

CENTRAL BANK OF NIGERIA, ABUJA.
FEDERATION ACCOUNT COMPONENT STATEMENT
FOR THE MONTH OF FEBRUARY, 2022

| | C1 CBN's Rate @389.17 | C2 BUDGETED RATE @400.0000 | C3 MANDATED RATE @408.17 | VARIANCE C1 - C2 | VARIANCE C3 - C1 |
|---|-----------------------|----------------------------|--------------------------|--------------------|------------------|
| 1 NIGERIA NATIONAL PETROLEUM CORP. (NNPC) | | | | | |
| (A) Crude Oil Receipts (1st - 28th February, 2022) | | | | | |
| Less: (1) Excess Crude (Export) | - | - | - | - | - |
| Less: (2) Joint Venture Cash Call (Foreign) | - | - | - | - | - |
| Sub-total (A) | - | - | - | - | - |
| (B) Gas Receipts (1st - 28th February, 2022) | | | | | |
| Less: (1) Excess Gas (Export) | - | - | - | - | - |
| Sub-total (B) | - | - | - | - | - |
| (C) Domestic Crude Oil Cost (Naira a/c) | | | | | |
| Less: (1) DPR JV Royalty | 46,376,705,534.01 | 46,376,705,534.01 | 46,376,705,534.01 | - | - |
| Less: (2) FIRS JV PPT | - | - | - | - | - |
| Less: (3) Joint Venture Cash Call | (46,376,705,534.01) | (46,376,705,534.01) | (46,376,705,534.01) | - | - |
| Less: (4) Pre-Export Financing cost for the month | - | - | - | - | - |
| Less: (5) FIRS JV CITA | - | - | - | - | - |
| Less: (6) Gas Infrastructure Development | - | - | - | - | - |
| Less: (7) Refinery Rehabilitation | - | - | - | - | - |
| Less: (8) Frontier Exploration Service | - | - | - | - | - |
| Less: (9) Nigeria Morocco Gas Pipeline | - | - | - | - | - |
| Less: (9) Domestic Gas Development | - | - | - | - | - |
| Sub-total (C) | - | - | - | - | - |
| (D) Domestic Gas receipt | - | - | - | - | - |
| (H) Less: DPR JV GAS | - | - | - | - | - |
| Sub-total (C-H) | - | - | - | - | - |
| 2 MINISTRY OF PETROLEUM RESOURCES | | | | | |
| (a) Receipts (i) Crude Oil | 56,054,201,780.06 | 57,614,103,636.00 | 58,790,871,702.77 | (1,559,501,855.94) | 2,736,689,922.71 |
| Add (ii) DPR JV Royalty | 56,054,201,780.06 | 57,614,103,636.00 | 58,790,871,702.77 | - | - |
| Sub-total | 2,734,633,532.02 | 2,810,734,160.00 | 2,868,143,405.22 | (76,100,627.38) | 133,509,872.60 |
| (b) DPR Royalty Gas | 2,734,633,532.02 | 2,810,734,160.00 | 2,868,143,405.22 | - | - |
| (c) Receipts | 802,615,747.44 | 824,951,304.00 | 841,800,934.38 | 22,335,556.56 | 39,185,106.94 |
| (d) Gas Flared | 6,304,435,318.72 | 6,479,878,016.00 | 6,612,229,524.48 | 175,442,697.28 | 307,794,205.76 |
| (e) Miscellaneous Oil Revenue | 1,053,234,408.75 | 1,056,770,009.49 | 1,076,991,076.72 | (13,535,600.74) | 23,746,667.97 |
| (f) Gas Sales Royalty | 42,272,741,105.56 | 42,272,741,105.56 | 42,272,741,105.56 | - | - |
| (g) FEDERAL INLAND REVENUE SERVICES | 109,221,861,894.15 | 111,089,178,232.05 | 112,462,767,750.13 | (1,702,337,652.06) | 2,386,567,284.31 |
| 1. PPT from Oil | 105,320,113,364.80 | 107,022,451,016.86 | 108,306,670,649.11 | - | - |
| ii. FIRS JV PPT | 105,320,113,364.80 | 107,022,451,016.86 | 108,306,670,649.11 | - | - |
| Sub-total | 105,320,113,364.80 | 107,022,451,016.86 | 108,306,670,649.11 | - | - |
| iii. PPT from Gas | - | - | - | - | - |
| iv. FIRS PPT JV GAS | - | - | - | - | - |
| Sub-total | 68,951,774,438.11 | 68,951,774,438.11 | 68,951,774,438.11 | - | - |
| Taxes | 21,896,793,094.77 | 22,599,651,568.48 | 23,080,228,045.13 | (611,858,491.71) | 1,073,435,950.36 |
| Stamp Duty | 105,976,220,228.15 | 105,976,220,228.15 | 105,976,220,228.15 | - | - |
| (a) Import Duty Collection | 10,618,710,065.18 | 10,618,710,065.18 | 10,618,710,065.18 | - | - |
| (b) Excise Duty Collection | 832,708,542.04 | 832,708,542.04 | 832,708,542.04 | - | - |
| (c) Fees Collection | 6,770,776,265.77 | 6,770,776,265.77 | 6,770,776,265.77 | - | - |
| (d) 2008-2012 CEF Special Levy | 3,411,241.32 | 3,411,241.32 | 3,411,241.32 | - | - |
| (e) Customs Penalty Charges | - | - | - | - | - |
| (f) Auction Sales | 124,200,824,342.46 | 124,200,824,342.46 | 124,200,824,342.46 | - | - |
| Excess Bank Charges, Verification & Reconciliation on | 7,479,392,784.12 | 7,479,392,784.12 | 7,479,392,784.12 | - | - |
| Accruals into the Federation Account | - | - | - | - | - |
| 6 Release from solid Mineral Revenue Account | 437,160,759,918.41 | 441,322,272,400.08 | 444,461,659,009.06 | (4,160,512,481.67) | 7,300,893,090.65 |

HAMMAD RAYHAT YAHAYA
BANKING SERVICES DEPARTMENT

AMMED ASHALLABABA
BANKING SERVICES DEPARTMENT

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INTERNATIONAL FUNDS OFFICE, BANKING SERVICES DEPARTMENT, CENTRAL BANK OF NIGERIA
FOREIGN CURRENCY RECEIPTS - CBN COMPONENT STATEMENT
STATEMENT OF OIL AND GAS, PPT, ROYALTY, TAXES AND OTHER RECEIPTS FOR

Feb-2022



| NARRATION | RECEIPTS USD | PAYMENTS USD | CBN MONTH END @389.17 | NAIRA AMOUNT TO THE FEDERATION ACCOUNT | BUDGETED RATE | BUDGETED NAIRA AMOUNT | DIFFERENCE | FX EQUILIZATION RATE @408.17/\$1 | TOTAL NAIRA AMOUNT MONETIZED | DIFF TO FX EQUILIZATION ACCOUNT N 19.00 |
|----------------|-----------------|-----------------|--------------------------|--|------------------|--------------------------|--------------------|---|---------------------------------|--|
| DE SALES | - | - | 389.1700 | - | | | | | | |
| SALES | - | - | 389.1700 | - | | | | | | |
| AL (A) | - | - | | - | | | | | | |
| DE MONETIZED | - | - | 389.1700 | - | 400.00 | - | | 408.17 | - | - |
| SS CRUDE | - | - | 389.1700 | - | 400.00 | - | | 0 | - | - |
| CRUDE | - | - | 389.1700 | - | 400.00 | - | (1,559,904,855.94) | 408.17 | 58,790,871,702.77 | 2,736,669,922.71 |
| ROYALTY | 144,035,259.09 | 144,035,259.09 | 389.1700 | 56,054,201,780.06 | 400.00 | 57,614,103,636.00 | | | | |
| SS OIL ROYALTY | - | - | 389.1700 | - | 400.00 | - | (13,535,606.74) | 408.17 | 510,140,919.23 | 23,746,657.97 |
| OIL REV | 1,249,824.63 | 1,249,824.63 | 389.1700 | 486,394,251.26 | 400.00 | 499,929,852.00 | | | | |
| TOTAL (B) | 145,285,033.72 | 145,285,033.72 | | 56,540,596,021.31 | | 59,114,033,488.00 | (2,573,437,456.69) | | | |
| MONETIZED | - | - | 389.1700 | - | 400.00 | - | | 408.17 | - | - |
| SS GAS | - | - | 389.1700 | - | 400.00 | - | | | | |
| ROYALTY | 7,026,835.40 | 7,026,835.40 | 389.1700 | 2,734,633,532.62 | 400.00 | 2,810,734,160.00 | (76,100,627.38) | 408.17 | 2,868,143,405.22 | 133,509,872.60 |
| SS GAS ROYALTY | - | - | 389.1700 | - | 400.00 | - | (175,442,697.28) | 408.17 | 6,612,229,524.48 | 307,794,205.76 |
| FLARED | 16,199,695.04 | 16,199,695.04 | 389.1700 | 6,304,435,318.72 | 400.00 | 6,479,878,016.00 | | | | |
| TOTAL (C) | 23,226,530.44 | 23,226,530.44 | | 9,039,068,851.33 | | 9,290,612,176.00 | (251,543,324.67) | | | |
| SS PPT | 157,187,225.49 | 157,187,225.49 | 389.1700 | 61,172,552,543.94 | 400.00 | 62,874,890,196.00 | (1,702,337,652.06) | 408.17 | 64,159,109,828.25 | 2,986,557,284.31 |
| ALS | 2,062,378.26 | 2,062,378.26 | 389.1700 | 802,615,747.44 | 400.00 | 824,951,304.00 | (22,335,556.56) | 408.17 | 841,800,934.38 | 39,185,186.94 |
| S | 56,496,628.97 | 56,496,628.97 | 389.1700 | 21,986,793,094.77 | 400.00 | 22,598,653,586.48 | (611,858,491.70) | 408.17 | 23,060,229,045.13 | 1,073,435,950.36 |
| TOTAL (D) | 215,746,232.72 | 215,746,232.72 | | 83,961,961,386.16 | | 86,298,093,086.48 | (2,336,531,700.32) | | | |
| AL (a+b+d+c) | 384,257,846.88 | 384,257,846.88 | | 149,541,626,268.81 | | 153,703,138,750.48 | (4,161,512,481.67) | | | 0 |
| PD TOTAL | 384,257,846.88 | 384,257,846.88 | | 149,541,626,268.81 | | 153,703,138,750.48 | (4,161,512,481.67) | | | 7,300,899,090.55 |

APPROVED BY:

CHECKED BY:

APPROVED BY:

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NIGERIAN NATIONAL PETROLEUM CORPORATION
CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com

Telephone: 09 - 46081000

GEAD/CBN/O&GRFN/22/3/R4

March 15, 2022

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA.

16 MAR 2022

Received BY: Bill Clinton
Name/D:
Sign/Time:

H/CO
As treat
16/3

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

JOINT VENTURE CASH CALL FUNDING FOR FEBRUARY 2022

Upon receipt of this mandate, please pay into the **CBN/JV CASH CALL ACCOUNT No. 0230157141134** with **CENTRAL BANK OF NIGERIA**, the sum of **NGN33,273,267,225.26** (Thirty Three Billion Two Hundred Seventy Three Million Two Hundred Sixty Seven Thousand Two Hundred Twenty Five Naira and Twenty Six Kobo).

Kindly debit the **CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941** with **CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

Head, B&D
As treat
17/3

1st Signatory.....Sethu... 2nd Signatory.....M. Y. Akub...

Name.....RAFFA G. MOHAMMED Name.....MUSTAPHA YAKUBU. Y

cc: Accountant General of the Federation
Funds Division

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www.nnpcgroup.com

Telephone: 09 - 46081000

NIGERIAN NATIONAL PETROLEUM CORPORATION

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

GFAD/CBN/O&GRFN/22/3/R5

March 15, 2022

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

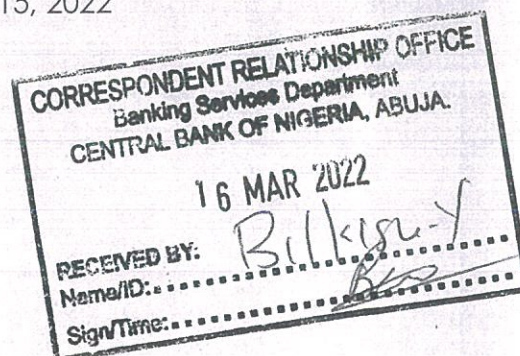
JOINT VENTURE CASH CALL FUNDING FOR FEBRUARY 2022

Upon receipt of this mandate, please pay into the **CBN/JV CASH CALL ACCOUNT No. 0230157141134** with **CENTRAL BANK OF NIGERIA**, the sum of **NGN13,103,438,308.75 (Thirteen Billion One Hundred Three Million Four Hundred Thirty Eight Thousand Three Hundred Eight Naira and Seventy Five Kobo)**.

