

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION (NUPRC)

The Accountant-General of the Federation,
Members of Technical Sub Committee of FAAC,
Distinguished Ladies and Gentlemen.

REPORT ON REVENUE COLLECTED FOR JANUARY 2023 TO THE FEDERATION ACCOUNTS ALLOCATION COMMITTEE (FAAC) MEETING HOLDING HYBRID ON 20TH FEBRUARY 2023

This report represents a summary of Royalties (Oil & Gas), Gas Flared Penalty, Rents and Miscellaneous Oil Revenue (Licenses and Permits) collected by the Nigerian Upstream Petroleum Regulatory Commission (NUPRC) to the Federation Account in January 2023, as statutorily mandated.

Please find below table showing the summary of revenue performance for the month.

	BUDGET			
REVENUE	ESTIMATE	JAN. 2023	DEC. 2022	BUDGET
TYPE	2023	COLLECTION	COLLECTION	VARIANCE
Α	В	С	D	E = C-B
	=N=billion	=N=billion	=N=billion	=N=billion
ROYALTIES				
(OIL & GAS)	291.580	123.715	310.330	(167.866)
GAS				
FLARED	9.393	4.069	4.851	(5.323)
RENTALS	0.413	0.063	1.029	(0.350)
MISC OIL				
REV	1.232	0.744	0.900	(0.488)
TOTAL	302.618	128.591	317.110	(174.027)

The sum of N128,591,498,544.48 was collected in January 2023. When compared to N317,110,362,152.81 in December 2023, total collection decreased by N188,518,863,608.33 or 59.45% in January, 2023 (See Appendix I for details).

Also, the revenue for the month represents a negative variance of 4174,027,111,413.59 or 57.51%, when compared to the 2023 estimated monthly budget of 4302,618,609,958.08 (See Appendix I for details).

The amount transferred to the Federation Account for the month was N128,591,498,544.48 (See Appendix III).

Please note that the Commission's year to date contribution to the Federation Account is N128,591,498,544.48 (See Appendix III for details)

Furthermore, we confirmed receipt of a sum of US\$79,168,241.58 from the US\$279,453,422.10 expected from PSC, RA and MCA liftings for the month under review; leaving US\$200,285,180.52 as outstanding (See Appendix IV).

In addition, NUPRC receivable from NNPCL JV royalty from October to December 2022 amounts to N192,849,051,425.58 (See Appendix V);

Finally, no sum was received for Good and Valuable Consideration (GVC) in the month under review.

CONCLUSION

Mr. Chairman Sir, distinguished ladies and gentlemen, thank you for your kind attention.

FANA-GRANVILLE, C. J. I (Mrs.)

for: Commission Chief Executive, NUPRC

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION COLLECTION ANALYSIS FOR MONTH ENDING 31ST JANUARY, 2023

APPENDIX I

REVENUE TYPE	BUDGET ESTIMATES 2022	MONTHLY AVERAGE	ACTUAL COLLECTION FOR MONTH ENDING 31ST JANUARY, 2023	BUDGET VARIANCE	CUM. APPROVED BUDGET AS AT 31ST JANUARY, 2023	COLLECTION AS AT 31ST JANUARY, 2023	CUMULATIVE VARIANCE AS AT COLLECTION FOR 31ST JANUARY, 2023 PREVIOUS MONTH	COLLECTION FOR PREVIOUS MONTH
(a)	(b)	(c)	(d)	(e)=(d-c)	(f)	(g)	(h)=(g-f)	(0)
	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(=N=)	(≈N≈)	(=N=)
Royalties - Oil and Gas	3,498,968,340,230.99	291,580,695,019.25	123,714,706,599.44	(167,865,988,419.81)	291,580,695,019.25	123,714,706,599,44	(167,865,988,419.81)	310,330,562,334.42
Other Oil Revenues						3		
Gas Flared Penalty	112,713,114,450.10	9,392,759,537.51	4,069,452,678.23	(5,323,306,859.28)	9,392,759,537.51	4,069,452,678.23	(5,323,306,859.28)	4,851,406,088.79
Concession Rentals	4,951,329,491.89	412,610,790.99	63,106,490.40	(349,504,300.60)	412,610,790.99	63,106,490.40	(349,504,300.60)	1,028,830,755.91
Misc. Oil Revenue	14,790,535,323.92	1,232,544,610.33	744,232,776.41	(488,311,833.91)	1,232,544,610.33	744,232,776.41	(488,311,833.91)	899,562,973.69
Total: Other Oil Revenues	132,454,979,265.91	11,037,914,938.83	4,876,791,945.04	(6,161,122,993.8)	11,037,914,938.83	4,876,791,945.04	(6,161,122,993.78)	6,779,799,818.39
Grand Total	3,631,423,319,496.90	302,618,609,958.08	128,591,498,544.48	(174,027,111,413.59)	302,618,609,958.08	128,591,498,544,48	(174.027.111.413.59)	317 110 362 152 81

ZEENAI, A. MUSA

Name: JOHN, A.D.
Sign: Ohry 2023

NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION NUPRC AND CBN COLLECTION RECONCILIATION STATEMENT FOR MONTH ENDING 31ST JANUARY, 2023

		APPENDIX II	XII				
REVENUE TYPE	UNCREDITED FUNDS AS TOTAL RECEIPTS FOR AT 31ST DECEMBER, THE MONTH ENDING 2022 31ST JANUARY, 2023	TOTAL RECEIPTS FOR THE MONTH ENDING 31ST JANUARY, 2023	EXPECTED AMOUNT TO BE TRANSFERRED TO FEDERATION ACCOUNT BY CBN	ACTUAL TRANSFER TO UNCREDITED FUNDS FEDERATION ACCOUNT AS AT 31ST JANUARY, BY CBN 2023	UNCREDITED FUNDS AS AT 31ST JANUARY, 2023	REMARK	
	(A)	(B)	(C) = (A) + (B)				
	(=N=)	(=N=)	(=N=)	(=N=)			
Royalties - Oil and Gas	0.00	123,714,706,599.44	123,714,706,599.44	123,714,706,599.44	0.00		
Gas Flared Penalty	0.00	4,069,452,678.23	4,069,452,678.23	4,069,452,678.23	0.00		
Concession Rentals	0.00	63,106,490.40	63,106,490.40	63,106,490.40	0.00		
Misc. Oil Revenue	0.00	744,232,776.41	744,232,776.41	744,232,776.41	0.00		
Total	0.00	128,591,498,544.48	128,591,498,544.48	128,591,498,544.48	0.00		
NOTE I: ANALYSIS OF MOR				NOTE II: A	NOTE II: ANALYSIS OF OIL AND GAS ROYALTIES	ALTIES	-
Balance brought forward		0.00		Bal b/f			
Actual MOR collected for the month:				Oil Royalty Receipt by NUPRC for the month:	for the month:		
MOR-FOREIGN	616,227,899.22 128,004,877.19	744,232,776.41		JV Oil Royalty NNPC JV Royalty		115,245,547,056.60	
Actual MOR available for transfer		744,232,776.41		PSC Oil Royalty		6,329,202,540.49	121,574,749,597.09

Prepared By:
Name: ZEENAT A. MUSA
Sign:
Date: 10th Pebruaryy, 2023

Actual MOR transferred by CBN

744,232,776.41

Gas Royalty Receipt by NUPRC for the month:

Gas Royalty- local Gas Royalty- foreign

2,087,803,564.88 52,153,437.48

2,139,957,002.36

Z

0.00

Sign, Own Sign Date: 10th Februaryy, 2023 Checked By: Name: JOHN, A.D.

Balance

Oil and Gas Royalty transferred by CBN for the month Oil and Gas Royalty Receipt by NUPRC for the month:

123,714,706,599.44 123,714,706,599.44

ACTUAL TRANSFER TO THE FEDERATION ACCOUNT Y CBN AS AT 31ST JANUARY, 2023 NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

APPENDIX III

TOTAL	NNPC JV ROYALTY - JAN	GAS ROYALTIES	OIL ROYALTIES	JANUARY		MONTH	,
123,714,706,599.44	0.00	2,139,957,002.36	121,574,749,597.09	123,714,706,599.44	(=N=)	ROYALTIES	
4,069,452,678.23				4,069,452,678.23	(=N=)	GAS FLARED PENALTY	
63,106,490.40				63,106,490.40	(=N=)	GAS FLARED PENALTY CONCESSION RENTALS	
744,232,776.41				744,232,776.41	(=N=)	MISC OIL REVENUE	
128,591,498,544.48				128,591,498,544.48	(=N=)	TOTAL REVENUE	

Prepared By:
Name: ZEENAT. A . MUSA

Sign: Signs Signs

Checked By:
Name: JOHN, A.D.
Sign:
Oth February, 2023

SCHEDULE OF NNPC- COMD MCA, RA, EX-DSDP & PSC OUTSTANDING ROYALTIES PAYABLE/PAID TO NUPRC AS AT JANUARY, 2023

APPENDIX IV

19	18	17	16	15	14	13	12	=	10	9	œ	7	٥	O	4	ω	2	-	N/S
MERCURIA ENERGY TRADING S. A.	SAHARA ENERGY RESOURCE LTD	NING	NING	NING	SAHARA ENERGY RESOURCE DMCC	SAHARA ENERGY	BP OIL INT'L / AYM SHAFA	NING	NING	MOCOH SA/MOCOH/PENERO ENERGY/MAINLAND OIL	NING	DUKE OIL COY INC.	NLNG	MOCOH SA/MOCOH OIL	VITOL S.A.	STERLING OIL EXPLORATION	STERLING OIL EXPLORATION	MOCOH SA/MOCOH/PENERO ENERGY/MAINLAN OIL	CUSTOMER
20.00	4.00	15.00	15.00	314,473.86	45,414,050.00	44,127,600.00	30,932,400.00	240,599.86	287,888.79	49,793,217.49	297,071.89	24,814,400.00	69,632.88	14,551,401.58	8,054,400.00	4,086,550.00	3,269,240.00	49,204,650.00	GROSS AMOUNT EXPECTED (\$)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14,551,401.58	8,054,400.00	4,086,550.00	3,269,240.00	49,204,650.00	AMOUNT RECEIVED (\$)
20.00	4.00	15.00	15.00	314,473.86	45,414,050.00	44,127,600.00	30,932,400.00	240,599.86	287,888.79	49,793,217.49	297,071.89	24,814,400.00	69,632.88	0.00	0.00	0.00	0.00	0.00	OUTSTANDING AMOUNT (\$)
DPR/ROY/08/023/2015	NNPC/MCA-NAOC/10/011/2019	1800023691	150018987/988TEPNG	150021017/8/TEPNG	DPR/DSDP/12/088/2022 - CORDPA	DPR/DSDP/12/087/2022 - CORDPA	DPR/DSDP/12/083/2022	150020946/7/TEPNG	150020946/7/TEPNG	DPR/DSDP/09/076/2022 - SPOT	150019346/348TEPNG	DPR/ROY/04/027/2021-RA	1800025092/SPDC	NNPC/MCA-TEPNG OFON/12/009- 012/2022	DPR/ROY/12/086/2022	DPR/ROY/12/085/2022	DPR/ROY/12/084/2022	DPR/DSDP/02/014/2022	TYPE OF AGREEMENT/ INVOICE NO
AUGUST/SEPT 2015	OCT/NOV 2019	FEB/MAR 2020	DEC '20/JAN 2021	DEC'22/JAN 2023	DEC'22/MAR 2023	DEC'22/MAR 2023	DEC'22/MAR 2023	NOV/DEC 2022	NOV/DEC 2022	SEP/DEC2022	APR/MAY 2021	APR/MAY 2021	OCT/NOV 2020	DEC'22/JAN 2023	DEC'22/JAN 2023	DEC'22/JAN 2023	DEC'22/JAN 2023	FEB/MAY 2022	DUE DATE
														10-Jan-23	30-Jan-23	9-Jan-23	9-Jan-23	9-Dec-22	VALUE DATE
OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	Cleared	Cleared	Cleared	Cleared	Cleared	REMARK
	0.00 20.00 DPR/ROY/08/023/2015	4.00 0.00 4.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019 20.00 0.00 20.00 DPR/ROY/08/023/2015 AUGUST/SEPT 2015	15.00 0.00 15.00 1800023691 FEB/MAR 2020 4.00 0.00 4.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019 A. 20.00 0.00 20.00 DPR/ROY/08/023/2015 AUGUST/SEPT 2015	15.00 0.00 15.00 150018987/988TEPNG DEC '20/JAN 2021 15.00 0.00 15.00 1800023691 FEB/MAR 2020 RA ENERGY RESOURCE LTD 4.00 0.00 4.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019 URIA ENERGY TRADING S. A. 20.00 0.00 20.00 DPR/ROY/08/023/2015 AUGUST/SEPT 2015	314,473.86 0.00 314,473.86 150021017/8/TEPNG DEC'22/JAN 2023 15.00 0.00 15.00 150018987/988TEPNG DEC '20/JAN 2021 15.00 0.00 15.00 1800023691 FEB/MAR 2020 RA ENERGY RESOURCE LTD 4.00 0.00 4.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019 URIA ENERGY TRADING S. A. 20.00 0.00 DPR/ROY/08/023/2015 AUGUST/SEPT 2015	RA ENERGY RESOURCE DMCC 45.414,050.00 0.00 45.414,050.00 DFR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 314.473.88 0.00 314.473.88 150021017/8/TEPNG DEC'22/JAN 2023 15.00 0.00 15.00 150018987/988TEPNG DEC '20/JAN 2021 15.00 0.00 15.00 1800023691 FEB/MAR 2020 RA ENERGY RESOURCE LTD 4.00 0.00 4.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019 URIA ENERGY TRADING S. A. 20.00 0.00 500 DFR/ROY/08/023/2015 AUGUST/SEPT 2015	RA ENERGY 44,127,600.00 0.00 44,127,600.00 DPR/DSDP/12/087/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY RESOURCE DMCC 45,414,050.00 0.00 45,414,050.00 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY RESOURCE DMCC 314,473.86 0.00 314,473.86 150021017/8/TEPNG DEC'22/MAR 2023 15.00 0.00 15.00 150018987/988TEPNG DEC'22/JAN 2023 DEC'22/JAN 2023 RA ENERGY RESOURCE LTD 15.00 0.00 15.00 150018987/988TEPNG DEC '20/JAN 2021 RA ENERGY TRADING S. A. 20.00 0.00 4.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019	LINT'L / AYM SHAFA 30,932,400.00 0.00 44,127,600.00 0.00 44,127,600.00 0.00 44,127,600.00 DPR/DSDP/12/083/2022 DEC'22/MAR 2023 RA ENERGY RESOURCE DMCC 45,414,050.00 0.00 45,414,050.00 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 314,473.86 0.00 314,473.86 150021017/8/TEPNG DEC'22/MAR 2023 DEC'22/MAR 2023 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 DEC'22/MAR 20	240,599,86 0.00 240,599,86 150020946/7/TEPNG	287,888.79 0.00 287,888.79 150020946/7/TEFNG 0V/DEC 2022 150020946/7/TEFNG 15002	OH SA/MOCOH/PENERO 49,793,217.49 0.00 49,793,217.49 DPR/DSDP/09/07/6/2022 - SPOT SEP/DEC2022 SYMAAINIAND OIL 287,888.79 0.00 287,888.79 150020946/7/TEFNG NOV/DEC 2022 LINTL / AYM SHAFA 30.932,400.00 0.00 240,599.86 150020946/7/TEFNG NOV/DEC 2022 RA ENERGY 44,127,400.00 0.00 44,127,600.00 DPR/DSDP/12/083/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY RESOURCE DMCC 45,414,050.00 0.00 44,127,800.00 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 15.00 314,473.86 0.00 314,473.86 150021017/8/TEFNG DEC'22/MAR 2023 15.00 314,473.86 0.00 314,473.86 150021017/8/TEFNG DEC'22/JAN 2023 15.00 15.00 15.00 150018987/988TEFNG DEC'22/JAN 2023 15.00 15.00 18000233691 FEB/MAR 2020 101A ENERGY RESOURCE LITD 4.00 0.00 15.00 NNPC/MCA-NAOC/10/011/2019 OCT/NOV 2019 101A ENERGY READING S. A. 20.00 0.00 DPR/DSD/0203/2015 <t< td=""><td> 297,071,89</td><td>OIL COY INC. 24,814,400.00 0.00 24,814,400.00 DPR/ROY/04/027/2021-RA APR/MAY 2021 CHO SA/MOCCH/PENERO 297,071.89 0.00 297,071.89 150019346/348TEPING APR/MAY 2021 OH SA/MOCCH/PENERO 49,793,217.49 0.00 49,793,217.49 DPR/DSDP/09/076/2022 - SPOT SEP/DEC2022 240,599,86 0.00 287,888.79 150020946/7/TEPING MOV/DEC 2022 RA ENERGY 44,127,500.00 0.00 44,127,500.00 DPR/DSDP/12/083/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY RESOURCE DMCC 45,414,050.00 0.00 314,473.86 0.00 314,473.86 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 15.00 0.00 314,473.86 0.00 314,473.86 DEC'22/MAR 2023 DEC'22/MAR 2023 RA ENERGY RESOURCE LID 15.00 0.00 15.00 PR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY TEADING S. A. 20.00 0.00 15.00 NMPC/MCA-NAOC/10/011/2019 DEC'22/IAN 2023 URIA ENERGY TEADING S. A. 20.00 0.00 DPR/DOY/08/023/915 DEC'22/IAN 2023</td><td> SP 632.88 0.00 69.632.88 1800025092/SPDC OCT/NOV 2020 </td><td>OH SA/MOCCH OIL 14.551.401.58 14.551.401.58 0.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 277.071.89 0.00 270.597.88 0.00</td><td> S.A. </td><td>ING OIL EXFLORATION 4.086.550.00 4.086.550.00 4.086.550.00 5. Jan. 23 5. A. 8.054.400.00 8.054.400.00 8.054.400.00 0.00 8.054.400.00 0.00 DER/ROY/12/086/2022 DEC'22/JAN 2023 DEC'2</td><td>ING OIL EXPLORATION 3,265,240.00 3,265,240.00 DPR/RCY/12/085/2022 DECZZ/JAN 2023 9-Jan-23 ING OIL EXPLORATION 4,086,550.00 4,086,550.00 0.00 DPR/RCY/12/085/2022 DECZZ/JAN 2023 9-Jan-23 S.A 8,054,400.00 0.00 DPR/RCY/12/085/2022 DECZZ/JAN 2023 20-Jan-23 S.A 14,551,401.58 0.00 DPR/RCY-12/085/2022 DECZZ/JAN 2023 20-Jan-23 ON SA/MOCOH/CIL 14,551,401.58 0.00 85,432.88 1800025972/SPDC OCI/NOV 2020 DECZZ/JAN 2023 10-Jan-23 ON SA/MOCOH/FENERO 297,071.99 0.00 24,814.400.00 DPR/ROY/QA/027/2021-RA APR/MAY 2021 APR/MAY 2021 ON SA/MOCOH/FENERO 49,773.217.49 0.00 287,888.79 DRR/ROY/QA/027/2021-SPOI SEP/DEC2022 SEP/DEC2022 ON SA/MOCOH/FENERO 297,898.79 0.00 287,888.79 DRR/ROY/QA/027/2021-SPOI SEP/DEC2022 SEP/DEC2022 LINTL / AVM SHAFA 30,932.400.00 0.00 240,599.86 150020946/7/TEPNG NOV/DEC 20023 DEC22/MAR 2023 SA LERGY R</td><td>ONL SA,MACCOH/PENERO 49,206,4590.00 49,206,4590.00 0.00 DPR/DSDP/02/014/2022 EE2/MAY 2022 9-Dec-22 GY/MANHANOL 3,245,240.00 0.00 DPR/DSDP/02/014/2022 EC22/JAN 2023 9-Jen-23 ING OIL EXPLORATION 4,086,550.00 4,086,550.00 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 9-Jen-23 S.A. 8,054,400.00 8,054,400.00 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 10-Jen-23 S.A. 8,054,400.00 8,054,400.00 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 10-Jen-23 S.A. 14,551,401.58 14,551,401.58 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 10-Jen-23 OIL COY INC. 24,814,400.00 0.00 24,814,400.00 DPR/RCY/04/027/2021-RA APR/MAY 2021 DEC22/JAN 2023 10-Jen-23 OIL COY INC. 24,814,400.00 0.00 24,814,400.00 DPR/RCSDP/05/07/4/2021-RA APR/MAY 2021 DEC22/JAN 2023 DEC22/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023</td></t<>	297,071,89	OIL COY INC. 24,814,400.00 0.00 24,814,400.00 DPR/ROY/04/027/2021-RA APR/MAY 2021 CHO SA/MOCCH/PENERO 297,071.89 0.00 297,071.89 150019346/348TEPING APR/MAY 2021 OH SA/MOCCH/PENERO 49,793,217.49 0.00 49,793,217.49 DPR/DSDP/09/076/2022 - SPOT SEP/DEC2022 240,599,86 0.00 287,888.79 150020946/7/TEPING MOV/DEC 2022 RA ENERGY 44,127,500.00 0.00 44,127,500.00 DPR/DSDP/12/083/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY RESOURCE DMCC 45,414,050.00 0.00 314,473.86 0.00 314,473.86 DPR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 15.00 0.00 314,473.86 0.00 314,473.86 DEC'22/MAR 2023 DEC'22/MAR 2023 RA ENERGY RESOURCE LID 15.00 0.00 15.00 PR/DSDP/12/088/2022 - CORDPA DEC'22/MAR 2023 RA ENERGY TEADING S. A. 20.00 0.00 15.00 NMPC/MCA-NAOC/10/011/2019 DEC'22/IAN 2023 URIA ENERGY TEADING S. A. 20.00 0.00 DPR/DOY/08/023/915 DEC'22/IAN 2023	SP 632.88 0.00 69.632.88 1800025092/SPDC OCT/NOV 2020	OH SA/MOCCH OIL 14.551.401.58 14.551.401.58 0.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 24.514.400.00 0.00 277.071.89 0.00 270.597.88 0.00	S.A.	ING OIL EXFLORATION 4.086.550.00 4.086.550.00 4.086.550.00 5. Jan. 23 5. A. 8.054.400.00 8.054.400.00 8.054.400.00 0.00 8.054.400.00 0.00 DER/ROY/12/086/2022 DEC'22/JAN 2023 DEC'2	ING OIL EXPLORATION 3,265,240.00 3,265,240.00 DPR/RCY/12/085/2022 DECZZ/JAN 2023 9-Jan-23 ING OIL EXPLORATION 4,086,550.00 4,086,550.00 0.00 DPR/RCY/12/085/2022 DECZZ/JAN 2023 9-Jan-23 S.A 8,054,400.00 0.00 DPR/RCY/12/085/2022 DECZZ/JAN 2023 20-Jan-23 S.A 14,551,401.58 0.00 DPR/RCY-12/085/2022 DECZZ/JAN 2023 20-Jan-23 ON SA/MOCOH/CIL 14,551,401.58 0.00 85,432.88 1800025972/SPDC OCI/NOV 2020 DECZZ/JAN 2023 10-Jan-23 ON SA/MOCOH/FENERO 297,071.99 0.00 24,814.400.00 DPR/ROY/QA/027/2021-RA APR/MAY 2021 APR/MAY 2021 ON SA/MOCOH/FENERO 49,773.217.49 0.00 287,888.79 DRR/ROY/QA/027/2021-SPOI SEP/DEC2022 SEP/DEC2022 ON SA/MOCOH/FENERO 297,898.79 0.00 287,888.79 DRR/ROY/QA/027/2021-SPOI SEP/DEC2022 SEP/DEC2022 LINTL / AVM SHAFA 30,932.400.00 0.00 240,599.86 150020946/7/TEPNG NOV/DEC 20023 DEC22/MAR 2023 SA LERGY R	ONL SA,MACCOH/PENERO 49,206,4590.00 49,206,4590.00 0.00 DPR/DSDP/02/014/2022 EE2/MAY 2022 9-Dec-22 GY/MANHANOL 3,245,240.00 0.00 DPR/DSDP/02/014/2022 EC22/JAN 2023 9-Jen-23 ING OIL EXPLORATION 4,086,550.00 4,086,550.00 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 9-Jen-23 S.A. 8,054,400.00 8,054,400.00 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 10-Jen-23 S.A. 8,054,400.00 8,054,400.00 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 10-Jen-23 S.A. 14,551,401.58 14,551,401.58 0.00 DPR/RCY/12/084/2022 DEC22/JAN 2023 10-Jen-23 OIL COY INC. 24,814,400.00 0.00 24,814,400.00 DPR/RCY/04/027/2021-RA APR/MAY 2021 DEC22/JAN 2023 10-Jen-23 OIL COY INC. 24,814,400.00 0.00 24,814,400.00 DPR/RCSDP/05/07/4/2021-RA APR/MAY 2021 DEC22/JAN 2023 DEC22/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023 DEC2/JAN 2023

	41 A	40 M	39 M	38 S/	œ
	ASIAN/MASTERS 41 ENERGY/CASSIVA/CIMARO	40 MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	39 MATRIX/PETRATLANTIC/UTM/PRUDENT ENE	38 SAHARA ENERGY RESOURCES DMCC	
	41,278,072.50	3,687,390.00	38,922,450.00	36,659,700.00	
27 722 704 55	41,121,591.17	3,673,411.45	38,774,898.61	36,520,726.49	
	156,481.33	13,978.55	147,551.39	138,973.51	EXCHA
	DPR/DSDP/11/080/2021	DPR/DSDP/11/078/2021	DPR/DSDP/11/077/2021	DPR/DSDP/11/073/2021	EXCHANGE RATE DIFFERENCIAL (DEBIT)
	NOV 2021/FEB 2022	NOV 2021/FEB 2022	NOV 2021/FEB 2022	NOV 2021/FEB 2022	
OUTSTANDING DUE TO USE OF N384,3510 N1 INSTEAD OF N387.01 EXCH. RATE. PAID	\$1 INSTEAD OF N387.77. PAID IN LUMP SIM OF N46,567,542,708.75 INTO NAIRA GAI SALES A/C.	\$1 INSTEAD OF N387.77. PAID IN LUMP SUM OF N46,567,542,708.75 INTO NAIRA GAS SALES A/C.	\$1 INSTEAD OF N387.77. PAID IN LUMP \$UM OF N46,567,542,708.75 INTO NAIRA GAS SALES A/C.	\$1 INSTEAD OF N387.77. PAID IN LUMP SUM OF N46,567,542,708.75 INTO NAIRA GAS SALES A/C.	

36	35	34	ಚ	32	31	30	29	28	27	26	25	24	23	22	21
EXCHANGE RATE DIFFRENCIALS OUTSTANDING (S/N 38 - 55)	A. A. RANO	LITASCOSA	NLNG	STERLING OIL EXP & ENERGY PROD	STERLING OIL EXP & ENERGY PROD	LITASCOSA	STERLING OIL EXPLOR. & PRODUCTION	DUKE OIL CO. INC	SAHARA ENERGY RESOURCES LTD	STERLING OIL EXPL & PRODUCTION	SAHARA ENERGY RESOURCES LTD	DUKE OIL COMPANY INC.	EMO OIL & PETROCHEM. CO	EMO OIL & PETROCHEMICAL COMPANY	SAHARA ENERGY RESOURCE LIMITED
3,993,203.23	50.00	25.00	28.00	50.00	50.00	25.00	50.00	37.92	25.00	50.00	20.00	68.00	68.00	15.00	1.60
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,993,203.23	50.00	25.00	28.00	50.00	50.00	25.00	50.00	37.92	25.00	50.00	20.00	68.00	68.00	15.00	1.60
OTAL OF EXCHANGE RATE DIFFERENCIA	NNPC/MPN-MCA DB2010/08/009/2018	DPR/ROY/03/012/2018	221/04/2017	DPR/ROY/09/028/2017	DPR/ROY/09/024/2017	DPR/ROY/08/023/2018	DPR/ROY/08/022/2017	NNPC/MCA-CNL/06/004/2017	DPR/ROY/07/021/2017	DPR/ROY/07/020/2017	DPR/ROY/04/015/2017	DPR/ROY/12/044/2016	DPR/ROY/09/034/2016	DPR/CONCESSION RENT/04/016/2016	NNPC/MCA-NAOC/04/004/2016
LS .	AUGUST/SEPT 2018	MARCH/APRIL 2018	MAY/JUNE 2017	SEPT/OCT 2017	SEPT/OCT 2017	AUGUST/SEPT 2018	AUGUST/SEPT 2017	JUNE/JULY 2017	JULY/AUGUST 2017	JULY/AUGUST 2017	APRIL/MAY 2017	DEC '15/JAN 2016	SEPT/OCT 2016	APRIL/MAY 2016	APRIL/MAY 2016
OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING	OUTSTANDING
	EXCHANGE RATE DIFFRENCIALS 3,993,203.23 0.00 3,993,203.23 TAL OF EXCHANGE RATE DIFFERENCIALS	A. A. RANO 50.00 0.00 50.00 NNPC/MPN-MCA DB2010/08/009/2018 AUGUSI/SEPT 2018 EXCHANGE RATE DIFFRENCIALS 3,993,203.23 0.00 3,993,203.23 DTAL OF EXCHANGE RATE DIFFERENCIALS	UITASCO SA 25.00 0.00 25.00 DFR/ROY/03/012/2018 MARCH/APRIL 2018 A. A. RANO 50.00 0.00 50.00 NNPC/MPN-MCA DB2010/08/009/2018 AUGUST/SEPT 2018 EXCHANGE RATE DIFFRENCIALS 3,993.203.23 0.00 3,993,203.23 DTAL OF EXCHANGE RATE DIFFERENCIALS	NLING 28.00 0.00 28.00 221/04/2017 MAY/JUNE 2017 LITASCO SA 25.00 0.00 25.00 DPR/ROY/03/012/2018 MARCH/APRIL 2018 A. A. RANO 50.00 0.00 50.00 NNPC/MPN-MCA DB2010/08/009/2018 AUGUST/SEPT 2018 EXCHANGE RATE DIFFRENCIALS 3,993.203.23 0.00 3,993.203.23 DTAL OF EXCHANGE RATE DIFFERENCIALS	STERLING OIL EXP & ENERGY PROD 50.00 0.00 DPR/ROY/09/028/2017 SEPT/OCT 2017 NLING 28.00 0.00 28.00 221/04/2017 MAY/JUNE 2017 LITASCO SA 25.00 0.00 25.00 DPR/ROY/03/012/2018 MARCH/APRIL 2018 A. A. RANO 50.00 0.00 50.00 NNPC/MPN-MCA DB2010/08/009/2018 AUGUST/SEPT 2018 EXCHANGE RATE DIFFERNCIALS 3,993.203.23 0.00 3,993.203.23 DTAL OF EXCHANGE RATE DIFFERNCIALS	STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/024/2017 SEPT/OCT 2017 STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/028/2017 SEPT/OCT 2017 NLING 28.00 0.00 28.00 221/04/2017 MAY/JUNE 2017 LITASCO SA 25.00 0.00 25.00 DPR/ROY/03/012/2018 MARCH/APRIL 2018 A. A. RANO 50.00 0.00 50.00 NNPC/MPN-MCA DB2010/08/009/2018 AUGUST/SEPT 2018 EXCHANGE RATE DIFFERNCIALS 3,993.203.23 0.00 3,993.203.23 DTAL OF EXCHANGE RATE DIFFERNCIALS	LITASCO SA 25.00 0.00 25.00 DPR/ROY/08/023/2018 AUGUST/SEPT 2018 STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/024/2017 SEPT/OCT 2017 NLNG 28.00 0.00 28.00 0.00 28.00 DPR/ROY/09/028/2017 MAY/JUNE 2017 LITASCO SA 25.00 0.00 25.00 DPR/ROY/03/012/2018 MARCH/APRIL 2018 A. A. RANO 50.00 0.00 50.00 NIPC/MPN-MCA DB2010/08/009/2018 AUGUST/SEPT 2018 EXCHANGE RATE DIFFERNCIALS 3,993.203.23 0.00 3,993.203.23 DTAL OF EXCHANGE RATE DIFFERNCIALS	STERLING OIL EXPLOR. & PRODUCTION 50.00 0.00 50.00 DPR/ROY/08/022/2017 AUGUST/SEPT 2017 LITASCO SA 25.00 0.00 25.00 DPR/ROY/08/023/2018 AUGUST/SEPT 2018 STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/024/2017 SEPT/OCT 2017 NLNG 50.00 0.00 28.00 DPR/ROY/09/028/2017 SEPT/OCT 2017 LITASCO SA 25.00 0.00 25.00 DPR/ROY/09/028/2017 MAY/JUNE 2017 A. A. RANO 50.00 0.00 50.00 NPR/ROY/03/012/2018 MARCH/APRIL 2018 EXCHANGE RATE DIFFERNCIALS 3,993,203.23 0.00 3,993,203.23 DTAL OF EXCHANGE RATE DIFFERNCIALS	DUKE OIL CO. INC 37.92 0.00 37.92 NNPC/MCA-CNL/06/004/2017 JUNE/JULY 2017 STERLING OIL EXPLOR. & PRODUCTION 50.00 0.00 50.00 DPR/ROY/08/022/2017 AUGUST/SEPT 2018 STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/024/2017 SEPT/OCT 2017 STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/024/2017 SEPT/OCT 2017 NLING 28.00 0.00 28.00 DPR/ROY/09/028/2017 SEPT/OCT 2017 LITASCO SA 28.00 0.00 28.00 DPR/ROY/03/012/2018 MAY/JUNE 2017 A. A. RANO 50.00 0.00 50.00 NINPC/MPN-MCA DB2010/08/009/2018 AUGUST/SEPT 2018 EXCHANGE RATE DIFFERENCIALS 3,993,203.23 0.00 3,993,203.23 TAL OF EXCHANGE RATE DIFFERENCIALS	SAHARA ENERGY RESOURCES LID 25.00 0.00 25.00 DPR/ROY/07/021/2017 JULY/AUGUST 2017 DUKE OIL CO. INC 37.92 0.00 37.92 NNPC/MCA-CNL/06/004/2017 JUNE/JULY 2017 STERLING OIL EXPLOR. & PRODUCTION 50.00 0.00 25.00 DPR/ROY/08/022/2017 AUGUST/SEPT 2018 STERLING OIL EXP & ENERGY PROD 50.00 0.00 50.00 DPR/ROY/09/024/2017 SEPT/OCT 2017 NING 28.00 0.00 28.00 DPR/ROY/09/028/2017 SEPT/OCT 2017 NING 28.00 0.00 25.00 DPR/ROY/09/028/2017 MAY/JUNE 2017 NING 28.00 0.00 28.00 DPR/ROY/09/028/2017 MAY/JUNE 2017 NING 25.00 0.00 25.00 DPR/ROY/09/028/2017 MAY/JUNE 2017 NING 25.00 0.00 25.00 DPR/ROY/09/028/2018 MARCH/APRIL 2018 A. A. RANO 50.00 0.00 50.00 NNPC/MPN-MCA DB2010/08/009/2018 MARCH/APRIL 2018 EXCHANGE RATE DIFFERENCIALS 3.993.203.23 0.00 3.993.203.23	STERLING OIL EXPL & PRODUCTION 50.00 0.00 50.00 DPR/ROY/07/020/2017 JULY/AUGUST 2017	SAHARA ENERGY RESOURCES LID 20.00 0.00 20.00 DPR/ROY/04/015/2017 APRIL/MAY 2017 STERLING OIL EXPL & PRODUCTION 50.00 0.00 50.00 DPR/ROY/07/020/2017 JULY/AUGUST 2017 SAHARA ENERGY RESOURCES LID 25.00 0.00 25.00 DPR/ROY/07/021/2017 JULY/AUGUST 2017 SIERLING OIL EXPL & PRODUCTION 50.00 0.00 50.00 DPR/ROY/08/022/2017 JULY/AUGUST 2017 SIERLING OIL EXPLOR. & PRODUCTION 50.00 0.00 50.00 DPR/ROY/08/022/2017 AUGUST/SEPT 2018 SITERLING OIL EXPLOR. & PRODUCTION 25.00 0.00 25.00 DPR/ROY/08/022/2017 AUGUST/SEPT 20117 SITERLING OIL EXPLA ENERGY PROD 50.00 0.00 50.00 DPR/ROY/08/023/2018 AUGUST/SEPT 2018 SITERLING OIL EXPLA ENERGY PROD 50.00 0.00 50.00 DPR/ROY/08/028/2017 SEPT/OCT 2017 SITERLING OIL EXPLA ENERGY PROD 50.00 0.00 50.00 DPR/ROY/08/028/2017 SEPT/OCT 2017 SITERLING OIL EXPLANCE 40.00 50.00 DPR/ROY/08/028/2017 SEPT/OCT 2017 <td< td=""><td> DUKE OIL COMPANY INC. 68.00 0.00 0.00 DPR/ROY/12/044/2016 DEC '15/JAN 2016 </td><td> DUKE OIL & PEIROCHEM. CO 68.00 0.00 68.00 DPR/ROY/03/034/2016 SEPT/OCT 2016 </td><td> EMO OIL & PETROCHEMICAL COMPANY 15.00 0.00 15.00 DPR/COVICESSION RENI/04/016/2016 APRIL/MAY 2016 </td></td<>	DUKE OIL COMPANY INC. 68.00 0.00 0.00 DPR/ROY/12/044/2016 DEC '15/JAN 2016	DUKE OIL & PEIROCHEM. CO 68.00 0.00 68.00 DPR/ROY/03/034/2016 SEPT/OCT 2016	EMO OIL & PETROCHEMICAL COMPANY 15.00 0.00 15.00 DPR/COVICESSION RENI/04/016/2016 APRIL/MAY 2016

6	63	62	61	60	59	58	57	56	C	55	54	53	52	51	50	49	48	47	46	45	44	43
VITOL SA/CALSON/HYSON	NLNG	VITOL SA/ASHGROVE/JAG ENERGY	M.R.S OIL &GAS CO. LTD.	VITOL SA/ASHGROVE/JAG ENERGY	ASIAN/EYRIE/MASTERS/CASIVA		NING	STERLING OIL EXPLORATION & PRODUCTION		SUB-TOTAL (B)	BONO/ETERNA	LITASCO/BRITTANIA	M.R.S. OIL & GAS CO.	ASIAN OIL/ EYRIE/ MASTERS ENERGY/CASI	TOTSA TOTAL OIL TRADING	DUKE OIL COY INC.	MATRIX/PETRATLANTIC /UTM OFFSHORE	DUKE OIL COY INC.	EYRIE/LEVENE/BOVAS/DK GLOBAL ENERGY	MOCOH SA/MOCOH/PENERO ENERGY/	OIL/OVERBROOK/NORTHWEST	ASIAN / MASTERS ENERGY/ CASSIVA/CIMARO
65,025,773.61	326,424.04	41,022,357.50	41,366,627.50	21,032,500.00	7,953,081.18		124,417.95	3,624,550.00		775,244,318.61	61,787,977.52	59,293,757.43	63,176,478.96	72,074,673.39	64,835,909.12	66,826,408.39	62,954,536.07	29,393,550.00	36,616,995.00	33,411,201.73	34,629,875.00	32,808,206.00
65,139,585.70	326,472.34	41,097,754.53	41,442,657.28	21,071,156.68	705,978.52	7,247,141.52	124,419.95	3,674,550.00		771,251,115.37	61,196,813.20	58,726,456.88	62,572,029.98	71,798,956.39	64,678,667.63	66,664,339.49	62,801,857.32	29,322,264.11	36,609,373.41	33,181,559.61	34,391,856.69	32,582,708.40
(113,812.09)	(48.30)	(75,397.03)	(76,029.78)	(38,656.68)	(38.86)		(2.00)	(50,000.00)	CREDIT	3,993,203.23	591,164.32	567,300.55	604,448.98	275,717.00	157,241.49	162,068.90	152,678.75	71,285.89	7,621.59	229,642.12	238,018.31	225,497.60
DPR/DSDP/05/051/2021	150020002/003/TEPNG	DPR/DSDP/10/076/2021	DPR/DSDP/10/075/2021	DPR/DSDP/10/074/2021	OFON/11/022/2019 - B&C	NINDC MACA TEBNIC	150018784/785TEPNG	DPR/ROY/06/052/2021			DPR/DSDP/03/029/2021	DPR/DSDP/03/028/2021	DPR/DSDP/03/023/2021	DPR/DSDP/06/053/2021	DPR/DSDP/04/039/2021	DPR/DSDP/04/038/2021	DPR/DSDP/04/037/2021	DPR/DSDP/04/036/2021	DPR/DSDP/08/066/2021	DPR/DSDP/09/071/2021	DPR/DSDP/09/070/2021	DPR/DSDP/09/068/2021
MAY/AUG 2021	NOV/DEC 2021	OCT 2021/JAN 2022	OCT 2021/JAN 2022	OCT 2021/JAN 2022	NOV/DEC 2019		OCT/NOV 2020	JUN/JULY 2021			MAR/JUN 2021	MAR/JUN 2021	MAR/JUN 2021	JUN/SEPT 2021	APR/JULY 2021	APR/JULY 2021	APR/JULY 2021	APR/JULY 2021	AUG/NOV 2021	SEPT/DEC 2021	SEPT/DEC 2021	SEPT/DEC 2021
	14-Jan-22																					
CREDIT DUE TO USE OF N383.47 TO \$1	CREDIT	CREDIT DUE TO USE OF N387.01 TO \$1 INSTEAD OF N386.30 EXCH. RATE. PAID IN LUMP SUM OF N40,025,148,909.86	CREDIT DUE TO USE OF N387.01 TO \$1 INSTAED OF N386.30 EXCH. RATE. PAID IN LUMP SUM OF N40,025,148,909.86	CREDIT DUE TO USE OF N387.01 TO \$1 INSTAED OF N386.30 EXCH. RATE. PAID IN LUMP SUM OF N40,025,148,909.86	CREDIT		CREDIT	CREDIT			OUTSTANDING DUE TO USE OF N378.88TO \$1 INSTEAD OF N382.54 FAAC EXCH. RATE	OUTSTANDING DUE TO USE OF N378.88TO \$1 INSTEAD OF N382.54 FAAC EXCH. RATE	OUTSTANDING DUE TO USE OF N378.88 TO \$1 INSTEAD OF N382.54 FAAC EXCH. RATE	OUTSTANDING DUE TO USE OF N382.80 TO \$1 INSTEAD OF N384.27 EXCH.RATE	OUTSTANDING DUE TO USE OF N382,54TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N382.54 TO ST INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N382,54 TO \$1 INSTEAD OF N383,47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N382.54TO \$1 INSTEAD OF N383.47 & N1.91 NAIRA PAYMENT SHORTFALL	OUTSTANDING DUE TO USE OF N384.27 TO \$1 INSTEAD OF N384.35 EXCH. RATE	OUTSTANDING DUE TO USE OF N384.35TO N1 INSTEAD OF N387.01 EXCH, RATE, FAID IN LUMP SUM OF N52,938,993,113.48	OUTSTANDING DUE TO USE OF N384.35 TO N1 INSTEAD OF N387.01 EXCH. RATE. FAID IN LUMP SUM OF N52,938,993,113.48	IN LUMP SUM OF N52,938,993,113,48

