	>
	/
{	HUSSAINI SAN
Ş	KAGARA ICES DEPAR

ZANNA IBRAHIM AMSA		Release from solid Mineral Revenue Account .	Excess Bank Charges, Verification & Reconciliation on Accruals into the Federation Account	(a) Import Duly Collection (b) Excise Duly Collection (c) Fees Collection (d) 2008-2012 CET Special Levy (e) Customs Penally Charges. (f) Auction Sales	Company Income Tax Taxes Capital Gain Tax Stamp Duty 4 CLUSTOMS & EXCISE ACCOUNTS		(f) Gas Sales Royally 3 FEDERAL INLAND REVENUE SERVICES 1. PPT from Oil 11. ERS, IV PPT	Sub-total (c) Rontals (d) Gas Flarod ' (e) Miscellaneous Oit Rovenue	Add (ii) DPK Royally Sub-total Royallis (i) Gas DPR Royally Gas	MINISTRY OF PETROLEUM RESOURCES (a) Royallies (I) Crudo Oil		Less. (8) Nigeria Morocco Gas Pipelino Less: (9) Domestio Gas Development Less: (10) Domestio Gas Development Less: (10) Oil & Gas Revenue Value Shortfall	Less: (3)FirkS JV C.I. Less: (3) Gas Infrastructure Development Less: (7) Refinary Reabilitation Less: (9) Faculty Explanation Control	Less (2) FIRS JV PPT Less (3) Joint Venture Cash Call Less (4) Pre-Export Financing cost for the month	Sub-total (B) (C) Domestic Crudo Oil Cost Natra a/c Less(1) DPR JV Royally	Sub-total (A) (B) Gas Receipts (1st-31st December, 2022) Less: (1) Excess Gas (Export)	1 NIGERIA NATIONAL PETROLEUM CORP. (NNPC) (A) Crude Oil Receipts (1st 21st December, 2022) Less: (1) Excess Crude (Export) Less (2) Joint Venture Cash Call (Foreign)	The state of the s	
			£	103,252,046,482,39 18,120,537,468,14 1,317,101,986,63 8,966,459,469,07 4,003,252,07 6,843,596,31	134,677,460,489,48 49,348,519,801.81 18,102,439,658.24 30,821,691,430.75	479,297,053,492.96	188,337,730,063,44 479,297,053,492.96	3,452,556,253.21 1,028,930,755.91 4,851,406,088,79 899,562,973.69	118,540,276,017.77 3,452,556,253.21	118,540,276,017.77	1 1	1 1				1 4 7		≈N≈	
YAHAYA HALIDU SAYUTI	1,161,024,519,192.66		r	131,666,992,166.61	712,247,164,873.24		317,110,362,152.81	Water and the second se			, ,							C1 CBN's Rate @432.78	
P)		1	i ė	103,252,046,482.39 18,130,537,486,14 1,317,101,898.63 8,956,459,469.07 4,003,252.07 6,843,596.31	134,677,460,489,48 46,768,093,249,95 18,102,439,658,24 30,821,691,430,75	463,736,132,811.73	188,337,730,063,44 463,736,132,811,73	3,272,022,614.85 975,033,353.06 4,597,726,806.50 886,646,795.28	112,341,823,117.26 3,272,022,614.85	112,341,823,117.26	1 4 0	1 , ,	1 1 1					C2 BUDGETED RATE @410.15	FEDERATION ACCOUNT COMPONENT STATEMENT FOR THE MONTH OF DECEMBER, 2022
	1,136,183,792,557.15			131,666,992,166.61	694,105,817,640.15		310,410,982,/50.39								•			ATE @410.15 =N=	DECEMBER, 2022
		············		103,252,046,482,39 18,130,537,486,14 1,337,101,898,53 8,956,459,489.07 4,003,252,07 6,843,596,31	134,677,460,489,48 51,515,029,058,79 18,102,439,658,24 30,821,691,430,75	492,361,900,728.64	492,361,900,728.64	3,604,131,115.29 1,073,998,703.51 5,064,393,555.14 910,407,312,61	123,744,456,535.21 3,604,131,115.29	123,744,456,535.21		1						C3 MANDATED RATE@451.78	
HUSSAINI SAN KAGARA	1,181,880,630,817.71		,	131,666,992,166.61	727,478,521,366.90		Office and the contract	202 738 447 206 20					,	-	,			E@451.78 =N=	
P	24,840,726,635.51		i .		2,580,426,551.86		15,560,920,681.23	53,797,402.85 253,679,282.29 12,916,178.41	180,533,638,36	6,198,452,900.51					•	,		VARIANCE C1-C2 =N=	_ļ
	20,856,111,625,058				2/(66509)25698		4 13/064 847 295 68.	45 167 947 80 212 987 466 35 10 844 35 892	15/85/41862/08	55/204/180/5/77/44								VARIANCE C2:C1	#Reconstitution and a second

	Federal Ministry of Fi		
ANAL	YSIS OF FEDERATION ACCOUNT INFLOW	FOR THE MONTH OF JANUA	RY, 2023
		N	₩
	ATIONAL PETROLEUM CORP. (NNPC) Crude Oil Receipts (1st -31st December, 2022)		
Less: (1)	Excess Crude (Export)		
Less: (2)	Joint Venture Cash Call (JVC)	_	
	Sub-Total (A)	-	
В	Gas Receipts (1st - 31st December, 2022)	_	
Less: (1)	Excess Gas (Export)	-	
Less: (2)	Joint Venture Cash Call (JVC)	-	
(4)	Sub-Total (B)		
(C) i.	Domestic Crude Oil Cost Naira a/c DPR JV Royalty	<u> </u>	
	FIRS JV PPT	-	
Less: (1)	Joint Venture Cash Call (JVC)		
12235. (2)	Pre-Export Financing Cost for the Month		
İ	Domestic Gas Development	-	
	Gas Infrastructure Development		
	Nigeria Morocco Gas Pipeline	-	
	Frontier Exploration Service	-	
<u> </u>	National Domestic Gas Development	-	
	Refinery Rehabilitation Transfer to Excess Crude Account (ECA)		
	FIRS JV CITA		
Add: (1)	Miscellaneuos Receipts for the month	-	
115501 (2)	Sub-Total (c.i)	-	-
ìi	Domestic Gas Receipt	-	
ii	Less:DPR JV GAS		
	Sub -Total (c.i & cii)		-
	PETROLEUM RESOURCES Royalties (i) Crude Oil	112,341,823,117.26	
(a) Add:	DPR JV Royalty	112,541,625,117.25	
Aug:	Sub-Total	112,341,823,117.26	
	3 dub-Total		
	Royalties (ii) Gas	3,272,022,614.85	
	Sub Total	3,272,022,614.85	
(b)	Rentals	975,033,353.06	
(c)	Gas Flared	4,597,726,806.50	
(d)	Miscellaneous Oil Revenue	886,646,795.28	240 440 000 770
(e)	Gas Sales Royalty	188,337,730,063.44	310,410,982,750
	AAID DELETABLE CONSCRE		
(a) i. PPT from	AND REVENUE SERVICES	463,736,132,811.73	
	ess Proceeds on PPT from Oil		
FIRS JV PPT			
Sub-Total	_	463,736,132,811.73	
FIRS PPT from			
Less: Excess	Proceeds on PPT from Gas	-	
Sub Total		101677 100 100 10	
	Income Tax (CIT)	134,677,460,489.48	
b, Taxes	1. Y	46,768,093,249.95	
c. Capital Ga		18,102,439,658.24 30,821,691,430.75	694,105,817,640
d. FIRS Stam	ի ռուձ	30,022,031,430.73	
4 CUSTOMS &	EXCISE ACCOUNTS		
		103,252,046,482.39	
(a) Import D		18,130,537,468.14	
(a) Import D (b) Excise Du		1,317,101,898.63	
(a) Import D (b) Excise Du (c) Fees Acce	pane	P DEE 450 460 07	•
(b) Excise Du (c) Fees Acce	12 CET Special Levy	8,956,459,469.07	
(b) Excise Du (c) Fees Acco (d) 2008-201		4,003,252.07	
(b) Excise Du (c) Fees Acco (d) 2008-203 (e) Customs (f) Auction S	12 CET Special Levy Penalty Charges ales		131,666,992,16
(b) Excise Du (c) Fees Acco (d) 2008-203 (e) Customs (f) Auction S 5 EXCESS BAN	12 CET Special Levy Penalty Charges ales K CHARGES RECOVERED	4,003,252.07	
(b) Excise Du (c) Fees Acco (d) 2008-201 (e) Customs (f) Auction S 5 EXCESS BAN Total Reven	12 CET Special Levy Penalty Charges ales	4,003,252.07	131,666,992,166 1,136,183,792,55 (285,000,000,000

GRAND TOTAL

1,097,690,085.53 1,097,690,085.53

1,097,690,085.53

1,097,690,085.53

475,058,315,215.14 475,058,315,215.14 347,967,065,644.96 114,026,803.00

114,026,803.00 804,027,602.12

2,377,260.40

432,7800 432,7800

1,028,830,755.91 49,348,519,801.81

329,771,921,009.02

18,195,144,635.95

24,840,726,635.52 24,840,726,635.52

20,856,111,625,05

46,768,093,249.95

975,033,353,06

53,797,402.85 2,580,426,551.86 15,560,920,681.23

451.78 451.78 451.78 451.78

1,073,998,703.51 51,515,029,058.79

45,167,947.60 2,166,509,256.98

310,654,562,322.92

13,064,847,235.68

450,217,588,579.63 450,217,588,579.63 432.7800 432.7800

297,589,715,087.24

282,028,794,405.01

2,377,260.40

687,623,538.72

687,623,538.72

19,187,490.97

19,187,490.97

SUB TOTAL (D) POTAL (a+b+d+c)

SUB TOTAL (C)

PREPARED BY BEST

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Af	
PPRC	

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INTERNATIONAL FUNDS OFFICE, BANKING SERVICES DEPARTMENT, CENTRAL BANK OF NIGERIA , FOREIGN CURRENCY RECEIPTS - CBN COMPONENT STATEMENT SUMMARY OF OIL AND GAS, PPT, ROYALTY, TAXES AND OTHER RECEIPTS FOR EXCESS GAS
GAS ROYALTY
EXCESS GAS ROYALTY CRUDE MONETISED
EXCESS CRUDE JVC CRUDE
OIL ROYALTY
EXCESS OIL ROYALTY
MISC OIL REV (V) TYLOL **GAS SALES** CRUDE SALES GAS MONETISED SUB TOTAL (B) NARRATION 273,904,237.76 274,474,992.44 11,209,866.65 RECEIPTS 7,977,624.32 570,754.68 PAYMENTS USD 274,474,992.44 273,904,237.76 11,209,866.65 7,977,624.32 570,754.68 CBN MONTH END @432.78 RATE 432.7800 432.7800 432.7800 432,7800 432,7800 432,7800 432.7800 432.7800 432.7800 432.7800 432.7800 432.7800 432,7800

118,540,276,017.77

410.15 410.15

112,341,823,117.26

6,198,452,900.51

451.78

123,744,456,535.21

5,204,180,517.44

451.78

234,095,032.00

12,916,178.41

451.78

257,855,549.33

10,844,338.92

112,575,918,149.27

6,211,369,078.92

118,787,287,228.18

247,011,210.41

3,452,556,253.21 4,851,406,088.79

410.15 410.15

4,597,726,806.50 3,272,022,614.85

253,679,282.29 180,533,638.36

451.78

5,064,393,555.14 3,604,131,115.29

212,987,466.35 151,574,862.08

451.78 451.78

7,869,749,421.35

434,212,920.65



NAIRA AMOUNT TO THE FEDERATION

BUDGETED

BUDGETED NAIRA AMOUNT

DIFFERENCE

EQUALIZATION RATE @451.78/\$1

TOTAL NAIRA AMOUNT DIFF TO FX
MONETIZED EQUALIZATION
ACCOUNT

N 19.00

RATE

Dec-2022

TABLE 1

CENTRAL BANK OF NIGERIA, ABUJA.

BALANCES OF FEDERATION REVENUE ACCOUNTS (DOMESTIC OIL & NON - OIL)

184,444,950,906,66	949,262,252,493.47	764,817,301,586.81		GRAND TOHAL (B+6+D)
239,419,646.99	12,783,656,496.99	12,544,236,850.00	3000109444	12/ELECTRONIC MONEY TRANSAFER LEVY (EMTL)
				D ELECTRONIC MONEY TRANSAFER LEVY (EMITL)
32,686,743,797.09	250,512,392,018.96	217,825,648,221.87	3000008468	11 VALUE ADDED TAX
				C VALUE ADDED TAX
151,518,787,462.58	685,966,203,977.52	534,447,416,514.94		SUB - TOTAL (A+B)
43,150,739,878.62	181,707,338,405.72	138,556,598,527.10	3000091156	10 PETROLEUM PROFIT TAX (Local)
87,302,032,214.40	188,337,730,063.44	101,035,697,849.04	3000055761	9 GAS SALES ROYALTY
16,534,970.28	652,551,763.28	636,016,793.00	3000002198	8 MISCELLANEOUS OIL REVENUE
				B OIL REVENUE
21,049,480,399.28	315,268,583,745.08	294,219,103,345.80		
18,102,439,658.24	18,102,439,658.24	-	3000103741	9 CAPITAL GAIN TAX
30,821,691,430.75	30,821,691,430.75	The second secon		8 STAMP DUTY TSA
(16,608,684,569.99)	134,677,460,489.48	151,286,145,059.47	3000002174	7 COMPANY INCOME TAX
116,821.58	4,003,252.07	3,886,430.49	3000007997	6 PENALTY CHARGES
(5,106,053,161.30)	8,956,459,469.07	14,062,512,630.37	3000008286	5 2008-2012 CET SPECIAL LEVY
(4,859,130.82)	6,843,596.31	11,702,727.13	3000007928	4 AUCTION SALES
(148,819,898.89)	1,317,101,898.63	1,465,921,797.52	3000008059	3 FEES ACCT
(360,388,938.95)	18,130,537,468.14	18,490,926,407.09	3000008042	2 EXCISE DUTY
(5,645,961,811.34)	103,252,046,482.39	108,898,008,293.73	3000008035	1 IMPORT DUTY
				A NON-OIL REVENUE
VARIANCE	AMOUNT (N) DECEMBER, 2022.	AMOUNT (N) NOVEMBER, 2022.	ACCOUNT NO.	S/N ACCOUNT NAME
HEID MANAGEMENT	CIL	SELVELON SELVEN ACCOUNTS (BOSSES)	AN INTEREST ACCOUNT	

Prepared by:...

Checked by:

Authorised by Jaman.

Source: Banking Services Department, Abuja

This document is for CBN internal consumption

Prepared by:

Checked by: ./

. Authorised

Source: Banking Services Department, CBN, Abuja

CENTRAL BANK OF NIGERIA, ABUJA SOLID MINERALS REVENUE COLLECTION JANUARY - DECEMBER 2022 ACCOUNT NO 3000034179

The state of the s		
11,292,232,941.92	11,292,232,941.92	TOTAL
1,778,250,203.23	1,778,250,203.23	DECEMBER
1,382,785,264.66	1,382,785,264.66	NOVEMBER.
850,302,375.68	850,302,375.68	OCTOBER
765,192,677.63	765,192,677.63	SEPTEMBER
1,178,233,463.72	1,178,233,463.72	AUGUST
741,958,429.17	741,958,429.17	JULY
901,430,399.13	901,430,399.13	JUNE
893,652,346.69	893,652,346.69	MAY
609,897,533.38	609,897,533.38	APRIL
638,769,281.30	638,769,281.30	MARCH
970,074,616.02	970,074,616.02	FEBRUARY
581,686,351.31	581,686,351.31	JANUARY
and the second s	The state of the s	The state of the s
TOTAL	AMOUNT (N)	MONTHS

FEDERATION ACCOUNT: DECEMBER, 2022

SCHEDULE I

The receipts for the month were derived from the following sources:-

	SN DESCRIPTION	Dec 2022	Nov 2022	VARIANCE
	MINERAL REVENUE			
1		463,736,132,811.73	264,108,012,794.67	199,628,120,017.06
	GAS SALES ROYALTY DPR	188,337,730,063.44	101,035,697,849.04	87,302,032,214.40
-	(11) ROYALTY (CRUDE)	112,341,823,117.26	213,986,701,831.23	-101,644,878,713.97
•	(IV) PENALTY FOR GAS FLARED	4,597,726,806.50	7,054,701,494.63	-2,456,974,688.13
	ROYALTIES (GAS)	3,272,022,614.85	2,202,648,236.30	1,069,374,378.55
6	(, , , , , , , , , , , , , , , , , , ,	975,033,353.06	1,240,675,302.00	-265,641,948.94
7	(a) managed on the terminal	886,646,795.28	1,025,955,618.17	-139,308,822.89
8	TRANSFER TO NMDPRA	-4,657,349,845.24	-6,892,557,742.22	2,235,207,896.98
9		-12,909,404,691.41	-13,637,981,749.17	728,577,057.76
10	Police Trust Fund from 1999 to Dec 2021	-18,163,078,852.38	-18,163,078,852.38	0.00
	13% Derivation Refund on withdrawals from ECA	-28,513,923,434.72	-27,544,482,857.54	-969,440,577.18
12	13% Refunds On Subsidy, Priority Projects And Police Trust Fund 2022	-59,461,731,886.83	-48,857,617,460.07	-10,604,114,426.76
	NON MINERAL REVENUE	<u>650,441,626,851.54</u>	<u>475,558,674,464.66</u>	<u>174,882,952,386.88</u>
13	(B) COMPANIES INCOME TAX ETC.	230,369,684,828.42	205,031,373,628.90	25,338,311,199.52
14	(1) CUSTOMS & EXCISE DUTIES,ETC.	131,666,992,166.61	142,932,958,286.33	-11,265,966,119.72
15	LESS REFUNDS ON COST OF COLLECTION - FIRS	-100,000,000.00	-100,000,000.00	0.00
16	LESS REFUNDS - FIRS	-1,000,000,000.00	-4,000,000,000.00	3,000,000,000.00
17	Cost Of Collection - NCS	-9,216,689,451.66	-10,005,307,080.04	788,617,628.38
_18	Cost Of Collection - FIRS	-9,404,664,825.49	-8,338,949,657.29	-1,065,715,168.20
19	TRANSFER TO NON OIL EXCESS REVENUE ACCOUNT	-285,000,000,000.00	-120,000,000,000.00	-165,000,000,000.00
		<u>57,315,322,717.88</u>	<u>205,520,075,177.90</u>	-148,204,752,460.02
		707,756,949,569.42	681,078,749,642.56	26,678,199,926.86
	ELECTRONIC MONEY TRANSFER LEVY			
	ELECTRONIC MONEY TRANSFER LEVY	25,327,893,346.99	11,428,351,850.00	13,899,541,496.99
21	LESS 4% ELECTRONIC MONEY TRANSFER LEVY	-1,013,115,733.88	-457,134,074.00	-555,981,659.88
	OTHER MINERAL REVENUE	<u>24,314,777,613.11</u>	<u>10,971,217,776.00</u>	<u>13,343,559,837.11</u>
22	EXCHANGE DIFFERENCE	22,260,300,083.65	6,211,380,229.88	16,048,919,853.77
		<u>22,260,300,083.65</u>	<u>6,211,380,229.88</u>	<u>16,048,919,853.77</u>
23	OTHER NON-MINERAL REVENUE EXCHANGE DIFFERENCE NON MINERAL REVENUE	2,580,426,551.86	952,646,133.61	1,627,780,418.25
	**************************************	2,580,426,551.86	952,646,133,61	1,627,780,418.25
	<u>VAT</u>	_ <u></u>	<u> </u>	1,027,700,410.23
24	VAT FOR DISTRIBUTION	250,512,392,018.96	217,825,648,221.87	32,686,743,797.09
25	3%VAT FOR NORTH EAST COMMISSION	-7,214,756,890.15	-6,273,378,668.79	-941,378,221.36
26	Cost Of Collection - FIRS & NCS (VAT)	-10,020,495,680.76	-8,713,025,928.87	-1,307,469,751.89
		233,277,139,448.05	202,839,243,624.21	30,437,895,823.84
		282,432,643,696.67	220,974,487,763.70	61,458,155,932.97
<u>G</u> RA	AND TOTAL	990,189,593,266.09	902,053,237,406.26	88,136,355,859.83
15577 849835		Composition and a particular particular production of the composition	market restriction to the second at the contract of the	*************************

	·								
		6 VAT		MINERAL RE	4 NON MINERAL REVENUE NCS	3 MINERAL REVENUE FIRS CURRENT MONTH	2 MINERAL REVENUE DPR CURRENT MONTH	CURF	AGENCY'S COLLECTION
1,386,696,184,576.11	250,512,392,018.96	250,512,392,018.96	1,136,183,792,557.15	0.00	131,666,992,166.61	463,736,132,811.73	310,410,982,750.39	230,369,684,828.42	TOTAL FUNDS
445,662,095,558.64	17,235,252,570.91	17,235,252,570.91	428,426,842,987.73	106,138,734,173.93	10,216,689,451.66	4,657,349,845.24	12,909,404,691.41	294,504,664,825.49	DEDUCTIONS
941,034,089,017.47	233,277,139,448.05	233,277,139,448.05	707,756,949,569.42	-106,138,734,173.93	121,450,302,714.95	459,078,782,966.49	297,501,578,058.98	-64,134,979,997.07	TOTALNET
			:	:		•	:		

DISTRIBUTION AMONG THE THREE TIERS OF GOVERNMENTS

BENEFICIARY	MINE	MINERAL REVENUE	NON-	NON-MINERAL REV	TOTAL SRA	TOTAL VAT
.1Federal Government	45.3401%	294,911,176,827.46 52.68%	52.68%	30,193,712,007.78	325,104,888,835.24	34,991,570,917.21
State Governments	22.9971%	149,582,889,992.97 26.72%	26.72%	15,314,654,230.22	164,897,544,223.19	116,638,569,724.03
Local Governments	17.7298%	115,322,138,243.08 20.60%	20.60%	11,806,956,479.88	127,129,094,722.97	81,646,998,806.82
13% Derivation Share	13.9329%	90,625,421,788.02 0.00%	0.00%	0.00	90,625,421,788.02	
Grand Total	100%	650,441,626,851.54 100% 57,315,322,717.88	100%	57,315,322,717.88	707,756,949,569.42	233,277,139,448.05 941,034,089,017.47

FGN SHARE OF OIL AND NON OIL REVENUE FROM COLLECTING AGENCIES

52.68	3.0% DEVELOPMENT	0.72% STABILIZATION	1.46% Deriv. & Ecology	.1Federal Government	FCT-ABUJA	
	1.68	0.50	1.00	48.50	1.00	RATE
-48,123,455,987	-1,534,688,801	-456,752,619	-913,505,239	-44,305,004,089	-913,505,239	NNPC
63,980,019,470	2,040,365,086	607,251,514	1,214,503,027	58,903,396,817	1,214,503,027	NCS
-33,786,307,462	-1,077,467,664	-320,674,900	-641,349,800	-31,105,465,299	-641,349,800	CIT OTHERS
134,887,646,902	4,301,656,165	1,280,254,811	2,560,509,622	124,184,716,681	2,560,509,622	ERS DPR
208,146,985,912	6,637,944,881	1,975,578,834	3,951,157,667	191,631,146,863	3,951,157,667	Ldd
34,991,570,917	0	0	0	32,658,799,523	2,332,771,394	VAT
360,096,459,752	10,367,809,667	3,085,657,639	6,171,315,278	331,967,590,497	8,504,086,672	TOTAL

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Detailed Computation based on the Allocation of Revenue (Fed. A/c, etc)

Modification Order 2002 FEDERATION ACCOUNT: December, 2022

1 .1Federal Government 2 State Governments 3 Local Governments 4 13% Derivation Share Grand Total	9 13% Refunds on S TOTAL FUNDS AV	8 Less (2022) 13% Police Trust Fund	6 FIRS REFUND7 4% Cost of Collection - NUPRC	5 13% Derivation	4 NIGERIAN MI PETROLEUM I		2 4% Cost of Collection - FIRS	1 TOTAL FIND	
45.3401% 22.9971% 17.7298% 13.9329% 100.00%	ubsidy, Priority I AILABLE F(% Refunds O	lection - NUP	1 Refund on w	DSTREAM / REGULATOR	lection - NCS	lection - FIRS	S AVAII.ABI	
294,911,176,827.46 52.6800% 149,582,889,992.97 26.7200% 115,322,138,243.08 20.6000% 90,625,421,788.02 0.0000% 650,441,626,851.54 100.00%	9 13% Refunds on Subsidy, Priority Proj and Police Trust Fund 1999 to 2021 TOTAL FUNDS AVAILABLE FOR DISTRIBUTION (NET) **PRIORITY************************************	8 Less (2022) 13% Refunds On Subsidy, Priority Projects And Police Trust Fund	RC	5 13% Derivation Refund on withdrawals from ECA	4 NIGERIAN MIDSTREAM AND DOWNSTREAM PETROLEUM REGULATORY AUTHORITY			TOTAL FINDS AVAILABLE FOR DISTRIBUTION	
52.6800% 26.7200% 20.6000% 0.0000% 100.00%	1999 to 2021 (NET) NON-MIN	jects And			•			Ö	
712,007.78 654,230.22 956,479.88 0.00 22,717.88	9 to 2021 -18,163,078,852.38 ET) 707,756,949,569.42 NON-MINERAL REV TOTAL S	-59,461,731,886.83	-1,100,000,000.00 -12,909,404,691.41	-28,513,923,434.72	-4,657,349,845.24	-9,216,689,451.66	-9,404,664,825.49	851,183,792,557.15	<u>Dec 2022</u>
325,104,888,835.24 164,897,544,223.19 127,129,094,722.97 90,625,421,788.02 707,756,949,569.42	-18,163,078,852.38 681,078,749,642.56 shared in Dec 2022	-48,857,617,460.07	-13,637,981,749.17	-27,544,482,857.54	-6,892,557,742.22	-10,005,307,080.04	-8,338,949,657.29	818,618,725,041.27	<u>Nov 2022</u> =N=
323,093,888,393.52 163,877,537,924.73 126,342,712,621.61 67,764,610,702.70 681,078,749,642.56	0.00 26,678,199,926.86 TOTAL SHARED IN Nov 2022	-10,604,114,426.76	728,577,057.76	-969,440,577.18 3 000 000 000	2,235,207,896.98	788,617,628.38	-1,065,715,168.20	32,565,067,515.88	INCREASE/DECREASE 32,565,067,515.88=N=

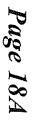
GASINDICESI

below) TOTAL4DERIVATION PM SUBSIDY DERIVATION	Add back Refund (Detailed	GasRevenue	<u>TOTAL M</u> OilRevenue
697,118,629,138.64 59,461,731,886.83	46,677,002,287.10	196,207,479,484.79	TOTAL MINERAL REVENUE evenue 454,234,147,366.75
Total Current Derivation Add PM SUBSIDY DERIVATION	Add back Refund	GasRevenue	13% DERIVATI OilRevenue
90,625,421,788.02 59,461,731,886.83	6,068,010,297.32	25,506,972,333.02	13% DERIVATION SHARE FOR THE
TOTAL DERIVATION 150,087,153,674.85			

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION
Computation of ECOLOGICAL funds being 0.72% and 0.6% of State's and LGC's
Allocations respectively.

Page 184

FEDERATION ACCOUNT: December, 2022





ECOLOGICAL FUNDS FROM MINERAL REVENUE

7,389,573,906.84		643,052,052,944.70	650,441,626,851.54		Total
0.00	0	90,625,421,788.02	90,625,421,788.02	0	13% Derivation Share
3,358,897,230.38	0.6	111,963,241,012.70	115,322,138,243.08	20.6	Local Governments
4,030,676,676.46	0.72	145,552,213,316.51	149,582,889,992.97	26.72	State Governments
0.00	0	294,911,176,827.46	294,911,176,827.46	52.68	.1Federal Government 52.68
ECOLOGICAL FUNDS	ECOLO	NET MINREY	TOTAL MINERAL REVENUE	AL M	TOT

ECOLOGICAL FUNDS FROM NON MINERAL REVENUE

756,562,259.88	0	56,558,760,458.00	57,315,322,717.88		Total
343,891,936.31	0.6	8 11,463,064,543.58 0.6	11,806,956,479.88	20.6	Local Governments
412,670,323.57	0.72	2 14,901,983,906.65 0.72	15,314,654,230.22	26.72	State Governments
0.00	0	8 30,193,712,007.78	30,193,712,007.78	52.68	.1Federal Government 52.68
ECOLOGICAL NON- MINERAL REV2	ECO.	NET NON MNERAL REV	TOTAL NET NON NONMINERALREV MINERAL REV	NON	BENEFICIARY
	;		CA CARROLA CA IACA	7	l t

TOTAL FUNDS FOR DISTRIBUTION AND TOTAL ECOLOGICAL FUNDS COMPUTATION

5,166.71	8,146,136,166.71	699,610,813,402.71	707,756,949,569.42	Grand Total
0.00		90,625,421,788.02	90,625,421,788.02	13% Derivation Share
3,702,789,166.69	3,702,7	123,426,305,556.28	127,129,094,722.97	Local Governments
4,443,347,000.03	4,443,3	160,454,197,223.16	164,897,544,223.19	State Governments
0.00		325,104,888,835.24	325,104,888,835.24	.1Federal Government
ECOLOGICAL	ECOLO	REVENUE		
TOTAL		TOTAL NET	TOTAL REVENUE	BENEFICIARY

DISTRIBUTION OF FGN SHARE OF STATUTORY REVENUE

319,227,936,204.0	-5,876,952,631.19	325,104,888,835.24	52.68	
10,367,809,666.73	0.00	10,367,809,666.73	1.68	5 3.0% DEVELOPMENT OF NATURAL RESOURCES
3,085,657,638.91	0.00	3,085,657,638.91	0.5	4 0.72% STABILIZATION ACCOUNT
6,048,838,384.81	-122,476,893.00	6,171,315,277.81	_	3 FCT-ABUJA
6,171,315,277.81	0.00	6,171,315,277.81	_	2 1.46% Deriv. & Ecology FGN Share
293,554,315,235.79	-5,754,475,738.19	299,308,790,973.98	48.5	1 .1Federal Government
NET	TOTAL DEDUCTIONS	FGNSHARE	RATE	SN BENEFICIARY



BENEROIABY	1) DISTR
	1) DISTRIBUTION OF ADDITIONAL REVENUES (GR
	LREVENUE
	S (GROSS
OTHER NOW	SS) FOR THE
	EVENUES (GROSS) FOR THE MONTH
} }	•

BENEFICIARY		EXCHANGE GAIN	(GOOD & VALUABLE CONSIDERATION	EXCHANGE GAIN	OTHER NON MINERAL REV2.	DISTRIBUTION OF SOLIDMINERAL	TOTAL
.1Federal Government	0.00	11,561,620,400.66	0.00	0.00	0.00	0.00	0.00	11,561,620,400.66
13% Derivation Share	0.00	2,893,839,010.87	0.00	0.00	0.00	0.00	0.00	2,893,839,010.87
State Governments	0.00	5,864,208,373.30	0.00	0.00	0.00	0.00	0.00	5,864,208,373.30
Local Governments	0.00	4,521,058,850.67	0.00	0.00	0.00	0.00	0.00	4,521,058,850.67
	0.00 24,8	24,840,726,635.51	0.00	0.00	0.00	0.00	0.00	0.00 24,840,726,635.51
2) DISTRIBUTION OF ECOLOGICAL FUNDS TO STATES 0.72% of 26.72% AND	UTION	OF ECO	LOGICA	L FUNDS	TO STAT	TES 0.72%	of 26.72	% AND
LGCs 0.6% of 20.6% from THE ADDITIONAL REVENUES FOR THE MONTH	6 of 20.	6% from	THE ADD	ITIONA	REVEN	UES FOR	THE M	HTNO
BENEFICIARY		EXCHANGE GAIN		GOOD & VALUABLE CONSIDERATION	EXCHANGE GAIN	EXCHANGE GAIN OTHER NON MIN. REV2	DISTRIBUTION OF SOLIDMINERAL	TOTAL
.1Federal Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13% Derivation Share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
State Governments	0.00	158,017,590.90	0.00	0.00	0.00	0.00	0.00	158,017,590.90
Local Governments	0.00	131,681,325.75	0.00	0.00	0.00	0.00	0.00	131,681,325.75
	0.00 20	289,698,916.65	0.00	0.00	0.00	0.00	0.00	289,698,916.65

Distribution of Value Added Tax (VAT)

		1 ALLOCATION TO NORTH EAST DEVELOPMENT COMMISSION PROJECT ACCOUNT		2 NCS -IMPORT VAT Cost of Collections	1 FIRS -VAT Cost of Collections		3 Local Governments	2 State Governments	1 .1Federal Government	
	0%	0%	<u>0%</u>	0%	0%	100%	35%	50%	15%	
250,512,392,018.96	7,214,756,890.15	7,214,756,890.15	10,020,495,680.76	777,145,303.92	9,243,350,376.84	233,277,139,448.05	81,646,998,806.82	116,638,569,724.03	34,991,570,917.21	Dec 2022
217,825,648,221.87	6,273,378,668.79	6,273,378,668.79	8,713,025,928.87	870,793,228.47	7,842,232,700.40	202,839,243,624.21	70,993,735,268.47	101,419,621,812.11	30,425,886,543.63	Nov 2022
32,686,743,797.09	941,378,221.36	941,378,221.36	1,307,469,751.89	-93,647,924.55	1,401,117,676.44	30,437,895,823.84	10,653,263,538.34	15,218,947,911.92	4,565,684,373.58	INCREASE/DECREASE

Distribution of FGN Value Added Tax (VAT)

	FCT-ABUJA	.1Federal Government	DESCRIPTION
15.00		14	
34,991,570,917.21	2,332,771,394.48	32,658,799,522.73	Dec 2022
30,425,886,543.63	2,028,392,436.24	28,397,494,107.39	Nov 2022
4,565,684,373.58	304,378,958.24	4,261,305,415.34	INCREASE/DECREASE

