
N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.76 NAIRA SHORTFALL PAYMENT	MAY/AUG 2021	DPR/DSDP/05/047/2021	(55,155.85)	31,568,080.85	31,512,925.00	28 MERCURIA/BARBEDOS/RAINOIL/PETROGAS
N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.76 NAIRA SHORTFALL PAYMENT	MAY/AUG 2021	DPR/DSDP/05/042/2021	(121,731.77)	69,672,358.84	69,550,627.07	27 SAHARA ENERGY RESOURCE DMCC

56 STERLING OIL EXP & ENERGY PROD	55 LITASCO SA	54 STERLING OIL EXPLOR. & PRODUCTION	53 DUKE OIL CO. INC	52 SAHARA ENERGY RESOURCES LTD	51 STERLING OIL EXPL & PRODUCTION	50 SAHARA ENERGY RESOURCES LTD	49 DUKE OIL COMPANY INC.	48 EMO OIL & PETROCHEM. CO	47 EMO OIL & PETROCHEMICAL COMPANY	46 SAHARA ENERGY RESOURCE LIMITED	45 REPUBLIC OF MALAWI	44 MERCURIA ENERGY TRADING S. A.	43 SAHARA ENERGY RESOURCE LTD	42 NLNG	41 ASIAN/EYRIE/MASTERS/CASIVA		40 NLNG
50.00	25.00	50.00	37.92	25.00	50.00	20.00	68.00	68.00	15.00	1.60	25.00	20.00	939,922.40	177,185-93	7,953,081.18		124,417.95
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	939,918.40	177,170.93	705,978.52	7,247,141.52	124,419.95
50.00	25.00	50.00	37.92	25.00	50.00	20.00	68.00	68.00	15.00	1.60	25.00	20.00	4.00	15.00	(38.86)		(2.00)
DPR/ROY/09/024/2017	DPR/ROY/08/023/2018	DPR/ROY/08/022/2017	NNPC/MCA-CNL/06/004/2017	DPR/ROY/07/021/2017	DPR/ROY/07/020/2017	DPR/ROY/04/015/2017	DPR/ROY/12/044/2016	DPR/ROY/09/034/2016	DPR/CONCESSION RENT/04/016/2016	NNPC/MCA-NAOC/04/004/2016	DPR/ROY/01/003/2016	DPR/ROY/08/023/2015	NNPC/MCA-NAOC/10/011/2019	1800023691	NNPC/MCA-TEPNG OFON/11/022/2019 - B&C		150018784/785TEPNG
SEPT/OCT 2017	AUGUST/SEPT 2018	AUGUST/SEPT 2017	JUNE/JULY 2017	JULY/AUGUST 2017	JULY/AUGUST 2017	APRIL/MAY 2017	DEC '15/JAN 2016	SEPT/OCT 2016	APRIL/MAY 2016	APRIL/MAY 2016	JAN/FEB 2016	AUGUST/SEPT 2015	OCT/NOV 2019	FEB/MAR 2020	NOV/DEC 2019		OCT/NOV 2020
OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	CREDIT		CREDIT

74	73	72	71	70	69	68	67	66	65	64	63	62	61	60	59	58	57
NLNG	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	ASIAN/MASTERS ENERGY/CASSIVA/CIMARO	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	SAHARA ENERGY RESOURCES DMCC	VITOL SA/ASHGROVE/JAG ENERGY	M.R.S OIL &GAS CO. LTD.	VITOL SA/ASHGROVE/JAG ENERGY	ASIAN/MASTERS ENERGY	NLNG	DUKE OIL COY INC.	NLNG	NLNG	A. A. RANO	LITASCO SA	NLNG	STERLING OIL EXP & ENERGY PROD
326,424.04	307,282.50	41,278,072.50	3,687,390.00	38,922,450.00	36,659,700.00	41,022,357.50	41,366,627.50	21,032,500.00	294,244.00	297,071.89	24,814,400.00	151,897.82	69,632.88	50.00	25.00	28.00	50.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00.0
326,424.04	307,282.50	41,278,072.50	3,687,390.00	38,922,450.00	36,659,700.00	41,022,357.50	41,366,627.50	21,032,500.00	294,244.00	297,071.89	24,814,400.00	151,897.82	69,632.88	50.00	25.00	28.00	50.00
150020002/003/TEPNG	DPR/DSDP/11/079/2021- CON RENT	DPR/DSDP/11/080/2021	DPR/DSDP/11/078/2021	DPR/DSDP/11/077/2021	DPR/DSDP/11/073/2021	DPR/DSDP/10/076/2021	DPR/DSDP/10/075/2021	DPR/DSDP/10/074/2021	DPR/DSDP/09/069/2021-CON RENT.	150019346/348TEPNG	DPR/ROY/04/027/2021-RA	1800025239/SPDC	1800025092/SPDC	NNPC/MPN-MCA DB2010/08/009/2018	DPR/ROY/03/012/2018	221/04/2017	DPR/ROY/09/028/2017
NOV/DEC 2021	NOV 2021/FEB 2022	NOV 2021/FEB 2022	NOV 2021/FEB 2022	NOV 2021/FEB 2022	NOV 2021/FEB 2022	OCT 2021/JAN 2022	OCT 2021/JAN 2022	OCT 2021/JAN 2022	SEPT/DEC 2021	APR/MAY 2021	APR/MAY 2021	NOV/DEC 2020	OCT/NOV 2020	AUGUST/SEPT 2018	MARCH/APRIL 2018	MAY/JUNE 2017	SEPT/OCT 2017
OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING

TOTAL	
429,168,549.94	
172,095,468.07	
253,951,598.07	

Prepared By: Checked By:

Sign: Date: 18th January, 2022

Name:

Sign: