

NNPCL PRESENTATION TO THE
FEDERATION ACCOUNT ALLOCATION
COMMITTEE
(FAAC)
MEETING

22nd February 2024



Joshua J. Danjuma
For: Group CEO NNPC Ltd

FEBRUARY 2024 FAAC EXECUTIVE SUMMARY

SUMMARY OF DECEMBER 2023 CRUDE OIL AND GAS SALES RECEIPTS IN JANUARY 2024

Description	Unit	DECEMBER 2023 SALES				Ref	NOVEMBER 2023 SALES NAIRA EQUIV.	VARIANCE %
		Volume	%	USD	NGN Equiv.			
Export Crude Oil	BBL/\$	-	-	-	-	-	-	
Domestic Crude Oil	BBL/\$	-	-	-	-	-	-	
Sub-total (a)	BBL/\$	-	-	-	-	263,130,590,885.99	-100.00%	
Export Gas (NGL/LPG/ECTL)	BBL/\$	-	-	-	-	263,130,590,885.99	-100.00%	
NLNG Feedstock Gas	MT/\$	-	-	-	-	-	-	
Sub-total (b)	MT/\$	-	-	-	-	-	-	
Sub-total (c)	BBL/\$	-	-	-	-	263,130,590,885.99	-100.00%	
SALES RECEIPTS								
Export Crude Oil	\$	USD		NGN		DECEMBER 2023 RECEIPTS NAIRA EQUIV.		VARIANCE %
Gas	\$	11,017,641.45	-	-	-	17,684,321,789.64	-15.49%	
Oil & Gas Export (d)	\$	11,017,641.45	-	-	-	17,684,321,789.64	-15.49%	
Other Receipts	US\$	6,525,085.34	-	-	-	1,170,781,183.69	655.95%	
Total Oil & Gas Export (e)	US\$	17,542,726.79	-	-	-	18,855,102,973.33	26.20%	
Domestic Crude Cost Due (December Lifting)	N	-	-	-	-	263,130,590,885.99	-100.00%	
Domestic Gas (NGL)	N	-	-	-	-	-	-	
Domestic Gas and Other Receipts	N	-	-	-	-	-	-	
Total Oil & Gas Domestic (f)	N	-	-	656,006,300.40	656,006,300.40	727,501,616.48	-9.83%	
Gross Revenue Oil & Gas (g) = (e) + (f)	N	17,542,726.79	-	656,006,300.40	656,006,300.40	263,858,092,502.47	-99.75%	
PSC (FEF)	N	5,262,818.04	-	196,801,890.12	7,335,198,807.60	84,813,958,642.74	-91.35%	
PSC (Mgt Fee)	N	5,262,818.04	-	196,801,890.12	7,335,198,807.60	84,813,958,642.74	-91.35%	
Federation PSC Profit Share	N/\$	7,017,090.72	-	262,402,520.16	9,780,265,076.80	113,085,278,190.32	-91.35%	
Total From PSC Profits	N/\$	17,542,726.79	-	656,006,300.40	24,450,662,692.00	282,713,195,475.80	-91.35%	
NNPC Ltd Calendarised Interim Dividend to Federation Account	N/\$	-	-	-	-	81,166,666,666.60	0.00%	
Total Transfer	N/\$	17,542,726.79	-	81,166,666,666.60	81,822,672,967.00	363,879,862,142.40	-70.97%	
FEBRUARY 2024 FAAC Exchange Rate USD/ NGN as advised by CBN (JANUARY 2024 Items)								
				1,356.383				



Note to February 2024 FAAC

1. Crude & Gas Receipt

- **Total Gas Export & other receipts:** The total Gas export & other receipts stood at **\$17,542,726.79**
- **Domestic Gas:** The sum of **N656,006,300.40** is the Domestic PSC Crude Oil and Gas receipt.

2. Remittance

- **Frontier Exploration Funds(FEF):** The sum of **\$5,262,818.04** and **N196,801,890.12** were transferred to FEF being **30%** share of PSC Profit in line with PIA.
- **NNPC Management Fee:** The sum of **\$5,262,818.04** and **N196,801,890.12** were transferred to NNPC Ltd as Management fee being **30%** share of PSC Profit in line with PIA

- **Federation Account:** The Federation Share (40% of PSC Profits) of **\$7,017,090.72** and **N262,402,520.16** were transferred to Federation Account.
- ### 3. Dividend

- NNPC Ltd declared monthly interim dividend of **N81,166,666,666.60** due to Federation.

4. FIRS & NUPRC Obligations

- The sum of **\$109,467,595.79** (**N78,242,511,426.49** Eqv.) and **N26,028,224,800.00** being JV Royalty and PSC Royalty due to NUPRC.
- The sum of **\$28,761,875.04** (**N20,557,693,997.13** Eqv.) and **N83,746,273,809.74** being JV Taxes and PSC Tax respectively are due to FIRS.

- 5. The aggregate Exchange Rate differential from June to December 2023 amounted to **N1,675,920,811,819.74** (**Appendix G2**)

Note to February 2024 FAAC

Factors that Affected December 2023 Production

PSC ASSETS	UNIT	TARGET	DECEMBER	SHORT FAI	REASONS FOR SHORTFALL
NAE	KBOPD	12.8	11.8	-0.98	
AGBAMI	KBOPD	96.0	94.5	-1.48	
TUPNI	KBOPD	183.2	151.0	-32.18	Akpo west infill drilling operation
SNEPCO	KBOPD	104.0	125.7	21.72	
ERHA	KBOPD	60.0	41.5	-18.53	Erha Turn around maintenance
USAN	KBOPD	43.0	36.3	-6.68	
APL-BRASS / ANTAN	KBOPD	17.0	14.1	-2.94	Sabotage on evacuation route to Brass Terminal
APL-OKWORI	KBOPD	3.0	3.9	0.93	
SEEPKO-OML 143	KBOPD	57.0	54.5	-2.53	
SCORL-OML 146	KBOPD	15.0	9.4	-5.60	
ENAGEED	KBOPD	2.6	4.9	2.25	
PAN OCEAN-OML 147	KBOPD	5.0	2.7	-2.29	
NEWGCROSS (OML 152	KBOPD	0.3	0.8	0.48	
NEPL-AGBARA-OML	KBOPD	2.0	1.0	-0.99	
TOTAL	KBOPD	600.9	552.1	-48.82	

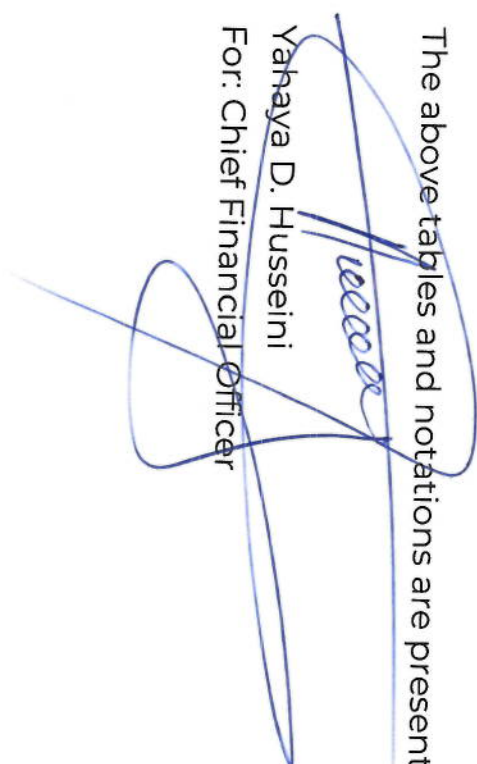
For More Details, please refer to the underlisted appendices

- 1 Appendix A December 2023 Export & Domestic Crude Oil & Gas Sales and receipt in January 2024
- 2 Appendix B January 2024 Crude Oil & Gas Proceeds for February, 2024 FAAC Meeting
- 3 Appendix C PSC Crude Oil & Gas Receipts
- 4 Appendix D PSC Repayment Agreement
- 5 Appendix E Crude Oil & Gas Lifting for the payment of PSC PPT for December 2023
- 6 Appendix F Crude Oil & Gas Lifting for the payment of PSC Royalty for December 2023
- 7 Appendix G Summary of Weighted Average Exchange Rate on Federation Entitlements
- 8 Appendix H Monthly Actual NNPC Oil & Gas Revenue & Distribution to FAAC

The above tables and notations are presented to you for your kind consideration and adoption

Yahaya D. Hussein

For: Chief Financial Officer



Appendix A

December 2023 Crude Oil Exports Payable in January, 2024						
Fiscal Regime	Operator	Volume (Bbls)	Value	Receipt	Variance	Remark
			- USD -			
PSC & SC	SEEPCO	-	-	-	-	
PSC Sub-total		-	-	-	-	
Sub-total (Others)		-	-	-	-	
Total		-	-	-	-	
December 2023 Domestic Crude Oil Payable in January 2024						
Fiscal Regime	Operator	Volume (Bbls)	USD Value	NGN Equiv.	Remark	
JV - SUBTOTAL		-	-	-		
PSC	ESSO					
	SNEPCO					
	TUPNI					
	STARDEEP					
PSC - SUBTOTAL		-	-	-		
Total		-	-	-		

Appendix B

JANUARY 2024 CRUDE OIL & GAS PROCEEDS FOR FEBRUARY, 2024 FAAC MEETING			
	\$	N	Naira Eqv.
PSC Profits			
Crude Oil			
Gas	11,017,641.45	656,006,300.40	15,600,147,863.28
Miscellaneous	6,525,085.34		8,850,514,828.73
Total Receipt	17,542,726.79	656,006,300.40	24,450,662,692.00
NNPC Ltd Mgt Fee (30% PSC Profit)	5,262,818.04	196,801,890.12	7,335,198,807.60
FEF Escrow Acct (30% PSC Profit)	5,262,818.04	196,801,890.12	7,335,198,807.60
Federation Acct (40% PSC Profits)	7,017,090.72	262,402,520.16	9,780,265,076.80
Total Transfer (a)	17,542,726.79	656,006,300.40	24,450,662,692.00
Other Obligations Due for Remittance			
PSC Crude Royalty (Domestic Products)	-	26,028,224,800.00	26,028,224,800.00
JV Crude Royalty	104,672,331.24	-	74,815,072,115.44
JV Gas Royalty	4,795,264.55	-	3,427,439,311.05
Royalty (b.)	109,467,595.79	26,028,224,800.00	104,270,736,226.49
PSC Crude PPT (Domestic Products)		83,746,273,809.74	83,746,273,809.74
JV Crude (PPT)	23,750,606.50		16,975,864,748.91
JV GAS (CIT)	5,011,268.54		3,581,829,248.23
Tax (c.)	28,761,875.04	83,746,273,809.74	104,303,967,806.87
Calendarised Interim Dividend to Federation (d)	138,229,470.83	81,166,666,666.60	81,166,666,666.60
Total Other Obligations e=(b+c+d)	138,229,470.83	190,941,165,276.34	289,741,370,699.96
Grand Total f=(a+e)	155,772,197.62	191,597,171,576.74	314,192,033,391.96

Note:

- 1 CBN advised exchange rate of N1356.383/\$ for January 2024 (February 2024 FAAC) was applied on Export Crude Oil & Gas
- 2 The PSC Crude (Domestic Products) were converted using their respective weighted average exchange rates while the average exchange rate of N714.76/\$ was applied on JV Royalty and JV Taxes in line with the recommendation of the Strategic Revenue Management Team.
- 3* **Total Remittance to Federation Account**

Items	USD \$	Naira	Naira Eqv.
Federation Acct (40% PSC Profits)	7,017,090.72	262,402,520.16	9,780,265,076.80
Calendarised Interim Dividend to Federation (d)		81,166,666,666.60	81,166,666,666.60
Total	7,017,090.72	81,429,069,186.76	90,946,931,743.40