Prepared By:

Name: ZEENAT ALIYU MUSA

Sign:
Date: 15th EEBBUARY, 2023

Name: John, A. D.
Signi
Daie: 15th FEBRUARY, 21

75	74	73	72	71	70	69	68	67	66	65
TOTAL (C)	VITOL SA/CALSON/HYSON	TOTSA/TOTAL	MARIX/PETRATLANTIC/UTM OFFSHORE	LITASCO/ BRITTANIA	SAHARA ENERGY RESOURCE DMCC	MERCURIA/BARBEDOS/RAINOIL/PETROG AS	SAHARA ENERGY RESOURCE DMCC	MOCOH SA / MOCOH OIL	BONO/ETERNA/ARKLEEN/AMAZON	MOCOH SA/ MOCOH OIL
733.925,613.63	61,378,437.99	58,058,826.69	62,434,567.28	61,749,367.28	65,823,252.91	31,512,925.00	69,550,627.07	30,841,650.00	56,187,090.79	55,913,136.84
737.335.237.39	61,397,877.96	58,077,215.25	62,454,341.75	61,768,924.72	65,844,100.65	31,568,080.85	69,672,358.84	30,895,630.94	57,553,803.81	57,273,186.11
(3.409.623.76)	(19,439.96)	(18,388.56)	(19,774.46)	(19,557.44)	(20,847.74)	(55,155.85)	(121,731.77)	(53,980.94)	(1,366,713.02)	(1,360,049.27)
	DPR/DSDP/02/014/2021	DPR/DSDP/02/021/2021	DPR/DSDP/02/015/2021	DPR/DSDP/02/020/2021	DPR/DSDP/02/013/2021	DPR/DSDP/05/047/2021	DPR/DSDP/05/042/2021	DPR/DSDP/05/041/2021	DPR/DSDP/01/009/2021	DPR/DSDP/01/005/2021
	FEB/MAY 2021	FEB/MAY 2021	FEB/MAY 2021	FEB/MAY 2021	FEB/MAY 2021	MAY/AUG 2021	MAY/AUG 2021	MAY/AUG 2021	JAN/APR 2021	JAN/APR 2021
	CREDIT DUE TO USE OF N379 TO \$1 INST:AD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N379 TO \$1 INSTEAD OF N378.88 FAAC EXCH. RATE	CREDIT DUE TO USE OF N383,47 TO \$1 INSTEAD OF 382,80 EXCH, RATE & N0.74 NAIRA SHORTFALL PAYMENT	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.71 NAIRA SHORTFALL PAYMENT	CREDIT DUE TO USE OF N383.47 TO \$1 INSTEAD OF 382.80 EXCH. RATE & N0.71 NAIRA SHORTFALL PAYMENT	CREDIT DUE TO USE OF N379,00 TO \$1 INSTEAD OF N370,00	CREDIT DUE TO USE OF N379.00 TO \$1 INSTEAD OF N370.00

2022 NNPC JV ROYALTY RECIEVABLE SCHEDULE

MONTH	NNPC JV Royalty	NNPC JV Royalty
	RECEIVABLE (Gross)	RECIEVABLE
JANUARY	0.00	0.00
FEBRUARY	0.00	0.00
MARCH	0.00	0.00
APRIL	0.00	0.00
MAY	0.00	0.00
JUNE	0.00	0.00
JULY	0.00	0.00
AUGUST	0.00	0.00
SEPTEMBER	0.00	0.00
OCTOBER	76,741,538,079.34	76,741,538,079.34
NOVEMBER	66,003,676,866.72	66,003,676,866.72
DECEMBER	50,103,836,479.52	50,103,836,479.52
TOTAL	192,849,051,425.58	192,849,051,425.58