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2023 STATUTORY REVENUE

SN	MONTH	FED ACCT	AUGMENTATION	TOTAL ACTUAL	BUDGET	BUDGET VARIANCE	EXCHANGE GAIN DIFF	OTHER REVENUE SHARED
1	2	သ	4	5= 3+4	6	7=5-6	8	9
		=Z=	=Z=	=Z:=	=N=	=N=	=N=	=N=
۵	01 .lanuary	1.136.183.792.557.15		1,136,183,792,557.15	1,050,944,000,000.00	85,239,792,557.15	24,840,726,635.51	25,327,893,346.99
	0.0000000000000000000000000000000000000	1 126 192 702 557 15		1 136 183 792 557 15	1.050.944.000.000.00	85,239,792,557,15	24,840,726,635.51	25,327,893,346.99

TRANSFER TO EXCESS CRUDE, PPT AND ROYALTY ACCOUNT FOR THE MONTH: December, 2022

DO DATE DATE DESCRIPTION POREIGN EXCESS PATA ROYALTY TOTAL CHIM BALANCE LIST LIST		473,754.57	91,034.65	382,719.92	Total	
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCRESS PPT & ROYALTY TOTAL CUMM BI 1 1-Jan-22 Balance bif USS USS <td>473,754.57</td> <td>1,240.93</td> <td>193.13</td> <td>1,047.80</td> <td></td> <td>13 12-Dec-2</td>	473,754.57	1,240.93	193.13	1,047.80		13 12-Dec-2
DATE DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PAT & ROYALTY TOTAL CUMM BI 1 1-Jan-22 Balance bif USS USS <td>472,513.64</td> <td>982.24</td> <td>152.94</td> <td>829.30</td> <td></td> <td>12 21-Oct-2</td>	472,513.64	982.24	152.94	829.30		12 21-Oct-2
DATE DESCRIPTION FOREIGN EXCESS GRUDE EXCESS PPT 8 ROYALTY TOTAL CUMM BI 1 1-Jan-22 Balance bif USS	471,531.40	931.86	145.08	786.78		11 19-Sep-2
DATE DESCRIPTION FOREIGN EXCESS GRUDE EXCESS PPT & ROYALTY TOTAL CUMM BI 1 1-Jan-22 Balance bif US US US US 2 20-Jan-22 Accrued Interest on Funds - December, 2021 27,366,759.81 7,998,705.93 35,365,465.74 35,365,465.74 35,365,465.74 35,365,465.74 35,365,465.74 35,365,465.74 35,365,465.74 35,365,465.74 35,467,759.81 7,998,705.93 2,280.74 35,365,465	470,599.54	29,248.65	25,344.84	3,903.81		10 15-Aug-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMM BJ 1 1Jan-22 Balance bif US US US US 2 20Jan-22 Accrued Interest on Funds - December, 2021 193.13 7,998,705.93 35,365,485.74 35,365,48	441,350.89	33,932.00	29,629.92	4,302.08		9 15-Aug-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMN 1 1-Jan-22 Balance bif US\$ US\$ US\$ US\$ 2 20-Jan-22 Accrued interest on Funds - December, 2021 27,366,759.81 7,998,705.93 35,365,465.74 2,620.74 3 30-Jan-22 Accrued Interest on Funds - January, 2022 193.13 2,427.61 2,037.99 2,231.12 4 28-Feb-22 Accrued Interest on Funds - February, 2022 174.44 1,201.20 1,375.64 5 23-May-22 Accrued Interest on Funds - March, 2022 629.09 4,332.76 4,961.85 6 29-Jun-22 Patrol Vessels (27,000,000.00) (8,000,000.00) (35,000,000.00) 7 15-Aug-22 Accrued Interest on Funds - April, 2022 1,121.40 7,722.90 8,844.30	407,418.89	21,919.50	19,140.35	2,779.15		8 15-Aug-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMN 1 1-Jan-22 Balance b/f 1 27,366,759.81 7,998,705.93 35,365,465.74 US\$ 2 20-Jan-22 Accrued Interest on Funds - December, 2021 1 93.13 2,427.61 2,620.74 3 30-Jan-22 Accrued Interest on Funds - January, 2022 1 93.13 2,037.99 2,231.12 4 28-Feb-22 Accrued Interest on Funds - February, 2022 174.44 1,201.20 1,375.64 5 23-May-22 Accrued Interest on Funds - March, 2022 629.09 4,332.76 4,961.85 6 29-Jun-22 Part payment for the procurement of 2 X High Endurance Offshore (27,000,000.00) (8,000,000.00) (35,000,000.00)	385,499.39	8,844.30	7,722.90	1,121.40		7 15-Aug-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMN 1 1-Jan-22 Balance bif uss uss uss uss uss 2 20-Jan-22 Accrued Interest on Funds - December, 2021 193.13 2,427.61 2,620.74 3 30-Jan-22 Accrued Interest on Funds - January, 2022 193.13 2,037.99 2,231.12 4 28-Feb-22 Accrued Interest on Funds - February, 2022 174.44 1,201.20 1,375.64 5 23-May-22 Accrued Interest on Funds - March, 2022 629.09 4,332.76 4,961.85	376,655.09	(35,000,000.00)	(8,000,000.00)	(27,000,000.00)		6 29-Jun-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMN 1 1-Jan-22 Balance b/f US\$ US\$ US\$ US\$ 2 20-Jan-22 Accrued Interest on Funds - December, 2021 193.13 2,427.61 2,520.74 3 30-Jan-22 Accrued Interest on Funds - January, 2022 193.13 2,037.99 2,231.12 4 28-Feb-22 Accrued Interest on Funds - February, 2022 174.44 1,375.64 1,375.64	35,376,655.09	4,961.85	4,332.76	629.09		5 23-May-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMN 1 1-Jan-22 Balance b/f US\$ US\$ US\$ US\$ 2 20-Jan-22 Accrued Interest on Funds - December, 2021 193.13 2,427.61 2,620.74 3 30-Jan-22 Accrued Interest on Funds - January, 2022 193.13 2,037.99 2,231.12	35,371,693.24	1,375.64	1,201.20	174.44		4 28-Feb-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMN 1 1-Jan-22 Balance b/f 1 27,366,759.81 7,998,705.93 35,365,465.74 2,620.74 2 20-Jan-22 Accrued Interest on Funds - December, 2021 193.13 2,427.61 2,620.74	35,370,317.60	2,231.12	2,037.99	193.13	Accrued Interest on Funds	3 30-Jan-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL CUMA 1 1-Jan-22 Balance b/f 27,366,759.81 7,998,705.93 35,365,465.74	35,368,086.48	2,620.74	2,427.61	193.13		2 20-Jan-2
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL US\$ US\$ US\$	35,365,465.74	35,365,465.74	7,998,705.93	27,366,759.81		1 1-Jan-22
DATE DESCRIPTION FOREIGN EXCESS CRUDE EXCESS PPT & ROYALTY TOTAL	US\$	US\$	US\$	US\$		
	CUMM BALANCE	TOTAL	EXCESS PPT & ROYALTY	FOREIGN EXCESS CRUDE	DESCRIPTION	S/NO DATE