Appendix D

PSC REPAYMENT AGREEMENT & 3RD PARTY LIFTING IN DECEMBER 2023											
N.N.P.C.											
DISPUTE SETTLEMENT AGREEMENT (DSA)											
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBL	UNIT PRICE	SALES VALUE IN US\$
1	NNPC TRADING SA	16-Dec-23	15-Jan-24	SAPPHIRA	BONGCA	SNEPCO	PSC	COS/DSA/12/028/2023	100,000	85.0040	8,500,400.00
2	NNPC TRADING SA	07-Dec-23	06-Jan-24	NISSOS RHEVIA	BONGCA	SNEPCO	PSC	COS/DSA/12/029/2023	100,000	79.8250	7,982,500.00
TOTAL										200,000.00	16,482,900.00

Appendix E

DECEMBER 2023 CRUDE OIL/GAS LIFTING FOR THE PAYMENT OF PETROLEUM PROFIT TAX (PPT), COMPANY INCOME TAX (CIT) & EDUCATION TAX.													
1	2	3	4	5	6	7	8	9	10	11	12	13	14
DSDP- FIRS ACCOUNT LIFTINGS (PPT)	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$	EXCH RATE NAIIRA	VALUE PAYABLE IN NAIIRA	
1	BONO	07-Dec-23	06-Mar-24	NISSOS RHEINIA	BONGCA	SNEPCO	PSC	FIRS/DSDP/12/026/2023 - PPSA	948174	79.3350	75,223,384.29	664.01	49,949,079,402.40
2	GULF TRANSPORT AND TRADING LTD	16-Dec-23	15-Mar-24	SAPPHIRA	BONGCA	SNEPCO	PSC	COS/12/NTSA/DSDP PRO-YIELD/07/2023 -FIRS	519,393	85.0040	44,150,482.57	755.500	33,197,194,407.34
SUB TOTAL								1,467,567		119,373,866.86		83,746,273,809.74	
SUB TOTAL (b)								0	#DIV/0!	0.00			
TOTAL								1,467,567		119,373,866.86		83,746,273,809.74	
MCA CIT GAS LIFTINGS													
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCER	AGR	INVOICE NO.			VALUE IN US\$		
1	NLNG	31-Dec-23	30-Jan-24	PIPELINE	FEEDSTOCK	TEPNC		IS00220489/TEPNC			1,256,235.72		
2													
SUB TOTAL											1,256,235.72		
MCA EDUCATION TAX GAS LIFTINGS													
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCER	AGR	INVOICE NO.			VALUE IN US\$		
1	NLNG	31-Dec-23	30-Jan-24	PIPELINE	FEEDSTOCK	TEPNC		IS00220489/TEPNC			654,631.23		
SUB TOTAL											654,631.23		
TOTAL payable in USD													
											654,631.23		
TOTAL payable in NGN													
											1,910,866.95		
											83,746,273,809.74		



Appendix F

CRUDE OIL & GAS LIFTING FOR THE PAYMENT OF ROYALTIES FOR THE MONTH OF DECEMBER 2023														
ROYALTY	CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	ARRG	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$	REMARK		
PSC/SC - ROYALTY														
1	NNPC TRADING SA	26-Dec-23	25-Jan-24	MABAN HELIOS	OKWUBOME BLEND	SEERCO	PSC	NUPRC/ROM/12050/2023	425,000	80.6970	34,296,226.00			
2	NNPC TRADING SA	26-Dec-23	25-Jan-24	MABAN HELIOS	OKWUBOME BLEND	SEERCO	PSC	NUPRC/HOV/12051/2023	50,000	80.6970	4,034,850.00	PSC/SC- ROYALTY		
SUB TOTAL									475,000		38,331,076.00			
DSDP- DPR ACCOUNT LIFTINGS (ROYALTY)														
CUSTOMER		B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	ARRG	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$	EXCH RATE NAIRA	VALUE PAYABLE IN NAIRA	REMARK
1	GULF TRANSPORT AND TRADING LTD	16-Dec-23	10-Mar-24	SAPPHIRA	BONGCA	SNERCO	PSC	COS/12/NTS/ADSDP PRJ-YIELD/018/2023 -NUPRC	400,000	85.0040	34,001,600.00	765.50	26,028,224,800.00	
2														
3														
SUB TOTAL									400,000		34,001,600.00		26,028,224,800.00	
TOTAL PSC									875,000		72,332,676			
TOTAL OIL														
MGA GAS LIFTINGS														
CUSTOMER		B/L DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCER	ARRG	INVOICE NO.			VALUE IN US\$	REMARK		
1	INLNG	31-Dec-23	30-Jan-24	PIPELINE	FEEDSTOCK	TEPNG		IS00220489/TEPNG			315,184.59	See Appendix K		
TOTAL GAS											315,184.59			
TOTAL USD PAYABLE											38,646,259.59			
TOTAL NGN PAYABLE											26,028,224,800.00			