Kindly debit the **CBN/NNPC GAS REVENUE A/C No. 3000005027** with **CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION



1st Signatory..... [Signature]

2nd Signatory..... [Signature]

Name..... BAFFA G. MOHAMMED

Name..... MUSTAPHA YAKUBU


cc: Accountant General of the Federation
Funds Division

2 H/CBO
pls meet
[Signature]
6/3


14A

TABLE 1
CENTRAL BANK OF NIGERIA, ABUJA.
BALANCES OF FEDERATION REVENUE ACCOUNTS (DOMESTIC OIL & NON - OIL)

| S/N | ACCOUNT NAME | ACCOUNT NO. | AMOUNT (N) JANUARY, 2022. | AMOUNT (N) FEBRUARY, 2022. | VARIANCE |
|----------|------------------------------|-------------|---------------------------|----------------------------|---------------------------|
| A | | | | | |
| | NON - OIL REVENUE | | | | |
| 1 | IMPORT DUTY | 3000008035 | 103,564,938,422.27 | 105,975,220,228.15 | 2,410,281,805.88 |
| 2 | EXCISE DUTY | 3000008042 | 11,796,458,164.10 | 10,618,710,065.18 | (1,177,748,098.92) |
| 3 | FEES ACCT | 3000008059 | 1,219,978,262.71 | 832,706,542.04 | (387,271,720.67) |
| 4 | AUCTION SALES | 3000007928 | 10,083,649.00 | 3,411,241.32 | (6,672,407.68) |
| 5 | 2008-2012 CET SPECIAL LEVY | 3000008286 | 12,576,151,231.75 | 5,770,776,265.77 | (5,805,374,965.98) |
| 6 | PENALTY CHARGES | 3000007997 | 2,475.41 | - | (2,475.41) |
| 7 | COMPANY INCOME TAX | 3000002174 | 69,533,576,283.88 | 63,951,774,438.11 | (5,581,801,845.77) |
| | TOTAL | | 198,701,188,489.12 | 193,152,598,780.57 | (5,548,589,708.55) |
| B | | | | | |
| | OIL REVENUE | | | | |
| 8 | MISCELLANEOUS OIL REVENUE | 3000002198 | 578,271,205.04 | 566,840,157.49 | (11,431,047.55) |
| 9 | GAS SALES ROYALTY | 3000005761 | - | 42,272,741,106.56 | 42,272,741,106.56 |
| 10 | PETROLEUM PROFIT TAX (Local) | 3000091156 | - | 44,147,560,820.86 | 44,147,560,820.86 |
| | SUB - TOTAL (A+B) | | 199,279,459,694.16 | 280,139,740,865.48 | 80,860,281,171.32 |
| C | | | | | |
| | VALUE ADDED TAX | | | | |
| 11 | VALUE ADDED TAX | 3000008468 | 191,221,765,349.04 | 177,872,738,753.04 | (13,349,026,596.00) |
| | GRAND TOTAL (B+C) | | 390,501,225,043.20 | 458,012,479,618.52 | 67,511,254,575.32 |

Prepared by: 

Checked by: 

Authorised by: 

Source: Banking Services Department, Abuja

14B

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION
FEDERAL MINISTRY OF FINANCE
FEDERATION ACCOUNT DEPARTMENT, GARKI - ABUJA

PMB 7015
TELEGRAMS: FUNDS
TELEPHONE: 09/2340285

Ref.No.: OAGF/FA/309/Vol. IV/212/D (FA)
Date: 14/02/2022

The Director,
Banking Services Department,
Central Bank of Nigeria,
Abuja. S. 36/02/36/2022

CONFIRMED BY ME:
SIGNED
DATE... 17/2/2022

Release from Reconciliation Remittances Recovery Account

Please, transfer **IMMEDIATELY** the amount indicated below to the beneficiary and debit Reconciliation Remittances Recovery Account with the Central Bank of Nigeria, Abuja (Account No.: 0020054101059).

| S/n | Beneficiary | Details | Bank Details | Amount (N) |
|-----|--------------------|-------------------------|---|------------------|
| 1. | Federation Account | Recovery on Tax Revenue | Central Bank of Nigeria, A/c No.: 002-00541-41-12-3 | 7,479,392,784.12 |
| | Total | | | 7,479,392,784.12 |

(Seven Billion, Four Hundred and Seventy-Nine Million, Three Hundred and Ninety-Two Thousand, Seven Hundred Eighty-Four Naira, Twelve Kobo).

2. The transfer represents the amount approved by the HMFB&NP after the deduction of 5% and 10% Consultancy fee in respect of Recovery on Tax Revenue, verification and reconciliation into Federation Account vide letter & memo Ref. Ref. Nos: RMC/IRD/115/IV & OAGF/FA/309/VOL.IV/212/D (FA) of 12th & 24th January, 2022 respectively.

OFFICE OF THE ACCOUNTANT
GENERAL OF THE FEDERATION

17 FEB 2022

Muhammad M. Saleh

SECRET

Accountant-General of the Federation

Countersigned
Shameed Jariis (FCNA)
ACCOUNTANT GENERAL OF THE
FEDERATION


pls confirm
with OAGF
17/2/22


① pm cm
pls confirm with
14C


CONFIRMED BY ME:
SIGNED
DATE... 17 FEB 2022
Signature:

TABLE 6
CENTRAL BANK OF NIGERIA, ABUJA
SOLID MINERALS REVENUE COLLECTION
JANUARY - DECEMBER 2022
ACCOUNT NO 3000034179

| MONTHS | AMOUNT (N) | TOTAL |
|-----------|------------------|------------------|
| JANUARY | 581,686,351.31 | 581,686,351.31 |
| FEBRUARY | 970,074,616.02 | 970,074,616.02 |
| MARCH | | |
| APRIL | | |
| MAY | | |
| JUNE | | |
| JULY | | |
| AUGUST | | |
| SEPTEMBER | | |
| OCTOBER | | |
| NOVEMBER | | |
| DECEMBER | | |
| TOTAL | 1,551,760,967.33 | 1,551,760,967.33 |

Prepared by: 

Checked by: 

Authorised by: 

Source: Banking Services Department, CBN, Abuja

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The receipts for the month were derived from the following sources:-

| SN | DESCRIPTION | Feb 2022 | Jan 2022 | VARIANCE |
|------------------------------|---|---------------------------|---------------------------|---------------------------|
| MINERAL REVENUE | | | | |
| 1 | (1) PETROLEUM PROFIT TAX (PPT) | 105,320,113,364.80 | 59,532,411,427.09 | 45,787,701,937.71 |
| 2 | (11) ROYALTY (CRUDE) | 56,054,201,780.06 | 95,036,888,237.95 | -38,982,686,457.89 |
| 3 | Domestic Crude Oil Receipts | 46,376,705,534.01 | 41,921,271,504.53 | 4,455,434,029.48 |
| 4 | GAS SALES ROYALTY DPR | 42,272,741,106.56 | 0.00 | 42,272,741,106.56 |
| 5 | (IV) PENALTY FOR GAS FLARED | 6,304,435,318.72 | 6,561,680,624.71 | -257,245,305.99 |
| 6 | ROYALTIES (GAS) | 2,734,633,532.62 | 3,072,878,094.83 | -338,244,562.21 |
| 7 | (D) MISCELLANEOUS OIL REVENUE | 1,053,234,408.75 | 1,609,041,336.73 | -555,806,927.98 |
| 8 | (111) RENT | 802,615,747.44 | 458,744,327.62 | 343,871,419.82 |
| 9 | 13% Refunds On Subsidy, Priority Projects And Police Trust Fund Jan 2022 | 0.00 | -39,246,092,137.01 | 39,246,092,137.01 |
| 10 | Less Ness Fees | 0.00 | -448,039,884.41 | 448,039,884.41 |
| 11 | (Less Refinery Reahabilitation) | 0.00 | -9,110,500,000.00 | 9,110,500,000.00 |
| 12 | (Less Nigeria Morocco Gas Pipeline) | 0.00 | -752,198,500.00 | 752,198,500.00 |
| 13 | (Less National Domestic Gas Development) | 0.00 | -2,280,323,346.00 | 2,280,323,346.00 |
| 14 | (Less Gas Infrastructure Development) | 0.00 | -2,528,223,339.23 | 2,528,223,339.23 |
| 15 | (Less Frontier Exploration Service) | 0.00 | -3,883,509,854.49 | 3,883,509,854.49 |
| 16 | LESS PRE-EXPORT FINANCING COST | 0.00 | -5,833,333,333.33 | 5,833,333,333.33 |
| 17 | Cost of Collection - DPR | -4,498,510,710.01 | -4,594,494,700.75 | 95,983,990.74 |
| 18 | 13% Refunds on Subsidy, Priority Projects And Police Trust Fund 1999 Dec 2021 | -18,163,078,852.38 | -18,163,078,852.38 | 0.00 |
| 19 | 13% Derivation Refund on withdrawals from ECA | -25,761,494,816.83 | -25,750,765,331.28 | -10,729,485.55 |
| 20 | 13% Derivation Refund on subsidy, Priority Projects 2022 | -27,349,624,519.50 | 0.00 | -27,349,624,519.50 |
| 21 | (C) LESS PAYMENTS(JVC CRUDE) ETC | -46,376,705,534.01 | -17,085,143,247.07 | -29,291,562,286.94 |
| | | <u>138,769,266,360.23</u> | <u>78,517,213,027.51</u> | <u>60,252,053,332.72</u> |
| NON MINERAL REVENUE | | | | |
| 22 | (1) CUSTOMS & EXCISE DUTIES,ETC. | 124,200,824,342.46 | 129,167,612,205.24 | -4,966,787,862.78 |
| 23 | (B) COMPANIES INCOME TAX ETC. | 90,938,567,532.88 | 100,993,479,600.43 | -10,054,912,067.55 |
| 24 | LESS REFUNDS - FIRS | 0.00 | -4,000,000,000.00 | 4,000,000,000.00 |
| 25 | Cost Of Collection - NCS | 0.00 | -9,041,732,854.37 | 9,041,732,854.37 |
| 26 | LESS REFUNDS - NCS | -2,183,078.00 | 0.00 | -2,183,078.00 |
| 27 | LESS REFUNDS ON COST OF COLLECTION - FIRS | -100,000,000.00 | -100,000,000.00 | 0.00 |
| 28 | Cost Of Collection - FIRS | -3,680,480,139.33 | -4,136,028,070.16 | 455,547,930.83 |
| 29 | LESS REFUNDS - FIRS | -4,000,000,000.00 | 0.00 | -4,000,000,000.00 |
| 30 | Cost Of Collection - NCS (124,200,824,342.46-2,183,078.00) | -8,694,057,703.97 | 0.00 | -8,694,057,703.97 |
| | | <u>198,662,670,954.04</u> | <u>212,883,330,881.14</u> | <u>-14,220,659,927.10</u> |
| | | <u>337,431,937,314.27</u> | <u>291,400,543,908.65</u> | <u>46,031,393,405.62</u> |
| OTHER MINERAL REVENUE | | | | |
| 31 | EXCHANGE DIFFERENCE | 0.00 | 4,371,856,819.09 | -4,371,856,819.09 |
| | | <u>0.00</u> | <u>4,371,856,819.09</u> | <u>-4,371,856,819.09</u> |

| <i>SN</i> | <i>DESCRIPTION</i> | <i>Feb 2022</i> | <i>Jan 2022</i> | <i>VARIANCE</i> |
|---|---|---------------------------|---------------------------|---------------------------|
| <u>OTHER NON-MINERAL REVENUE</u> | | | | |
| 32 | OTHER NON-MINERAL REVENUE | 80,000,000,000.00 | 100,000,000,000.00 | -20,000,000,000.00 |
| 33 | OTHER NON-MINERAL REVENUE SP1 | 7,479,392,784.12 | 0.00 | 7,479,392,784.12 |
| 34 | EXCHANGE DIFFERENCE NON MINERAL REVENUE | 0.00 | 830,076,604.66 | -830,076,604.66 |
| | | <u>87,479,392,784.12</u> | <u>100,830,076,604.66</u> | <u>-13,350,683,820.54</u> |
| <u>VAT</u> | | | | |
| 35 | VAT FOR DISTRIBUTION | 177,872,738,753.04 | 191,221,765,349.04 | -13,349,026,596.00 |
| 36 | 3%VAT FOR NORTH EAST COMMISSION | -5,122,734,876.09 | -5,507,186,842.05 | 384,451,965.96 |
| 37 | Cost Of Collection - FIRS & NCS (VAT) | -7,114,909,550.12 | -7,648,870,613.00 | 533,961,062.88 |
| | | <u>165,635,094,326.83</u> | <u>178,065,707,893.99</u> | <u>-12,430,613,567.16</u> |
| | | <u>253,114,487,110.95</u> | <u>283,267,641,317.74</u> | <u>-30,153,154,206.79</u> |
| <u>GRAND TOTAL</u> | | <u>590,546,424,425.22</u> | <u>574,668,185,226.39</u> | <u>15,878,239,198.83</u> |

TOTAL AMOUNT FOR DISTRIBUTION

Page 17 (1 OF 1)

| AGENCY'S COLLECTION | | TOTAL FUNDS | DEDUCTIONS | TOTAL NET |
|---------------------|---|---------------------------|---------------------------|---------------------------|
| 1 | 1NON MINERAL REVENUE FIRS CURRENT MONTH | 90,938,567,532.88 | 7,780,480,139.33 | 83,158,087,393.55 |
| 2 | MINERAL REVENUE DPR CURRENT MONTH | 109,221,861,894.15 | 4,498,510,710.01 | 104,723,351,184.14 |
| 3 | MINERAL REVENUE FIRS CURRENT MONTH | 105,320,113,364.80 | 0.00 | 105,320,113,364.80 |
| 4 | NON MINERAL REVENUE NCS | 124,200,824,342.46 | 8,696,240,781.97 | 115,504,583,560.49 |
| 5 | OTHER NON-MINERAL REVENUE | 80,000,000,000.00 | 0.00 | 80,000,000,000.00 |
| 6 | MINERAL REVENUE NNPC CURRENT MONTH | 46,376,705,534.01 | 117,650,903,722.72 | -71,274,198,188.71 |
| 7 | VAT | <u>556,058,072,668.30</u> | <u>138,626,135,354.03</u> | <u>417,431,937,314.27</u> |
| | | 177,872,738,753.04 | 12,237,644,426.21 | 165,635,094,326.83 |

DISTRIBUTION AMONG THE THREE TIERS OF GOVERNMENTS

| BENEFICIARY | MINERAL REVENUE | NON-MINERAL REV | TOTAL SRA | TOTAL VAT | TOTAL |
|----------------------|-----------------|--------------------|-----------|--------------------|--------------------|
| 1.Federal Government | 43,6639% | 60,592,044,577.99 | 52.68% | 104,655,495,058.59 | 165,247,539,636.58 |
| State Governments | 22.1469% | 30,733,094,744.19 | 26.72% | 53,082,665,678.92 | 83,815,760,423.11 |
| 13% Derivation Share | 17.1149% | 23,750,199,203.83 | 0.00% | 0.00 | 23,750,199,203.83 |
| Local Governments | 17.0743% | 23,693,927,834.22 | 20.60% | 40,924,510,216.53 | 64,618,438,050.75 |
| Grand Total | 100% | 138,769,266,360.23 | 100% | 198,662,670,954.04 | 337,431,937,314.27 |
| | | | | | 165,635,094,326.83 |
| | | | | | 503,067,031,641.10 |

FGN SHARE OF OIL AND NON OIL REVENUE FROM COLLECTING AGENCIES

| | RATE | NNPC | NCS | CIT OTHERS | DPR | PPT | VAT | TOTAL |
|--------------------------|-------|-----------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| FCT-ABUJA | 1.00 | -590,757,017 | 1,155,045,836 | 831,580,874 | 868,000,709 | 872,946,980 | 1,656,350,943 | 4,793,168,324 |
| Federal Government | 48.50 | -28,651,715,336 | 56,019,723,027 | 40,331,672,386 | 42,098,034,400 | 42,337,928,507 | 23,188,913,206 | 175,324,556,189 |
| FGN share of Derivation | 1.00 | -590,757,017 | 1,155,045,836 | 831,580,874 | 868,000,709 | 872,946,980 | 0 | 3,136,817,381 |
| Stabilization Account | 0.50 | -295,378,509 | 577,522,918 | 415,790,437 | 434,000,355 | 436,473,490 | 0 | 1,568,408,691 |
| Development of Natural R | 1.68 | -992,471,789 | 1,940,477,004 | 1,397,055,868 | 1,458,241,192 | 1,466,550,926 | 0 | 5,269,853,200 |
| | 52.68 | -31,121,079,668 | 60,847,814,620 | 43,807,680,439 | 45,726,277,365 | 45,986,846,881 | 24,845,264,149 | 190,092,803,786 |

21 March 2022

See pages 18 and 19 for detailed computation

Detailed Computation based on the Allocation of Revenue (Fed. A/c, etc)

FEDERATION ACCOUNT: February, 2022

21 March 2022

PM = PREVIOUS MONTH

13% DERIVATION OIL, GAS AND SOLID MIN. REVENUE

| TOTAL MINERAL REVENUE | | 13% DERIVATION SHARE FOR THE MONTH | | TOTAL DERIVATION |
|-----------------------|--------------------|------------------------------------|-------------------|-------------------|
| | | | | |
| OilRevenue | 87,457,456,402.33 | OilRevenue | 11,369,469,332.30 | 23,750,199,203.83 |
| GasRevenue | 51,311,809,957.90 | GasRevenue | 6,670,535,294.53 | |
| Add back Refund | 43,924,573,669.21 | Add back Refund | 5,710,194,577.00 | 23,750,199,203.83 |
| TOTAL4DERIVATION | 182,693,840,029.44 | Total Current Derivation | 23,750,199,203.83 | |
| PM SUBSIDY DERIVATION | 0.00 | Add PM SUBSIDY DERIVATION | 0.00 | |

21 March 2022

PM = PREVIOUS MONTH

Page 18 (2 OF 2)

DBS

Computation of ECOLOGICAL funds being 0.72% and 0.6% of State's and LGC's

Allocations respectively.

FEDERATION ACCOUNT : February, 2022

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ECOLOGICAL FUNDS FROM MINERAL REVENUE

| | TOTAL MINERAL REVENUE | NET MINREV | ECOLOGICAL FUNDS |
|----------------------|---------------------------|---------------------------|-------------------------|
| 1.Federal Government | 52.68 | 60,592,044,577.99 | 0 |
| State Governments | 26.72 | 30,733,094,744.19 | 0.72 |
| 13% Derivation Share | 0 | 23,750,199,203.83 | 0 |
| Local Governments | 20.6 | 23,693,927,834.22 | 0.6 |
| Total | 138,769,266,360.23 | 137,251,014,673.77 | 1,518,251,686.46 |

ECOLOGICAL FUNDS FROM NON MINERAL REVENUE

| BENEFICIARY | TOTAL NONMINERALREV | NET NON MINERAL REV | ECOLOGICAL NON- MINERAL REV2 |
|----------------------|---------------------------|---------------------------|---------------------------------|
| 1.Federal Government | 52.68 | 104,655,495,058.59 | 0 |
| State Governments | 26.72 | 53,082,665,678.92 | 0.72 |
| Local Governments | 20.6 | 40,924,510,216.53 | 0.6 |
| Total | 198,662,670,954.04 | 196,040,323,697.45 | 2,622,347,256.59 |

TOTAL FUNDS FOR DISTRIBUTION AND TOTAL ECOLOGICAL FUNDS COMPUTATION

| BENEFICIARY | TOTAL REVENUE | TOTAL NET REVENUE | TOTAL ECOLOGICAL |
|----------------------|---------------------------|---------------------------|-------------------------|
| 1.Federal Government | 165,247,539,636.58 | 165,247,539,636.58 | 0.00 |
| State Governments | 83,815,760,423.11 | 81,557,251,908.72 | 2,258,508,514.40 |
| 13% Derivation Share | 23,750,199,203.83 | 23,750,199,203.83 | 0.00 |
| Local Governments | 64,618,438,050.75 | 62,736,347,622.09 | 1,882,090,428.66 |
| Grand Total | 337,431,937,314.27 | 333,291,338,371.21 | 4,140,598,943.06 |

DISTRIBUTION OF FGN SHARE OF STATUTORY REVENUE

| <u>SN</u> | <u>BENEFICIARY</u> | <u>RATE</u> | <u>FGNSHARE</u> | <u>TOTAL DEDUCTIONS</u> | <u>NET</u> |
|-----------|-----------------------------------|-------------|--------------------|-------------------------|-------------------|
| 1 | .1Federal Government | 48.5 | 152,135,642,963.57 | -105,801,587,802.33 | 46,334,055,181.23 |
| 2 | 1.46% Deriv. & Ecology FGN Share | 1 | 3,136,817,381.10 | 0.00 | 3,136,817,381.10 |
| 3 | FCT-ABUA | 1 | 3,136,817,381.10 | -69,362,636.00 | 3,067,454,745.10 |
| 4 | 0.72% STABILIZATION ACCOUNT | 0.5 | 1,568,408,690.55 | 0.00 | 1,568,408,690.55 |
| 5 | 3.0% DEVELOPMENT OF NATURAL RESOU | 1.68 | 5,269,853,200.26 | 0.00 | 5,269,853,200.26 |
| | | 52.68 | 165,247,539,636.58 | -105,870,950,438.33 | 59,376,589,198.25 |

1) DISTRIBUTION OF ADDITIONAL REVENUES (GROSS) FOR THE MONTH

| BENEFICIARY | ABCD | Exchange Gain Difference | RFGH | GOOD & VALUABLE CONSIDERATION | OTHERNONMIN | OTHER NON MINERAL REV2. | DISTRIBUTION OF SOLIDMINERAL | TOTAL |
|-----------------------|------|-----------------------------|------|-------------------------------------|-------------------|----------------------------|------------------------------------|-------------------|
| .1.Federal Government | 0.00 | 0.00 | 0.00 | 0.00 | 42,144,000,000.00 | 3,940,144,118.67 | 0.00 | 46,084,144,118.67 |
| State Governments | 0.00 | 0.00 | 0.00 | 0.00 | 21,376,000,000.00 | 1,998,493,751.92 | 0.00 | 23,374,493,751.92 |
| Local Governments | 0.00 | 0.00 | 0.00 | 0.00 | 16,480,000,000.00 | 1,540,754,913.53 | 0.00 | 18,020,754,913.53 |
| | 0.00 | 0.00 | 0.00 | 0.00 | 80,000,000,000.00 | 7,479,392,784.12 | 0.00 | 87,479,392,784.12 |

**2) DISTRIBUTION OF ECOLOGICAL FUNDS TO STATES 0.72% of 26.72% AND
LGCs 0.6% of 20.6% from THE ADDITIONAL REVENUES FOR THE MONTH**

| BENEFICIARY | ABCD | Exchange Gain Difference | RFGH | GOOD & VALUABLE CONSIDERATION | OTHERNONMIN | OTHER NON MIN. REV2 | DISTRIBUTION OF SOLIDMINERAL | TOTAL |
|-----------------------|------|-----------------------------|------|-------------------------------------|------------------|------------------------|------------------------------------|------------------|
| .1.Federal Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13% Derivation Share | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| State Governments | 0.00 | 0.00 | 0.00 | 0.00 | 576,000,000.00 | 53,851,628.05 | 0.00 | 629,851,628.05 |
| Local Governments | 0.00 | 0.00 | 0.00 | 0.00 | 480,000,000.00 | 44,876,356.70 | 0.00 | 524,876,356.70 |
| | 0.00 | 0.00 | 0.00 | 0.00 | 1,056,000,000.00 | 98,727,984.75 | 0.00 | 1,154,727,984.75 |

Distribution of Value Added Tax (VAT)

| | | Feb 2022 | Jan 2022 | INCREASE/DECREASE |
|--|------|--------------------|--------------------|--------------------|
| 1 .1Federal Government | 15% | 24,845,264,149.02 | 26,709,856,184.10 | -1,864,592,035.07 |
| 2 State Governments | 50% | 82,817,547,163.42 | 89,032,853,947.00 | -6,215,306,783.58 |
| 3 Local Governments | 35% | 57,972,283,014.39 | 62,322,997,762.90 | -4,350,714,748.51 |
| 1 FIRS -VAT Cost of Collections | 100% | 165,635,094,326.83 | 178,065,707,893.99 | -12,430,613,567.16 |
| 2 NCS -IMPORT VAT Cost of Collections | 0% | 6,347,696,736.12 | 6,769,877,241.41 | -422,180,505.30 |
| 1 ALLLOCATION TO NORTH EAST DEVELOPMENT COMMISSION PROJECT ACCOUNT | 0% | 7,114,909,550.12 | 7,648,870,613.00 | -533,961,062.88 |
| | 0% | 5,122,734,876.09 | 5,507,186,842.05 | -384,451,965.96 |
| | 0% | 5,122,734,876.09 | 5,507,186,842.05 | -384,451,965.96 |
| | 0% | 177,872,738,753.04 | 191,221,765,349.04 | -13,349,026,596.00 |

Distribution of EGN Value Added Tax (VAT)

| DESCRIPTION | | Feb 2022 | Jan 2022 | INCREASE/DECREASE |
|----------------------|-------|-------------------|-------------------|-------------------|
| .1Federal Government | 14 | 23,188,913,205.76 | 24,929,199,105.16 | -1,740,285,899.40 |
| FCT-ABUJA | 1 | 1,656,350,943.27 | 1,780,657,078.94 | -124,306,135.67 |
| | 15.00 | 24,845,264,149.02 | 26,709,856,184.10 | -1,864,592,035.07 |

**OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION
FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2022 STATUTORY REVENUE**

| MONTH | FED ACCT - 2 | AUGMENTATION - 3 | TOTAL ACTUAL - 4 4=2+3 | BUDGET - 5 | BUDGET VARIANCE - 6 6=4-5 | EXCHANGE GAIN DIFF | OTHER REVENUE SHARED |
|--------|---------------------------|---------------------|---------------------------|-----------------------------|------------------------------|--------------------------|---------------------------|
| 01-Jan | 560,066,255,407.70 | N0.00 | 560,066,255,407.70 | 1,017,759,000,000.00 | -457,692,744,592.30 | 5,148,732,691.01 | 0 |
| 02-Feb | 396,432,736,454.60 | N0.00 | 396,432,736,454.60 | 1,017,759,000,000.00 | -621,326,263,545.40 | 5,201,933,423.75 | 100,000,000,000.00 |
| 03-Mar | 441,322,272,400.08 | N0.00 | 441,322,272,400.08 | 1,017,759,000,000.00 | -576,436,727,599.92 | 0.00 | 80,000,000,000.00 |
| | <u>956,498,991,862.30</u> | <u>0.00</u> | <u>956,498,991,862.30</u> | <u>2,035,518,000,000.00</u> | <u>-1,079,019,008,137.70</u> | <u>10,350,666,114.76</u> | <u>100,000,000,000.00</u> |

21

TRANSFER TO EXCESS CRUDE, PPT AND ROYALTY ACCOUNT FOR THE MONTH: February, 2022

| S/NO | DATE | DESCRIPTION | FOREIGN EXCESS CRUDE US\$ | EXCESS PPT & ROYALTY US\$ | TOTAL US\$ | CUMM BALANCE US\$ |
|------|-----------|--|------------------------------|------------------------------|-----------------|----------------------|
| 1 | 1-Jan-21 | Balance b/f | 64,428,735.64 | 7,981,838.52 | 72,410,574.16 | 72,410,574.16 |
| 2 | 17-Feb-21 | Accrued Interest on Funds - December, 2020 | 38.75 | 584.97 | 623.72 | 72,411,197.88 |
| 3 | 17-Feb-21 | Accrued Interest on Funds - January, 2021 | 38.75 | 584.97 | 623.72 | 72,411,821.60 |
| 4 | 18-Mar-21 | Accrued Interest on Funds - February, 2021 | 35.00 | 528.36 | 563.36 | 72,412,384.96 |
| 5 | 20-Apr-21 | Accrued Interest on Funds - March, 2021 | 38.75 | 584.97 | 623.72 | 72,413,008.68 |
| 6 | 20-May-21 | Accrued Interest on Funds - April, 2021 | 37.50 | 566.10 | 603.60 | 72,413,612.28 |
| 7 | 16-Jun-21 | Accrued Interest on Funds - May, 2021 | 38.75 | 584.97 | 623.72 | 72,414,236.00 |
| 8 | 16-Jun-21 | Refurbishing and Remodeling of 107 APC Vehicles donated by Hashmle Kingdom of Jordan | (11,563,260.00) | - | (11,563,260.00) | 60,850,976.00 |
| 9 | 14-Jul-21 | Accrued Interest on Funds - June, 2021 | 103.48 | 1,453.79 | 1,557.27 | 60,852,533.27 |
| 10 | 18-Aug-21 | Accrued Interest on Funds - July, 2021 | 193.13 | 2,426.99 | 2,620.12 | 60,855,153.39 |
| 11 | 16-Sep-21 | Accrued Interest on Funds - August, 2021 | 193.13 | 2,426.99 | 2,620.12 | 60,857,773.51 |
| 12 | 21-Oct-21 | Accrued Interest on Funds - September, 2021 | 186.90 | 2,349.00 | 2,535.90 | 60,860,309.41 |
| 13 | 21-Nov-21 | Accrued Interest on Funds - October, 2021 | 193.13 | 2,427.30 | 2,620.43 | 60,862,929.84 |
| 14 | 30-Nov-21 | Accrued Interest on Funds - November, 2021 | 186.90 | 2,349.00 | 2,535.90 | 60,865,465.74 |
| 15 | 1-Dec-21 | Procurement of 3 XAW 109 Brand New Helicopters | (25,500,000.00) | - | (25,500,000.00) | 35,365,465.74 |
| 16 | 20-Jan-22 | Accrued Interest on Funds - December, 2021 | 193.13 | 2,427.61 | 2,620.74 | 35,368,086.48 |
| 17 | 30-Jan-22 | Accrued Interest on Funds - January, 2022 | 193.13 | 2,037.99 | 2,231.12 | 35,370,317.60 |
| 18 | 28-Feb-22 | Accrued Interest on Funds - February, 2022 | 174.44 | 1,201.20 | 1,375.64 | 35,371,693.24 |
| | | Total | 27,367,320.51 | 8,004,372.73 | 35,371,693.24 | |

22

| Domestic Excess Crude Oil Proceeds, FEBRUARY, 2022 | | | | |
|--|------------|--|------------------|---------|
| Sl# | Date | Description | Receipt | Payment |
| | | | mth | mth |
| 1 | 01/01/2021 | Balance b/f | 2,241,189,692.02 | |
| 2 | 18/01/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (381116) | 69,464,993.00 | |
| 3 | 19/01/2021 | Comprehensive Reconciliation November, 2006 - June, 2010 - Bayelsa state Refund (353116) | 30,120,221.00 | |
| 4 | 17/02/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (381116) | 69,464,993.00 | |
| 5 | 17/02/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (394116) | 30,120,221.00 | |
| 6 | 18/02/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (403116) | 69,464,993.00 | |
| 7 | 18/02/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (401116) | 30,120,221.00 | |
| 8 | 20/04/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (417116) | 69,464,993.00 | |
| 9 | 20/04/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (411116) | 30,120,221.00 | |
| 10 | 19/05/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (431116) | 69,464,993.00 | |
| 11 | 18/05/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (427116) | 30,120,221.00 | |
| 12 | 21/06/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (431116) | 69,464,993.00 | |
| 13 | 21/06/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (431116) | 30,120,221.00 | |
| 14 | 14/07/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (441116) | 69,464,993.00 | |
| 15 | 14/07/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (441116) | 30,120,221.00 | |
| 16 | 18/09/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (451116) | 69,464,993.00 | |
| 17 | 18/09/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (451116) | 30,120,221.00 | |
| 18 | 21/09/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (461116) | 69,464,993.00 | |
| 19 | 21/09/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (461116) | 30,120,221.00 | |
| 20 | 21/09/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (471116) | 69,464,993.00 | |
| 21 | 21/09/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (471116) | 30,120,221.00 | |
| 22 | 12/11/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (481116) | 69,464,993.00 | |
| 23 | 12/11/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (481116) | 30,120,221.00 | |
| 24 | 16/12/2021 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (491116) | 69,464,993.00 | |
| 25 | 16/12/2021 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (491116) | 30,120,221.00 | |
| 26 | 20/01/2022 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (501116) | 69,464,993.00 | |
| 27 | 20/01/2022 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (501116) | 30,120,221.00 | |
| 28 | 23/02/2022 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (511116) | 69,464,993.00 | |
| 29 | 23/02/2022 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (511116) | 30,120,221.00 | |
| 30 | 21/02/2022 | Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (521116) | 69,464,993.00 | |
| 31 | 21/02/2022 | Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (521116) | 30,120,221.00 | |
| Total | | | 3,234,971,917.02 | - |

22A

Exchange Gain February, 2022

| S/n | DATE | REF. NO. | DETAILS | Receipt | Payment | Cumm Balance |
|-----|------------|------------------|--|-------------------|-------------------|-------------------|
| | | | | =N= | =N= | =N= |
| 1 | 01/01/2021 | | Balance b/f | - | - | - |
| 2 | 18/01/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in December, 2020 | 3,831,803,165.49 | | 3,831,803,165.49 |
| 3 | 18/01/2021 | FD/FA/202/Vol. 3 | Distribution of =N=3,831,803,165.49 to the three tiers of Government being exchange gain for December, 2020 | | 3,831,803,165.49 | - |
| 4 | 21/04/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in March, 2021 | 2,930,963,618.49 | | 2,930,963,618.49 |
| 5 | 21/04/2021 | FD/FA/202/Vol. 3 | Distribution of =N=2,930,963,618.49 to the three tiers of Government being exchange gain for March, 2021 | | 2,930,963,618.49 | - |
| 6 | 19/05/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in April, 2021 | 2,250,757,864.69 | | 2,250,757,864.69 |
| 7 | 19/05/2021 | FD/FA/202/Vol. 3 | Distribution of =N=2,250,757,864.69 to the three tiers of Government being exchange gain for April, 2021 | | 2,250,757,864.69 | - |
| 8 | 22/06/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in May, 2021 | 1,727,915,119.22 | | 1,727,915,119.22 |
| 9 | 22/06/2021 | FD/FA/202/Vol. 3 | Distribution of =N=1,727,915,119.22 to the three tiers of Government being exchange gain for May, 2021 | | 1,727,915,119.22 | - |
| 10 | 14/07/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in June, 2021 | 3,691,604,920.98 | | 3,691,604,920.98 |
| 11 | 14/07/2021 | FD/FA/202/Vol. 3 | Distribution of =N=3,691,604,920.98 to the three tiers of Government being exchange gain for June, 2021 | | 3,691,604,920.98 | - |
| 12 | 18/08/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in July, 2021 | 2,457,214,237.48 | | 2,457,214,237.48 |
| 13 | 18/08/2021 | FD/FA/202/Vol. 3 | Distribution of =N=2,457,214,237.48 to the three tiers of Government being exchange gain for July, 2021 | | 2,457,214,237.48 | - |
| 14 | 21/09/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in August, 2021 | 2,830,001,008.86 | | 2,830,001,008.86 |
| 15 | 21/09/2021 | FD/FA/202/Vol. 3 | Distribution of =N=2,830,001,008.86 to the three tiers of Government being exchange gain for August, 2021 | | 2,830,001,008.86 | - |
| 16 | 21/10/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in September, 2021 | 3,104,530,470.07 | | 3,104,530,470.07 |
| 17 | 21/10/2021 | FD/FA/202/Vol. 3 | Distribution of =N=3,104,530,470.07 to the three tiers of Government being exchange gain for September, 2021 | | 3,104,530,470.07 | - |
| 18 | 15/11/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in October, 2021 | 3,217,552,495.89 | | 3,217,552,495.89 |
| 19 | 15/11/2021 | FD/FA/202/Vol. 3 | Distribution of =N=3,217,552,495.89 to the three tiers of Government being exchange gain for October, 2021 | | 3,217,552,495.89 | - |
| 20 | 15/11/2021 | FD/FA/202/Vol. 3 | Exchange Gain Difference in November, 2021 | 4,156,245,257.14 | | 4,156,245,257.14 |
| 21 | 16/11/2021 | FD/FA/202/Vol. 3 | Distribution of =N=4,156,245,257.14 to the three tiers of Government being exchange gain for October, 2021 | | 4,156,245,257.14 | - |
| 22 | 20/01/2022 | FD/FA/202/Vol. 3 | Exchange Gain Difference in December, 2021 | 5,148,732,691.01 | | 5,148,732,691.01 |
| 23 | 20/01/2022 | FD/FA/202/Vol. 3 | Distribution of =N=5,148,732,691.01 to the three tiers of Government being exchange gain for, December, 2021 | | 5,148,732,691.01 | - |
| 24 | 23/02/2022 | FD/FA/202/Vol. 3 | Exchange Gain Difference in January, 2022 | 5,201,933,423.75 | | 5,201,933,423.75 |
| 25 | 23/02/2022 | FD/FA/202/Vol. 3 | Distribution of =N=5,201,933,423.75 to the three tiers of Government being exchange gain for, January, 2022 | | 5,201,933,423.75 | - |
| | | | Total | 40,549,254,273.07 | 40,549,254,273.07 | 40,549,254,273.07 |

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Non-Oil Excess Revenue Account for February, 2022

| S/n | DATE | REF. NO. | DETAILS | Receipt | Payment | Cumm Balance |
|-----|------------|--------------------|--|--------------------|--------------------|--------------------|
| | | | | =N= | =N= | =N= |
| 1 | 01/01/2021 | | Balance b/f | - | - | - |
| 2 | 21/04/2021 | | Transfer of Savings from March, 2021 Non Oil Revenue (FAAC Withheld Account) | 184,000,000,000.00 | | 184,000,000,000.00 |
| 3 | 22/04/2021 | 42730/RSN/Vol. 140 | Distribution of =N=30Billion to the three tiers of Government | | 30,000,000,000.00 | 154,000,000,000.00 |
| 4 | 20/05/2021 | 42730/RSN/Vol. 140 | Distribution of =N=20Billion to the three tiers of Government | | 20,000,000,000.00 | 134,000,000,000.00 |
| 5 | 22/06/2021 | 42730/RSN/Vol. 140 | Distribution of =N=50Billion to the three tiers of Government | | 50,000,000,000.00 | 84,000,000,000.00 |
| 6 | 22/06/2021 | 42730/RSN/Vol. 141 | Distribution of =N=20Billion to the three tiers of Government | | 20,000,000,000.00 | 64,000,000,000.00 |
| 7 | 14/07/2021 | 42730/RSN/Vol. 142 | Transfer of Savings from June, 2021 Non Oil Revenue (FAAC Withheld Account) | 150,000,000,000.00 | | 214,000,000,000.00 |
| 8 | 23/09/2021 | 42730/RSN/Vol. 145 | Distribution of =N=50Billion to the three tiers of Government | | 50,000,000,000.00 | 164,000,000,000.00 |
| 9 | 21/10/2021 | 42730/RSN/Vol. 146 | Transfer of Savings from September, 2021 Non Oil Revenue (FAAC Withheld Account) | 66,000,000,000.00 | | 230,000,000,000.00 |
| 10 | 15/11/2021 | 42730/RSN/Vol. 147 | Distribution of =N=100Billion to the three tiers of Government | | 100,000,000,000.00 | 130,000,000,000.00 |
| 11 | 15/11/2021 | 42730/RSN/Vol. 147 | Distribution of =N=50Billion to the three tiers of Government | | 50,000,000,000.00 | 80,000,000,000.00 |
| 12 | 15/12/2021 | 42730/RSN/Vol. 148 | Transfer of Savings from November, 2021 Non Oil Revenue (FAAC Withheld Account) | 100,000,000,000.00 | | 180,000,000,000.00 |
| 13 | 23/02/2022 | 42730/RSN/Vol. 148 | Distribution of =N=100Billion to the three tiers of Government | | 100,000,000,000.00 | 80,000,000,000.00 |
| 14 | 21/03/2022 | 42730/RSN/Vol. 150 | Distribution of =N=80Billion to the three tiers of Government | | 80,000,000,000.00 | - |
| | | | Total | 500,000,000,000.00 | 500,000,000,000.00 | |

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Oil Excess Revenue Account February, 2022

| | | DETAILS | | Receipt | Payment | Cumm Balance |
|-----|------------|----------|-------------|---------------|---------|---------------|
| S/n | DATE | REF. NO. | | =N= | =N= | =N= |
| 1 | 01/01/2022 | | Balance b/f | 67,990,026.62 | - | 67,990,026.62 |
| | | | Total | 67,990,026.62 | - | |

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Amount Withheld by NNPC - FEBRUARY, 2022

| Sl# | Date | DETAILS | Crude cost =N= | Amount Paid into Federation Account =N= | Certified Subsidy Claims =N= | Amount Withheld =N= | Cumulative =N= |
|-----|------------|--|--------------------|---|---------------------------------|------------------------|----------------------|
| 1 | 17/05/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2012 | 240,854,694.75 | 134,071,903.47 | | 106,782,181,258.09 | 106,782,181,258.09 |
| 2 | 18/06/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2012 | 284,318,566.01 | 126,152,568,750.00 | | 168,226,397,267.79 | 275,008,578,525.88 |
| 3 | 18/07/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2012 | 274,065,549,351.86 | 95,468,024,551.00 | | 453,598,091,927.74 | 453,598,091,927.74 |
| 4 | 14/08/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2012 | 234,517,167,564.43 | 131,732,568,750.00 | | 97,442,198,814.43 | 551,020,290,742.17 |
| 5 | 17/08/2012 | Part Refund by NNPC | | 143,009,400,000.00 | | (143,009,400,000.00) | 407,980,890,742.17 |
| 6 | 13/09/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2012 | 191,020,421,471.78 | 112,714,568,750.00 | | 79,205,852,721.78 | 487,166,743,469.35 |
| 7 | 11/10/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2012 | 142,715,267,463.49 | 111,424,568,750.00 | | 41,280,698,713.49 | 528,447,442,182.84 |
| 8 | 12/11/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2012 | 220,085,961,093.46 | 113,232,568,750.00 | | 106,853,392,343.46 | 635,310,834,526.30 |
| 9 | 10/12/2012 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2012 | 236,150,575,327.59 | 97,687,568,750.00 | | 139,072,006,573.59 | 774,382,941,059.89 |
| 10 | 14/01/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2012 | 274,043,382,129.93 | 112,399,568,750.00 | | 161,644,793,379.93 | 936,027,634,479.82 |
| 11 | 13/02/2013 | Part Refund by NNPC from Domestic Crude Oil Cost for the month of August, 2012 | | 5,000,000,000.00 | | (5,000,000,000.00) | 930,027,634,479.82 |
| 12 | 13/02/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2012 | 203,417,717,904.12 | 112,335,608,750.00 | | 90,942,108,754.12 | 1,020,969,743,233.94 |
| 13 | 12/03/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2012 | 141,700,957,582.95 | 109,322,568,750.00 | | 72,376,388,832.95 | 1,093,346,132,066.89 |
| 14 | 10/04/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2012 | 397,660,348,918.75 | 127,412,568,750.00 | | 180,476,780,168.75 | 1,273,822,913,235.64 |
| 15 | 14/05/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2013 | 348,355,376,739.41 | 162,583,568,750.00 | | 165,972,007,989.41 | 1,439,794,920,225.05 |
| 16 | 12/06/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2013 | 177,916,557,907.04 | 112,582,688,750.00 | | 65,333,869,157.04 | 1,505,328,909,382.09 |
| 17 | 11/07/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2013 | 267,841,550,771.72 | 112,582,688,750.00 | | 155,258,862,021.72 | 1,660,703,891,003.81 |
| 18 | 12/08/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2013 | 160,891,680,858.39 | 105,332,688,750.00 | | 55,558,992,108.39 | 1,716,491,983,110.20 |
| 19 | 11/09/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2013 | 188,997,749,781.25 | 116,392,568,750.00 | | 72,605,181,031.25 | 1,789,097,164,141.45 |
| 20 | 27/09/2013 | Part Refund by NNPC | | 75,000,000,000.00 | | (75,000,000,000.00) | 1,714,097,164,141.45 |
| 21 | 09/10/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2013 | 220,390,148,986.79 | 122,392,568,750.00 | | 98,007,580,236.79 | 1,812,104,744,378.24 |
| 22 | 12/11/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2013 | 193,765,033,063.15 | 112,392,568,750.00 | | 81,383,464,313.15 | 1,893,488,208,691.39 |
| 23 | 12/12/2013 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2013 | 202,780,332,241.96 | 142,002,598,750.00 | | 60,777,803,491.96 | 1,954,266,071,183.35 |
| 24 | 13/01/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2013 | 203,448,297,554.66 | 122,392,688,750.00 | | 81,056,728,804.66 | 2,035,321,740,988.01 |
| 25 | 12/02/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2013 | 209,354,356,941.65 | 124,702,658,750.00 | | 84,651,788,191.65 | 2,119,993,529,179.66 |
| 26 | 12/03/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2013 | 220,300,587,004.57 | 125,433,568,750.00 | | 94,867,018,306.57 | 2,214,860,547,486.23 |
| 27 | 14/04/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2013 | 226,039,020,944.29 | 123,997,568,750.00 | | 112,401,462,194.29 | 2,327,262,009,680.52 |
| 28 | 13/05/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2014 | 192,784,136,075.79 | 115,420,040,620.00 | | 77,364,095,455.79 | 2,404,626,105,136.31 |
| 29 | 16/06/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2014 | 249,687,818,131.92 | 123,530,560,000.00 | | 126,157,257,131.92 | 2,531,053,423,268.23 |
| 30 | 14/07/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2014 | 190,885,255,501.95 | 124,769,978,760.00 | | 66,115,276,741.95 | 2,597,198,700,010.21 |
| 31 | 15/08/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2014 | 177,423,791,038.15 | 91,619,978,885.00 | | 85,808,812,153.15 | 2,683,107,512,163.36 |
| 32 | 15/09/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2014 | 280,939,539,297.90 | 92,905,165,705.00 | | 187,994,372,591.90 | 2,865,101,884,755.26 |
| 33 | 14/10/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2014 | 205,454,825,151.10 | 98,619,978,450.00 | | 106,834,846,701.10 | 2,957,936,731,456.36 |
| 34 | 21/10/2014 | Part refund by NNPC from Sales of Domestic Crude Cost in June, 2014 | | 30,000,650,000.00 | | (30,000,650,000.00) | 2,927,936,081,456.36 |
| 35 | 14/11/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2014 | 146,625,743,354.40 | 110,394,105,451.61 | | 36,231,636,902.79 | 2,964,167,718,359.15 |
| 36 | 15/12/2014 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2014 | 248,478,990,644.93 | 88,699,606,451.61 | | 160,006,284,193.32 | 3,124,174,013,552.47 |
| 37 | 24/12/2014 | Part refund by NNPC from Sales of Domestic Crude Cost in August, 2014 | | 55,601,250,000.00 | | (55,601,250,000.00) | 3,068,572,762,552.47 |
| 38 | 14/01/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2014 | 209,384,510,690.52 | 132,579,606,451.61 | | 166,804,904,238.91 | 3,234,577,666,791.38 |
| 39 | 17/02/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2014 | 193,396,599,831.32 | 125,839,605,234.61 | | 67,556,994,596.71 | 3,302,134,651,388.09 |
| 40 | 23/02/2015 | Part refund Payable by NNPC from Sales of Domestic Crude Cost in October, 2014 | | 4,418,649,542.00 | | (4,418,649,542.00) | 3,297,716,001,846.09 |
| 41 | 17/03/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2014 | 140,359,919,840.92 | 72,327,787,317.01 | | 68,232,132,523.91 | 3,365,948,134,370.00 |
| 42 | 15/04/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2014 | 130,786,721,631.42 | 84,619,606,451.61 | | 46,167,115,179.81 | 3,412,115,249,549.81 |
| 43 | 21/04/2015 | Part refund Payable by NNPC from Sales of Domestic Crude Cost in Dec., 2014 | | 9,489,725,440.00 | | (9,489,725,440.00) | 3,402,625,524,109.81 |
| 44 | 13/05/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2015 | 107,447,511,535.09 | 81,021,606,451.61 | | 26,425,905,083.48 | 3,429,051,423,194.09 |
| 45 | 12/06/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2015 | 161,316,709,513.75 | 95,039,106,451.61 | | 66,283,603,062.14 | 3,494,675,032,256.23 |
| 46 | 22/07/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2015 | 149,222,813,260.85 | 93,539,606,451.61 | | 55,683,206,809.25 | 3,550,358,239,065.48 |
| 47 | 20/08/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2015 | 129,323,855,135.39 | 68,983,606,451.61 | | 60,290,248,683.78 | 3,610,608,487,749.26 |
| 48 | 16/09/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2015 | 162,353,935,609.76 | 67,239,606,451.61 | | 85,014,329,158.15 | 3,695,622,815,907.41 |
| 49 | 26/10/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2015 | 132,525,859,653.63 | 64,321,911,665.83 | | 68,003,946,188.00 | 3,763,626,765,095.41 |
| 50 | 24/11/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2015 | 157,782,872,916.76 | 78,418,991,445.17 | | 79,363,881,471.59 | 3,842,990,646,269.00 |
| 51 | 18/12/2015 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2015 | 95,993,816,906.15 | 60,019,423,918.42 | | 35,964,393,586.73 | 3,878,955,039,855.73 |
| 52 | 22/01/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2015 | 126,329,013,387.64 | 81,507,573,993.61 | | 44,821,439,394.03 | 3,923,776,479,249.76 |
| 53 | 19/02/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2015 | 112,279,942,793.37 | 85,077,843,431.61 | | 27,201,099,361.76 | 3,950,977,578,611.52 |

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Amount Withheld by NNPC FEBRUARY, 2022

| Sl# | Date | DETAILS | Crude cost | Amount Paid into Federation Account | Certified Subsidy Claims | Amount Withheld | Cumulative |
|-----|------------|--|--------------------|--|--------------------------|--------------------|----------------------|
| 54 | 18/02/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2015 | 93,341,700.692.84 | 73,069,493,241.61 | - | 17,672,206,851.23 | 3,966,649,785,462.75 |
| 55 | 19/04/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2015 | 87,040,513,817.47 | 67,009,942,266.07 | - | 20,034,471,431.10 | 3,986,684,256,893.85 |
| 56 | 20/05/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2016 | 62,861,792,684.08 | 52,957,101,458.95 | - | 10,304,651,225.13 | 3,996,989,908,118.98 |
| 57 | 20/06/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2016 | 66,315,927,244.43 | 63,447,266,204.54 | - | 2,766,661,039.89 | 4,001,755,589,158.87 |
| 58 | 20/07/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2016 | 107,627,651,185.95 | 102,077,588,055.17 | - | 4,945,063,130.78 | 4,006,700,622,289.65 |
| 59 | 23/08/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2016 | 107,389,013,058.86 | 90,815,444,662.93 | - | 16,653,568,395.93 | 4,023,244,000,685.58 |
| 60 | 20/09/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2016 | 104,637,732,245.66 | 69,011,699,935.49 | - | 16,626,052,310.17 | 4,039,880,252,995.75 |
| 61 | 19/10/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2016 | 84,765,506,205.75 | 73,003,760,476.38 | - | 11,719,735,729.37 | 4,051,060,000,725.12 |
| 62 | 22/11/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2016 | 114,173,876,974.85 | 101,440,041,480.73 | - | 12,733,835,494.12 | 4,076,548,334,751.75 |
| 63 | 14/12/2016 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2016 | 131,382,706,171.70 | 118,028,215,693.19 | - | 12,754,490,532.51 | 4,076,548,334,751.75 |
| 64 | 15/01/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2016 | 60,797,613,788.86 | 60,797,613,788.86 | - | - | 4,076,548,334,751.75 |
| 65 | 20/02/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2016 | 180,622,099,676.12 | 131,017,097,438.83 | - | 49,605,002,239.19 | 4,126,153,335,990.94 |
| 66 | 17/03/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2016 | 151,470,032,524.39 | 167,805,923,221.55 | - | 23,670,109,302.84 | 4,149,823,446,293.78 |
| 67 | 22/04/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2016 | 154,337,684,004.82 | 132,495,629,386.66 | - | 22,442,054,700.86 | 4,172,265,500,994.64 |
| 68 | 22/05/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2017 | 151,395,933,124.66 | 73,932,647,293.07 | - | 11,528,798,888.69 | 4,183,794,289,883.33 |
| 69 | 20/06/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2017 | 94,910,022,310.35 | 73,932,647,293.07 | - | 20,980,374,923.28 | 4,204,774,674,806.61 |
| 70 | 21/07/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2017 | 172,515,740,414.30 | 145,883,154,592.31 | - | 26,932,585,821.99 | 4,231,707,260,628.60 |
| 71 | 21/08/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2017 | 164,767,968,118.20 | 115,206,615,321.15 | - | 79,826,690,756.31 | 4,335,827,873,490.64 |
| 72 | 27/09/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2017 | 194,833,326,077.46 | 85,457,978,998.86 | - | 48,598,687,419.32 | 4,384,426,569,909.96 |
| 73 | 23/10/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2017 | 106,571,722,515.82 | 88,354,865,342.60 | - | 18,222,865,983.22 | 4,402,649,433,893.18 |
| 74 | 22/11/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2017 | 153,010,014,390.82 | 127,928,928,910.75 | - | 24,683,765,480.17 | 4,427,336,199,373.35 |
| 75 | 14/12/2017 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2017 | 112,740,544,868.90 | 89,106,072,512.89 | - | 23,633,572,356.01 | 4,451,366,771,729.36 |
| 76 | 23/01/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2017 | 161,645,329,794.32 | 108,983,340,984.18 | - | 62,681,678,900.14 | 4,504,028,660,629.50 |
| 77 | 21/02/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2017 | 172,409,086,619.12 | 39,103,438,453.10 | - | 73,305,648,166.02 | 4,577,334,208,795.52 |
| 78 | 26/03/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2017 | 172,409,086,619.12 | 150,565,380,673.57 | - | 43,170,686,183.53 | 4,621,104,893,979.05 |
| 79 | 24/04/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2017 | 194,333,066,757.10 | 85,990,840,817.99 | - | 92,568,409,911.26 | 4,713,673,304,890.31 |
| 80 | 22/05/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2018 | 179,559,250,729.25 | - | 4,026,389,361.67 | - | 687,203,606,628.64 |
| 81 | 20/06/2018 | Certified Subsidy Claims by PPPRA from January, 2010 - December, 2015 | - | - | - | - | - |
| 82 | 25/06/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2018 | 275,323,357,086.42 | 173,709,856,755.66 | - | 101,613,530,310.76 | 788,917,139,839.40 |
| 83 | 26/07/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2018 | 278,651,926,226.14 | 195,457,043,041.69 | - | 83,504,882,194.55 | 8,724,422,019,033.95 |
| 84 | 28/08/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2018 | 135,412,993,796.10 | 76,469,037,642.64 | - | 59,043,156,153.46 | 9,313,567,175,187.41 |
| 85 | 25/09/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2018 | 144,394,006,658.66 | 75,091,885,209.63 | - | 69,892,121,348.43 | 1,001,257,285,535.84 |
| 86 | 24/10/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2018 | 184,885,619,970.74 | 93,683,903,335.18 | - | 91,201,916,234.56 | 1,092,469,212,770.40 |
| 87 | 24/11/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2018 | 181,284,729,341.74 | 109,657,787,088.60 | - | 71,426,942,252.14 | 1,163,886,155,022.54 |
| 88 | 18/12/2018 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2018 | 172,639,900,400.40 | 86,770,962,812.74 | - | 85,659,937,587.66 | 1,249,746,092,610.20 |
| 89 | 24/01/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2018 | 165,220,572,855.34 | 100,514,856,390.97 | - | 64,705,726,664.37 | 1,314,451,819,074.57 |
| 90 | 26/02/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2018 | 205,544,848,359.95 | 148,440,464,386.67 | - | 57,104,383,973.28 | 1,371,556,203,047.85 |
| 91 | 26/03/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2018 | 187,287,180,683.76 | 167,287,398,485.06 | - | 14,299,782,198.70 | 1,385,855,985,246.55 |
| 92 | 25/04/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2018 | 189,464,261,286.31 | 169,035,265,729.80 | - | 20,100,995,556.51 | 1,405,956,980,803.06 |
| 93 | 20/05/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2019 | 155,130,900,659.37 | 63,677,787,757.26 | - | 91,555,102,907.11 | 1,497,512,083,710.17 |
| 94 | 25/06/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2019 | 142,400,804,681.18 | 27,082,181,731.09 | - | 115,318,622,950.09 | 1,612,830,706,660.26 |
| 95 | 24/07/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2019 | 120,211,046,266.77 | 68,030,213,678.71 | - | 52,180,832,588.06 | 1,665,011,539,246.32 |
| 96 | 21/08/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2019 | 213,314,438,751.82 | 103,108,503,155.60 | - | 110,205,535,596.02 | 1,775,217,074,844.34 |
| 97 | 18/09/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2019 | 170,267,263,400.08 | 112,144,466,765.84 | - | 58,122,796,619.24 | 1,833,339,871,467.58 |
| 98 | 16/10/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2019 | 223,541,834,363.51 | 179,136,354,740.64 | - | 44,405,479,622.87 | 1,877,745,501,090.45 |
| 99 | 18/11/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2019 | 155,674,143,733.55 | 121,983,670,514.59 | - | 34,280,473,219.05 | 1,912,025,824,299.50 |
| 100 | 16/12/2019 | Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2019 | 212,060,191,251.77 | 170,675,544,792.02 | - | 36,074,060,876.53 | 1,948,097,339,639.44 |
| 101 | 15/01/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2019 | 206,889,005,688.55 | 176,675,644,792.02 | - | 30,890,514,359.94 | 1,978,916,339,639.44 |
| 102 | 15/02/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2019 | 184,491,641,934.49 | 133,999,380,887.12 | - | 50,496,261,057.37 | 2,034,426,669,993.34 |
| 103 | 17/03/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2019 | 171,542,268,396.33 | 142,293,419,667.76 | - | 29,246,846,728.57 | 2,063,673,510,321.91 |
| 104 | 20/04/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2019 | 190,350,757,121.60 | 144,614,423,001.58 | - | 45,736,244,120.02 | 2,109,409,794,441.93 |
| 105 | 14/05/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2020 | 222,481,790,074.89 | 123,089,557,029.83 | - | 99,422,233,045.06 | 2,208,832,027,486.99 |
| 106 | 15/06/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2020 | 184,093,473,158.82 | 106,086,615,087.69 | - | 78,007,658,071.23 | 2,286,839,685,558.22 |

23c

| Amount Withheld by NNPC FEBRUARY, 2022 | | | | | | |
|--|------------|--|-----------------------|-------------------------------------|--------------------------|----------------------|
| S/n | Date | DETAILS | Crude cost | Amount Paid into Federation Account | Certified Subsidy Claims | Amount Withheld |
| 107 | 16/07/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2020 | 71,282,116,493.67 | 58,779,549,852.78 | | 12,502,566,640.89 |
| 108 | 18/08/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2020 | 68,715,229,386.52 | 70,454,161,783.82 | | 1,438,932,398.30 |
| 109 | 15/09/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2020 | 46,515,873,525.84 | 47,419,014,668.08 | | 903,141,143.24 |
| 110 | 13/10/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2020 | 89,859,477,931.92 | 96,633,555,663.06 | | 6,674,077,531.14 |
| 111 | 17/11/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2020 | 135,663,375,223.88 | 135,549,129,151.17 | | 314,246,073.71 |
| 112 | 15/12/2020 | Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2020 | 169,639,595,073.04 | 169,738,344,813.61 | | 99,748,734.67 |
| 113 | 18/01/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2020 | 129,087,646,265.69 | 136,249,810,038.06 | | 6,582,165,772.37 |
| 114 | 17/02/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2020 | 158,033,575,925.47 | 163,625,644,140.56 | | 6,592,068,215.09 |
| 115 | 18/03/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2020 | 155,660,160,316.37 | 128,048,022,322.47 | | 27,812,127,993.90 |
| 116 | 21/04/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2020 | 145,094,050,519.92 | 86,382,695,900.13 | | 58,731,364,619.79 |
| 117 | 19/05/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2021 | 123,604,958,631.47 | 86,382,695,900.13 | | 37,222,262,731.34 |
| 118 | 22/06/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2021 | 231,879,243,741.47 | 104,465,221,831.29 | | 127,414,021,910.18 |
| 119 | 14/07/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2021 | 184,556,947,688.09 | 52,641,747,246.05 | | 131,885,199,940.04 |
| 120 | 18/08/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2021 | 166,546,187,923.38 | 91,248,071,492.03 | | 75,097,216,431.35 |
| 121 | 21/09/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2021 | 300,207,005,784.26 | 132,769,339,812.96 | | 167,438,665,971.30 |
| 122 | 21/10/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2021 | 229,260,087,811.91 | 113,550,548,433.83 | | 126,709,540,378.08 |
| 123 | 21/11/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2021 | 242,117,169,123.16 | 81,358,296,618.60 | | 160,758,872,504.56 |
| 124 | 16/12/2021 | Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2021 | 156,148,796,648.42 | 39,144,548,689.91 | | 117,004,248,058.51 |
| 125 | 21/01/2022 | Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2021 | 334,824,585,489.03 | 74,403,189,117.59 | | 260,421,386,381.44 |
| 126 | 23/02/2022 | Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2021 | 249,286,046,146.21 | 41,921,271,594.53 | | 207,374,774,541.68 |
| 127 | 21/03/2022 | Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2021 | 253,424,448,946.61 | 46,378,705,534.01 | | 207,047,743,412.60 |
| | | Total | 21,001,913,199,241.90 | 12,506,660,005,321.20 | 4,026,369,698,361.67 | 8,095,093,193,720.67 |

23c

Ledger of Forex Equalisation Account for FAAC (Difference Between Mandated and CBN Exchange Rate) - February, 2022

| S/n | DATE | REF. NO. | DETAILS | Receipt | Payment | Cumm Balance |
|-----|------------|-------------------|---|--------------------|-------------------|-------------------|
| | | | | =N= | =N= | =N= |
| 1 | 01/01/2021 | 42730/RS/Vol. 138 | Balance B/F | | | |
| 2 | 18/01/2021 | 42730/RS/Vol. 138 | Difference between Mandated and CBN Exchange Rate in December, 2020 | 6,897,245,697.88 | - | 6,897,245,697.88 |
| 3 | 18/01/2021 | 42730/RS/Vol. 138 | Distribution of =N=6,897,245,697.88 to the three tiers of Government | | 6,897,245,697.88 | - |
| 4 | 17/02/2021 | 42730/RS/Vol. 138 | Difference between Mandated and CBN Exchange Rate in January, 2021 | 7,764,872,385.51 | | 7,764,872,385.51 |
| 5 | 18/03/2021 | 42730/RS/Vol. 139 | Difference between Mandated and CBN Exchange Rate in February, 2021 | 8,645,268,142.95 | | 16,410,140,528.46 |
| 6 | 18/03/2021 | 42730/RS/Vol. 139 | Distribution of =N=8,645,268,142.95 to the three tiers of Government | | 8,645,268,142.95 | 7,764,872,385.51 |
| 7 | 21/04/2021 | 42730/RS/Vol. 139 | Difference between Mandated and CBN Exchange Rate in March, 2021 | 15,731,160,664.24 | | 23,496,033,049.75 |
| 8 | 07/05/2021 | 42730/RS/Vol. 140 | Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021 | | 23,496,033,049.75 | - |
| 9 | 19/05/2021 | 42730/RS/Vol. 140 | Difference between Mandated and CBN Exchange Rate in April, 2021 | 9,566,979,738.03 | | 9,566,979,738.03 |
| 10 | 24/05/2021 | 42730/RS/Vol. 141 | Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021 | | 9,566,979,738.03 | - |
| 11 | 22/06/2021 | 42730/RS/Vol. 141 | Difference between Mandated and CBN Exchange Rate in May, 2021 | 8,639,575,596.05 | | 8,639,575,596.05 |
| 12 | 14/07/2021 | 42730/RS/Vol. 142 | Difference between Mandated and CBN Exchange Rate in June, 2021 | 13,309,391,555.71 | | 21,948,967,151.76 |
| 13 | 18/08/2021 | 42730/RS/Vol. 143 | Difference between Mandated and CBN Exchange Rate in July, 2021 | 8,859,026,662.66 | | 30,807,993,814.42 |
| 14 | 21/09/2021 | 42730/RS/Vol. 143 | Difference between Mandated and CBN Exchange Rate in August, 2021 | 10,050,470,874.89 | | 40,858,464,689.31 |
| 15 | 05/10/2021 | FA/299/NOL.2 | Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021 | | 28,899,871,880.96 | 11,958,592,808.35 |
| 16 | 21/10/2021 | 42730/RS/Vol. 145 | Difference between Mandated and CBN Exchange Rate in September, 2021 | 7,625,163,824.12 | | 19,583,756,632.47 |
| 17 | 15/11/2021 | 42730/RS/Vol. 147 | Difference between Mandated and CBN Exchange Rate in October, 2021 | 8,374,451,701.64 | | 27,958,208,334.11 |
| 18 | 16/11/2021 | 42730/RS/Vol. 147 | Difference between Mandated and CBN Exchange Rate in November, 2021 | 9,004,408,196.78 | | 36,962,616,530.89 |
| 19 | 20/01/2022 | 42730/RS/Vol. 148 | Difference between Mandated and CBN Exchange Rate in December, 2021 | 10,106,034,623.50 | | 47,068,651,154.39 |
| 20 | 23/02/2022 | 42730/RS/Vol. 148 | Refund of Exchange Rate Differential of Distribution of 13% of withdrawals from ECA, PPT and Royalty Account 2004 to 2019 | | 15,870,802,575.01 | 31,197,848,579.38 |
| 21 | 23/02/2022 | 42730/RS/Vol. 148 | Difference between Mandated and CBN Exchange Rate in January, 2022 | 9,883,673,505.15 | | 41,081,522,084.53 |
| 22 | 21/03/2022 | 42730/RS/Vol. 150 | Difference between Mandated and CBN Exchange Rate in February, 2022 | 7,300,899,080.65 | | 48,382,421,175.18 |
| | | | Total | 141,758,622,259.76 | 93,376,201,084.58 | |

23D

Good and Valuable Consideration Account February, 2022

| S/n | DATE | REF. NO. | DETAILS | Receipt =N= | Payment =N= | Cumm Balance =N= |
|-----|------------|-------------------|---|---------------------------|---------------------------|---------------------|
| 1 | 25/04/2019 | 42730/RS/Vol. 128 | Transfer of \$311,842,441.05 from Signature Bonus - Refund of Good and Valuable Consideration | 101,307,224,099.81 | - | 101,307,224,099.81 |
| 2 | 25/04/2019 | 42730/RS/Vol. 128 | Distribution of =N=55,000,000,000.00 to the three tiers of Government in April, 2019 | | 55,000,000,000.00 | 46,307,224,099.81 |
| 3 | 25/04/2019 | 42730/RS/Vol. 128 | Transfer to ECA as Savings | | 10,000,000,000.00 | 36,307,224,099.81 |
| 4 | 17/05/2019 | 42730/RS/Vol. 128 | Distribution of =N=36,307,224,099.81 to the three tiers of Government in May, 2019 | | 36,307,224,099.81 | - |
| 5 | 23/12/2019 | FD/FA343/Vol 1 | Transfer to Good and Valuable Consideration | 15,000,000,000.00 | | 15,000,000,000.00 |
| 6 | 23/12/2019 | FD/FA343/Vol 1 | Distribution of =N=15,000,000,000.00 to the three tiers of Government in December, 2019 | | 15,000,000,000.00 | - |
| | | | Total | 116,307,224,099.81 | 116,307,224,099.81 | |

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Good and Valuable Consideration Account FEBRUARY, 2022

| DETAILS | | | | | Receipts | Payments | Cumm Balance |
|---------|------------|-------------------------|---|--|-----------------------|-----------------------|----------------|
| S/n | DATE | REF. NO. | | | \$ | \$ | \$ |
| 1 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Receipts through Signature Bonus Account - February, 2014 | | 100,000,000.00 | | 100,000,000.00 |
| 2 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Receipts through Signature Bonus Account - May, 2018 | | 50,000,000.00 | | 150,000,000.00 |
| 3 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Receipts through Signature Bonus Account- January, 2019 | | 54,221,624.00 | | 204,221,624.00 |
| 4 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Receipts through Signature Bonus Account- February, 2019 | | 40,762,610.00 | | 244,984,234.00 |
| 5 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Receipts through Signature Bonus Account- March, 2019 | | 66,729,490.00 | | 311,713,724.00 |
| 6 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Receipts through Signature Bonus Account- April, 2019 | | 23,387,660.00 | | 335,101,384.00 |
| 7 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | 4% Cost of Collection | | | 13,404,055.36 | 321,697,328.64 |
| 8 | 02/07/2019 | P/PLNG/RGA/123/Vol.3/53 | Transfer to Federation Account for sharing to the three tiers of Government | | | 298,438,385.69 | 23,258,942.95 |
| 9 | 02/09/2019 | P/PLNG/RGA/123/Vol.3/73 | Receipts - May, 2019 | | 58,036,940.00 | | 81,295,882.95 |
| 10 | 02/09/2019 | P/PLNG/RGA/123/Vol.3/73 | Receipts - June, 2019 | | 53,373,120.00 | | 134,669,002.95 |
| 11 | 02/09/2019 | P/PLNG/RGA/123/Vol.3/73 | Receipts - July, 2019 | | 23,160,120.00 | | 157,829,122.95 |
| 12 | 26/09/2019 | P/PLNG/RGA/123/Vol.3/76 | Receipts - August, 2019 (Part) | | 5,839,470.00 | | 163,668,592.95 |
| 13 | 13/12/2019 | FAAC Report, Nov., 2019 | Receipts - October, 2019 (part) | | 19,266,600.00 | | 182,935,192.95 |
| 14 | 23/12/2019 | FD/FA/343/Vol.1 | Transfer of =N=15Billion to Federation Account for sharing to the three tiers of Government | | | 46,153,846.15 | 136,781,346.80 |
| 15 | 31/12/2019 | P/PLNG/123/Vol.3/168 | Receipts - August, 2019 (Balance) | | 30,607,810.00 | | 167,389,156.80 |
| 16 | 31/12/2019 | P/PLNG/123/Vol.3/168 | Receipts - September, 2019 | | 10,000,000.00 | | 177,389,156.80 |
| 17 | 31/12/2019 | P/PLNG/123/Vol.3/168 | Receipts - October, 2019 (part) | | 100,000,000.00 | | 277,389,156.80 |
| 18 | 31/12/2019 | P/PLNG/123/Vol.3/168 | Receipts - October, 2019 (Balance) | | 12,479,400.00 | | 289,868,556.80 |
| 19 | 17/03/2020 | FD/FA/343/Vol.1 | Transfer of \$289,868,556.80 to Forex Equalisation for payment of PAYE to States | | | 289,868,556.80 | - |
| | | | Total | | 647,864,844.00 | 647,864,844.00 | 0.00 |

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Police Trust Fund Account FEBRUARY, 2022

| S/n | DATE | REF. NO. | DETAILS | Receipt | Payment | Cumm Balance |
|-----|------------|-------------------|--|-------------------|-------------------|-------------------|
| | | | | =N= | =N= | =N= |
| 1 | 01/06/2020 | | Balance b/f | - | - | - |
| 2 | 16/06/2020 | 42730/RS/Vol. 135 | 0.5% Deduction from Federation Account Revenue for the month of May, 2020 distributed in June, 2020 | 2,217,182,965.00 | - | 2,217,182,965.00 |
| 3 | 16/07/2020 | 42730/RS/Vol. 136 | 0.5% Deduction from Federation Account Revenue for the month of June, 2020 distributed in July, 2020 | 2,836,790,470.25 | | 5,053,973,435.25 |
| 4 | 17/08/2020 | 42730/RS/Vol. 136 | 0.5% Deduction from Federation Account revenue for the month of July, 2020 distributed in August, 2020 | 2,700,579,185.13 | | 7,754,552,620.38 |
| 5 | 15/09/2020 | 42730/RS/Vol. 136 | 0.5% Deduction from Federation Account revenue for the month of August, 2020 distributed in September, 2020 | 2,659,151,545.29 | | 10,413,704,165.67 |
| 6 | 13/10/2020 | 42730/RS/Vol. 136 | 0.5% Deduction from Federation Account revenue for the month of September, 2020 distributed in October, 2020 | 1,707,505,486.58 | | 12,121,209,652.25 |
| 7 | 17/11/2020 | 42730/RS/Vol. 137 | 0.5% Deduction from Federation Account revenue for the month of October, 2020 distributed in November, 2020 | 1,890,742,981.42 | | 14,011,952,633.67 |
| 8 | 15/12/2020 | 42730/RS/Vol. 138 | 0.5% Deduction from Federation Account revenue for the month of November, 2020 distributed in December, 2020 | 2,182,286,238.93 | | 16,194,238,872.60 |
| 9 | 18/01/2021 | 42730/RS/Vol. 138 | 0.5% Deduction from Federation Account revenue for the month of December, 2020 distributed in January, 2021 | 2,205,445,397.47 | | 18,399,684,270.07 |
| 10 | 17/02/2021 | 42730/RS/Vol. 138 | 0.5% Deduction from Federation Account revenue for the month of January, 2021 distributed in February, 2021 | 2,414,796,099.80 | | 20,814,480,369.87 |
| 11 | 18/03/2021 | 42730/RS/Vol. 139 | 0.5% Deduction from Federation Account revenue for the month of February, 2021 distributed in March, 2021 | 2,198,083,830.37 | | 23,012,564,200.24 |
| 12 | 21/04/2021 | 42730/RS/Vol. 139 | 0.5% Deduction from Federation Account revenue for the month of March, 2021 distributed in April, 2021 | 3,268,087,501.03 | | 26,280,651,701.27 |
| 13 | 19/05/2021 | 42730/RS/Vol. 140 | 0.5% Deduction from Federation Account revenue for the month of April, 2021 distributed in May, 2021 | 2,498,229,918.48 | | 28,778,881,619.75 |
| 14 | 21/06/2021 | 42730/RS/Vol. 141 | 0.5% Deduction from Federation Account revenue for the month of May, 2021 distributed in June, 2021 | 2,149,631,558.80 | | 30,928,513,178.55 |
| 15 | 14/07/2021 | 42730/RS/Vol. 142 | 0.5% Deduction from Federation Account revenue for the month of June, 2021 distributed in July, 2021 | 4,080,502,780.10 | | 35,009,015,958.65 |
| 16 | 18/08/2021 | 42730/RS/Vol. 143 | 0.5% Deduction from Federation Account revenue for the month of July, 2021 distributed in August, 2021 | 3,017,760,083.13 | | 38,026,776,041.78 |
| 17 | 21/09/2021 | 42730/RS/Vol. 143 | 0.5% Deduction from Federation Account revenue for the month of August, 2021 distributed in September, 2021 | 2,703,750,448.40 | | 40,730,526,490.18 |
| 18 | 21/10/2021 | 42730/RS/Vol. 145 | 0.5% Deduction from Federation Account revenue for the month of September, 2021 distributed in October, 2021 | 3,476,935,584.18 | | 44,207,462,074.36 |
| 19 | 15/11/2021 | 42730/RS/Vol. 147 | 0.5% Deduction from Federation Account revenue for the month of October, 2021 distributed in November, 2021 | 2,085,409,670.59 | | 46,262,871,744.95 |
| 20 | 16/12/2021 | 42730/RS/Vol. 147 | 0.5% Deduction from Federation Account revenue for the month of November, 2021 distributed in December, 2021 | 3,238,189,468.44 | | 49,501,061,213.39 |
| 21 | 20/12/2022 | 42730/RS/Vol. 148 | 0.5% Deduction from Federation Account revenue for the month of December, 2021 distributed in January, 2022 | 2,826,074,940.49 | | 52,327,136,153.88 |
| 22 | 23/02/2022 | 42730/RS/Vol. 148 | Payment of FGN share of contribution | | 23,676,634,565.29 | 28,650,501,588.59 |
| | | | Total | 52,327,136,153.88 | - | |

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LEDGER OF EMTL FOR 2021

| S/n | MONTH | DETAILS | RECEIPTS # | PAYMENTS # | BALANCE # |
|-----|-----------------|---------|--------------------|---------------|--------------------|
| 1 | JANUARY, 2021 | Inflow | 5,136,259,162.75 | - | 5,136,259,162.75 |
| 2 | FEBRUARY, 2021 | Inflow | 7,935,602,379.00 | - | 13,071,861,541.75 |
| 3 | MARCH, 2021 | Inflow | 10,064,834,375.97 | - | 23,136,695,917.72 |
| 4 | APRIL, 2021 | Inflow | 10,084,777,446.51 | - | 33,221,473,364.23 |
| 5 | MAY, 2021 | Inflow | 9,162,521,127.70 | - | 42,383,994,491.93 |
| 6 | JUNE, 2021 | Inflow | 8,275,647,015.95 | - | 50,659,641,507.88 |
| 7 | JULY, 2021 | Inflow | 10,096,623,650.76 | - | 60,756,265,158.64 |
| 8 | AUGUST, 2021 | Inflow | 9,378,282,740.19 | - | 70,134,547,898.83 |
| 9 | SEPTEMBER, 2021 | Inflow | 12,342,542,581.29 | - | 82,477,090,480.12 |
| 10 | OTOPER, 2021 | Inflow | 6,942,573,424.00 | - | 89,419,663,904.12 |
| 11 | NOVEMBER, 2021 | Inflow | 9,660,125,850.61 | - | 99,079,789,754.73 |
| 12 | DECEMBER, 2021 | Inflow | 12,755,514,466.39 | - | 111,835,304,221.12 |
| 13 | JANUARY, 2022 | Inflow | 8,872,799,981.77 | - | 120,708,104,202.89 |
| | | | 120,708,104,202.89 | - | |

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STATEMENT OF 0.5% STABILIZATION FUND ACCOUNT AS AT FEBRUARY, 2022.

| S/N | Date | REF. NO | DETAILS | Allocation N | Cumulative Total N |
|-------|------------|-----------------|--|--------------------|-----------------------|
| 1 | 01/01/2022 | | Bal. b/f | 30,685,611,112.58 | 30,685,611,112.58 |
| 2 | 20/01/2022 | 42730/RS/135/DF | December, 2021 Allocation Distribution of = N=5,148,732,691.01 from Exchange Gain Difference to the three tiers of Govt. | 2,362,230,445.36 | 33,047,841,557.94 |
| 3 | 20/01/2022 | 42730/RS/135/DF | | 23,357,844.53 | 33,071,199,402.47 |
| 4 | 20/01/2022 | 42730/RS/135/DF | Refund of overpayment of Revised 13% Derivation Indices for Bayelsa State from August, 2008 to December, 2009 (50th of 117th Installments). Deduction from statutory Allocation of the State. | 28,784,136.55 | 33,099,983,539.02 |
| 5 | 25/01/2022 | 42730/RS/135/DF | Released to Nigerian Sovereign Investment Authority (NSIA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in November, 2021. | (596,397,072.47) | 32,503,586,466.55 |
| 6 | 09/02/2022 | 42730/RS/135/DF | Payment approve by Mr. President to Cross River State as Financial cushion for the loss of Bakassi peninsula and associated loss of 76 viable wells. | (2,000,000,000.00) | 30,503,586,466.55 |
| 7 | 24/02/2022 | 42730/RS/135/DF | January, 2022 Allocation Distribution of = N=5,201,933,423.75 from Exchange Gain Difference to the three tiers of Govt. | 1,165,048,588.30 | 31,668,635,054.85 |
| 8 | 24/02/2022 | 42730/RS/135/DF | Refund of overpayment of Revised 13% Derivation Indices for Bayelsa State from August, 2008 to December, 2009 (51st of 117th Installments). | 23,167,960.19 | 31,691,803,015.04 |
| 9 | 24/02/2022 | 42730/RS/135/DF | Deduction from statutory Allocation of the State. | 28,784,136.55 | 31,720,587,151.59 |
| 10 | 24/02/2022 | 42730/RS/135/DF | Distribution of = N=100,000,000,000.00 from Non Oil Revenue to the three tiers of Govt. | 500,000,000.00 | 32,220,587,151.59 |
| 11 | 03/03/2022 | 42730/RS/135/DF | Released to Nigerian Sovereign Investment Authority (NSIA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in December, 2021. The Transfer represents Monthly augmentation of = N=500m in favour of Cross River State for February, 2022 as approved by Mr. President (10th of 24th Installments). | (422,054,137.12) | 31,798,533,014.47 |
| 12 | 03/03/2022 | 42730/RS/135/DF | | (500,000,000.00) | 31,298,533,014.47 |
| 13 | 21/03/2022 | 42730/RS/135/DF | February, 2022 Allocation Refund of overpayment of Revised 13% Derivation Indices for Bayelsa State from August, 2008 to December, 2009 (52nd of 117th Installments). | 1,568,408,690.55 | 32,866,941,705.02 |
| 14 | 21/03/2022 | 42730/RS/135/DF | Deduction from statutory Allocation of the State. | 28,784,136.55 | 32,895,725,841.57 |
| 15 | 21/03/2022 | 42730/RS/135/DF | Excess Bank Charges to the three tiers of Govt. | 37,396,963.92 | 32,933,122,805.49 |
| 16 | 21/03/2022 | 42730/RS/135/DF | Distribution of = N=80,000,000,000.00 from Non- Oil Revenue to the three tiers of Govt. | 400,000,000.00 | 33,333,122,805.49 |
| Total | | | | 33,333,122,805.49 | - |

STATEMENT OF 1.68% DEVELOPMENT OF NATURAL RESOURCES FUND ACCOUNT AS AT FEBRUARY 2022.

| S/N | Date | REF. NO | DETAILS | Allocation N | Cumulative Total N |
|-----|------------|-----------------------|--|--------------------|-----------------------|
| 1 | 01/01/2022 | | Bal b/f | 49,528,025,268.57 | 49,528,025,268.57 |
| 2 | 14/01/2022 | FD/FA/124/VOL.XX/D(F) | Being payment of 1st Installment of the 50% of the total sum of = N=13,415,285,765.24 approved by Mr-President to Federal Capital Territory Administration (FCTA) for completion of dualization of Lower Usama Dam Gurea road project. | (6,707,642,882.62) | 42,820,382,385.95 |
| 3 | 20/01/2022 | FD/FA/124/VOL.XX/D(F) | December 2021 Allocation | 7,937,094,296.40 | 50,757,476,682.35 |
| 4 | 20/01/2022 | FD/FA/124/VOL.XX/D(F) | Distribution of = N=5,148,732,691.01 from Exchange Gain Difference to the three tiers of Govt. | 78,482,357.64 | 50,835,959,039.99 |
| 5 | 20/01/2022 | FD/FA/124/VOL.XX/D(F) | Refund of FGN Intervention to Ogun State for the month of January, 2022. Deduction from Statutory Allocation of the State. | 100,000,000.00 | 50,935,959,039.99 |
| 6 | 20/01/2022 | FD/FA/124/VOL.XX/D(F) | Refund of FGN Intervention to Kano State for the month of January, 2022. Deduction from Statutory Allocation of the State. | 100,000,000.00 | 51,035,959,039.99 |
| 7 | 24/02/2022 | FD/FA/124/VOL.XX/D(F) | January, 2022 Allocation | 3,914,563,256.70 | 54,950,522,296.69 |
| 8 | 24/02/2022 | FD/FA/124/VOL.XX/D(F) | Distribution of = N=5,201,933,423.75 from Exchange Gain Difference to the three tiers of Govt. | 77,844,346.23 | 55,028,366,642.92 |
| 9 | 24/02/2022 | FD/FA/124/VOL.XX/D(F) | Distribution of = N=100,000,000,000.00 from Non-Oil Revenue to the three tiers of Govt. | 1,680,000,000.00 | 56,708,366,642.92 |
| 10 | 24/02/2022 | FD/FA/124/VOL.XX/D(F) | Refund of FGN Intervention to Ogun State for the month of January, 2022. Deduction from Statutory Allocation of the State. | 100,000,000.00 | 56,808,366,642.92 |
| 11 | 24/02/2022 | FD/FA/124/VOL.XX/D(F) | Refund of FGN Intervention to Kano State for the month of January, 2022. Deduction from Statutory Allocation of the State. | 100,000,000.00 | 56,908,366,642.92 |
| 12 | 18/03/2022 | FD/FA/124/VOL.XX/D(F) | Being 10% of NRDF Allocation approved by Mr-President to be dedicated to Solid Mineral Development Fund for the month of Jan. & Feb. 2022. | (1,368,798,425.70) | 55,539,568,217.22 |
| 13 | 21/03/2022 | FD/FA/124/VOL.XX/D(F) | February, 2022 Allocation | 5,269,853,200.26 | 60,809,421,417.48 |
| 14 | 21/03/2022 | FD/FA/124/VOL.XX/D(F) | Distribution of = N=7,479,392,764.12 from Excess Bank Charges to the three tiers of Govt. | 125,653,798.77 | 60,935,075,216.25 |
| 15 | 21/03/2022 | FD/FA/124/VOL.XX/D(F) | Distribution of = N=80,000,000,000.00 from Non-Oil Revenue to the three tiers of Govt. | 1,344,000,000.00 | 62,279,075,216.25 |
| 16 | 21/03/2022 | FD/FA/124/VOL.XX/D(F) | Refund of FGN Intervention to Ogun State for the month of February, 2022. Deduction from Statutory Allocation of the State. | 100,000,000.00 | 62,379,075,216.25 |
| 17 | 21/03/2022 | FD/FA/124/VOL.XX/D(F) | Refund of FGN Intervention to Kano State for the month of February, 2022. Deduction from Statutory Allocation of the State. | 100,000,000.00 | 62,479,075,216.25 |
| | | | Total | 62,479,075,216.25 | |