Verification from the control of the		4,730,819,957.07	Total		
4,730,819,957.07		30,120,221.00	13/01/2023 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (62/115)	13/01/20	27
4,700,699,736.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 023 June, 2009 - Bayelsa State refund (62/116)	13/01/2023	26
4,631,235,143.07		30,120,221.00	12/12/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (61/116)	12/12/20	25
4,601,114,922.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (61/116)	12/12/2022	24
4,531,650,329,07		30,120,221.00	16/11/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (60/116)	16/11/20	23
4,501,530,108.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2005 to 2022 June, 2009 - Bayelsa State refund (60/116)	16/11/2022	22
4,432,065,515,07	American de la marca de la	30,120,221.00	21/10/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (59/116)	21/10/20	21
4,401,945,294.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (59/116)	21/10/2022	20
4,332,480,701.07	- Land and the state of the sta	30,120,221.00	19/09/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (58/116)	19/09/20	19
4,302,360,480.07		69,464,593,00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (59/116)	19/09/2022	18
4,232,895,887.07		30,120,221,00	23/08/2022 Comprehensive Reconcillation November, 2005 - June, 2010 - Bayelsa state Refund (57/116)	23/08/20	17
4,202,775,666.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (57/1/16)	23/08/2022	16
4,133,311,073.07	ANALYSIS CONTRACTORY	30,120,221.00	2/107/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (56/116)	21/07/2	15
4,103,190,852.07	1	69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (56/116)	21/07/2022	14
4,033,726,259.07		30,120,221.00	23/06/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (55/116)	23/06/20	13
4,003,606,038.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (55/116)	23/06/2022	12
3,934,141,445.07		30,120,221.00	22/05/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (54/116)	22/05/2	=
3,904,021,224.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (54/116)	22/05/2022	10
3,834,556,631.07		30,120,221.00	20/04/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (53/116)	20/04/2	9
3,804,436,410.07	T. A. C.	69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2009 - Bayelsa State refund (53/116)	20/04/2022	œ
3,734,971,817.07	- Annan	30,120,221.00	21/03/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (52/116)	21/03/2	7
3,704,851,596.07	TATALIAN .	69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 2022 June, 2009 - Bayelsa State refund (52/116)	21/03/2022	6
3,635,387,003,07		30,120,221.00	23/02/2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (51/116)	23/02/2	5 1
3,605,266,782.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 23/02/2022 June, 2009 - Bayelsa State refund (51/116)	23/02/2	4
3,535,802,189.07	· Address Andress	30,120,221.00	2022 Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (50/116)	20/01/2022	ω
3,505,681,968.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to 20/01/2022 June, 2009 - Bayelsa State retund (50/116)	20/01/2	2
3,436,217,375.07	a.	3,436,217,375.07	2022 Balance b/f	01/01/2022	-
Cumm Balance =N=	Payment =N=	Receipt	Description	Date	S/n
ental Marketing Company of the Compa		s: DECEMBER, 2022	Domestic Excess Crude Oil Proceeds: DECEMBER, 2022	i i	



Office of the Accountant General of the Federation Exchange Gain Deceember, 2022

THE SAME STATE OF THE SAME STA	53,487,955,550.25	53,487,955,550.25	101al			
70	24,840,726,635.51		gain for, December, 2022	FD/FA/202/Vol. 5	13/01/2023	31
27,040,720,000.01		£7,070;; £0,000;01	Distribution of =N=24.840.726.635.51 to the three tiers of Government, being exchange			
24 840 726 635 51		24 840 726 635 51	Exchange Gain Difference in December, 2022	FD/FA/202/Vol. 5	13/01/2023	30
•	7,164,026,363.49		Distribution of =N=7,164,026,363.49 to the three tiers of Government being exchange gain for, November, 2022	12/12/2022 FD/FA/202/Vol. 5	12/12/2022	29
7,164,026,363.49		7,164,026,363.49	Exchange Gain Difference in November, 2022	FD/FA/202/Vol. 5	12/12/2022	28
t	5,774,674,913.69		Distribution of =N=5,774,632,522.69 to the three tiers of Government being exchange gain for , October, 2022	16/02/2022 FD/FA/202/Vol. 5	16/02/2022	27
5,774,674,913.69		5,774,674,913.69	Exchange Gain Difference in October, 2022	PD/FA/202/Vol. 5	16/02/2022	26
	5,201,933,423.75	B	gain for , January, 2022	PD/FA/202/Vol. 3	23/02/2022	25
5,201,933,423.75	•	5,201,933,423.75	Exchange Gain Difference in January, 2022	Z3IUZIZUZZ FUIFA/ZUZ/VOI, 3	23/02/2022	24
	5,148,732,691.01	1	gain for , December, 2021	20/01/2022 FD/FA/202/VOI. 3	20/07/2022	23
			Distribution of ≃N=5,148,732,691.01 to the three tiers of Government being exchange	מולה היים היים היים היים היים היים היים הי	2000	3
5,148,732,691.01	- Annual Control of the Control of t	5,148,732,691.01	Exchange Gain Difference in December, 2021		20/01/2022	22
•	4,156,245,257.14	E	Distribution of =N=4,156,245,257.14 to the three tiers of Government being exchange gain for October, 2021	FD/FA/202/Vol. 3	16/11/2021	21
4,156,245,257.14	1	4,156,245,257.14	Exchange Gain Difference in November, 2021	FD/FA/202/Vol. 3	15/11/2021	20
ı	3,217,552,495.89		Distribution of =N=3,217,552,495.89 to the three tiers of Government being exchange gain for October, 2021	FD/FA/202/Vol. 3	15/11/2021	19
3,217,552,495.89		3,217,552,495.89	Exchange Gain Difference in October, 2021	FD/FA/202/Vol. 3	15/11/2021	18
1	3,104,530,470.07	ŧ	Distribution of =N=3,104,530,470.07 to the three tiers of Government being exchange gain for September, 2021	J	21/10/2021	17
3,104,530,470.07	1	3,104,530,470.07	Exchange Gain Difference in September, 2021	FD/FA/202/Vol. 3	21/10/2021	16
	2,830,001,008.86		Distribution of =N=2,830,001,008.86 to the three tiers of Government being exchange gain for August, 2021	FD/FA/202/Vol. 3	21/09/2021	15
2,830,001,008.86		2,830,001,008.86	Exchange Gain Difference in August, 2021	FD/FA/202/Vol. 3	21/09/2021	14
	2,457,214,237.48	1	Distribution of =N=2,457,214,237.48 to the three tiers of Government being exchange gain for July, 2021	FD/FA/202/Vol. 3	18/08/2021	13
2,457,214,237.48		2,457,214,237.48	Exchange Gain Difference in July, 2021	FD/FA/202/Vol. 3	18/08/2021	12
And an extra printing the state of the state	3,691,604,920.98	p	Distribution of ≃N=3,691,604,920.98 to the three tiers of Government being exchange gain for June, 2021	FD/FA/202/Vol. 3	14/07/2021	±
3,691,604,920.98		3,691,604,920.98	Exchange Gain Difference in June, 2021	FD/FA/202/Vol. 3	14/07/2021	10
And a second control of the second se	1,727,915,119.22	1	Distribution of =N=1,727,915,119.22 to the three tiers of Government being exchange gain for May, 2021		22/06/2021	9
1,727,915,119.22	ı	1,727,915,119.22	Exchange Gain Difference in May, 2021	FD/FA/202/Vol. 3	22/06/2021	8
È È	2,250,757,864.69	•	Distribution of =N=2,250,757,864.69 to the three tiers of Government being exchange gain for April, 2021	FD/FA/202/Vol. 3	19/05/2021	7
2,250,757,864.69		2,250,757,864.69	Exchange Gain Difference in April, 2021	FD/FA/202/Vol. 3	19/05/2021	6
t take managangan di	2,930,963,618.49		Distribution of =N=2,930,963,618.49 to the three tiers of Government being exchange gain for March, 2021	FD/FA/202/Vol. 3	21/04/2021	5
2,930,963,618.49		2,930,963,618.49	Exchange Gain Difference in March, 2021	FD/FA/202/Vol. 3	21/04/2021	4
The state of the s	3,831,803,165.49		Distribution of =N=3,831,803,165.49 to the three tiers of Government being exchange gain for December, 2020		18/01/2021	3
3,831,803,165.49		3,831,803,165.49	Exchange Gain Difference in December, 2020	FD/FA/202/Vol. 3	18/01/2021	2
	-	1	Balance b/f		01/01/2021	
=N=	=2=	=Z=	and an antique personnel of the second secon			
Cumm Balance	Payment	Receipt	WHEN THE WHOLE THE THE THE THE THE THE THE THE THE TH	REF. NO.	DATE	S/n
		•	Exchange Gail Deceelings, 4044			