Summary of Weighted Average Exchange Rate Application on Federation Entitlement

ITEMS	NNPC, FED & FEF		FIRS		NUPRC		TOTAL				
	PSC PROFIT OIL	N	PSC TAX	N	JV TAX	N		JV ROYALTY	N		
FAAC Value (a)	-		107,304,333,303.39		25,853,848,144.00		30,563,800,228.80		98,399,655,579.45		262,121,637,255.64
Weighted Average Value (b)	-		83,746,273,809.74		20,557,693,997.13		26,028,224,800.00		78,242,511,426.49		208,574,704,033.36
Exchange Rate Differentials (c)=(a-b)	-		23,558,059,493.65		5,296,154,146.87		4,535,575,428.80		20,157,144,152.96		53,546,933,222.28

The PSC Crude (Domestic Products) were converted using their respective weighted average exchange rates while the average exchange rate of N714.76/\$ was applied on JV Royalty and JV Taxes

Details of Exchange Rate Differentials

Appendix G2

PMS EXCHANGE RATE DIFFERENTIAL: JUNE-DECEMBER 2023						
MONTH	QUANTITY (MT Vac)	TOTAL GASOLINE CARGOES VALUE (\$)	ACTUAL CRUDE CONVERSION/MONETISED EXCHANGE RATE (N)	DERIVED EXCHANGE RATE TO MAINTAIN PMS EX-COASTAL SELLING PRICE AT N524.99/LITRE (N)	FX DIFFERENTIAL (N)	VALUE OF DIFFERENTIAL (N)
Jun-23	1,276,486.54	1,153,889,081.09	735.45	650.00	(85.45)	(98,594,946,538.15)
Jul-23	561,999.91	507,858,567.51	773.55	650.00	(123.55)	(62,746,721,305.91)
Aug-23	446,444.84	472,681,754.01	744.46	664.01	(80.45)	(38,027,073,171.05)
Sep-23	730,086.466	705,508,328.926	794.52	729.34	(65.18)	(45,507,846,768.11)
Oct-23	758,267.95	686,373,793.78	1,016.03	768.86	(247.16)	(170,375,227,025.57)
Nov-23	953,070.90	865,262,424.13	1,503.38	772.17	(731.21)	(632,687,746,146.31)
Dec-23	1,101,431.21	933,401,596.74	1,503.38	830.59	(672.79)	(627,981,250,864.63)
Total						(1,675,920,811,819.74)

2024 MONTHLY ACTUAL NNPC OIL & GAS REVENUE AND DISTRIBUTION TO FAAC

Description	Budget			Actual			Variance
	Annual	Mth	YTD (11)	Jan-24	YTD	F=(C-E)	
	A	B	C	D	E=(D)		
(=N= Billion)							
PSC PROFIT	469.83	39.15	39.15	24.45	24.45	(14.702)	
NNPC Management Fee (30% of PSC Profits)	140.950	11.746	11.746	7.335	7.34	(4.411)	
Frontier Exploration Funds (30% of the PSC Profit)	140.950	11.746	11.746	7.335	7.34	(4.411)	
Federation Share of Psc(40% Share of PSC)	187.933	15.661	15.661	9.780	9.78	(5.881)	
PSC Total Distribution	469.832	39.153	39.153	24.451	24.45	- 14.702	
NNPC Ltd Calendarised Interim Dividend to Federation Account				81.167	81.17	81.167	
Grand Total	469.832	39.153	39.153	105.617	105.62	66.46	

THANK YOU