Office of the Accountant-General of the Federation Federation Account Department

Non-Oil Excess Revenue Account for December, 2022

		, january and january	10031			
445,000,000,000.00	850 000 000 00	135,000,000,000.00	Transfer of Savings from December, 2023 Non Oil Revenue (FAAC Withheld Account)	13/01/2023 42730/RS/Vol. 157	28 13/01/2023	2
310,000,000,000.00	65,000,000,000.00		Distribution of =N=65Billion to the States as Refund of PAYE (2nd Tranche)	23/12/2022 42730/RS/Vol. 157	27 23/12/2022	2
375,000,000,000.00	65,000,000,000.00		Distribution of =N=65Billion to the States as Refund of PAYE (1st Tranche)	42730/RS/Vol. 157	26 23/12/2022	2
440,000,000,000.00	30,000,000,000.00	1.00	Distribution of =N=30Billion to the three tiers of Government	42730/RS/Vol. 157	25 16/11/2022	2
470,000,000,000.00	70,000,000,000.00	Anna Anta Cara Cara Cara Cara Cara Cara Cara Ca	Distribution of =N=70Billion to the three tiers of Government	42730/RS/Vol. 157	24 16/11/2022	2
540,000,000,000.00	20,000,000,000.00		Transfer of =N=20Billion to the 20% of Amount due to States on ECA windrawais 2009- 2015	42730/RS/Val. 156	3 26/10/2022	23
560,000,000,000.00	60,000,000,000.00		Distribution of =N=60Billion to the three tiers of Government	42730/RS/Val. 156	3 26/10/2022	23
620,000,000,000.00	- Company	80,000,000,000.00	Transfer of Savings from September, 2022 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Vol. 156	2 21/10/2022	22
540,000,000,000.00	20,000,000,000.00		Distribution of =N=20Billion to the three tiers of Government	42730/RS/Vol. 155	1 21/09/2022	21
560,000,000,000.00		20,000,000,000.00	Transfer of Savings from August, 2022 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Vol. 155	21/09/2022	20
540,000,000,000,00		80,000,000,000.00	Transfer of Savings from July, 2022 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Vol. 154	i	19
460,000,000,000.00		200,000,000,000.00	Transfer of Savings from June, 2022 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Vol. 153		18
260,000,000,000.00		40,000,000,000.00	Transfer of Savings from May, 2022 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Vol. 152		17
200,000,000,000,000	20,000,000,000.00		Distribution of =N=20Billion to the three tiers of Government	42730/RS/Vol. 152	26/05/2022	16
240,000,000,000.00		240,000,000,000.00	Transfer of Savings from March, 2022 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Vol. 150	21/04/2022	15
	80,000,000,000.00	- ANTI-	Distribution of =N=80Billion to the three tiers of Government	42730/RS/Vol. 150	21/03/2022	14
00,000,000,000	100,000,000,000.00		Distribution of =N=100Billion to the three tiers of Government	42730/RS/Vol. 148	5	13
180,000,000,000.00	200	100,000,000,000.00	Transfer of Savings from November, 2021 Non Oil Revenue (FAAC Withheld Account)	42730/RS/Va), 148	15/12/2021	12
00,000,000,000,000	30,000,000,000,00		Distribution of =N=50Billion to the three tiers of Government	42730/RS/Vol. 147		11
00,000,000,00	50,000,000,000,00		Distribution of =N=100Billion to the three tiers of Government	15/11/2021 42730/RS/Vol. 147		10
230,000,000,000.00		66,000,000,000.00	Transfer of Savings from September, 2021 Non Oil Revenue (FAAC Withheld Account)	21/10/2021 42730/RS/Vol. 146		9
194,000,000,000.00	50,000,000,000.00		Distribution of =N=50Billion to the three tiers of Government	23/09/2021 42730/RS/Vol. 145	$\neg \tau$	8
464 000 000 000 00	200 000 000	150,000,000,000.00	Transfer of Savings from June, 2021 Non Oil Revenue (FAAC Withheld Account)	14/07/2021 42730/RS/Vol. 142	7	
214 000 000 000 00	20,000,000,000.00	200000	Distribution of =N=20Billion to the three tiers of Government	42730/RS/Vol. 141	22/06/2021	9
64 000 000 00	20,000,000,000,00		Distribution of =N=50Billion to the three tiers of Government	42730/RS/Vol. 140	- 1	5
84 000,000,000,00	20,000,000,000		Distribution of =N=20Billion to the three tiers of Government	20/05/2021 42730/RS/Vol. 140		4
434 000 000 000 00	30,000,000,000.00	THE REAL PROPERTY OF THE PERSON OF THE PERSO	Distribution of =N=30Billion to the three tiers of Government	42730/RS/Vol. 140	22/04/2021	اد
184,000,000,000.00	200000000000000000000000000000000000000	184,000,000,000.00	Transfer of Savings from March, 2021 Non Oil Revenue (FAAC Withheld Account)		21/04/2021	.,
			Balance bif		01/01/2021	
⊒N=	"Z"	=N=		X67. NO.	E A	S/n
Cumm Balance	Payment	Receipt	Non- Oil Excess Revenue Account for Deventuer, 2022	B10 55	7	2
			Man Oil Evence Perionia Account for December, 2022			



			S/n	
	01/01/2022		DATE	
			REF. NO.	
Total	Balance b/f		DETAILS	Oil Excess Revenue Account December, 2022
67,990,026.62	67,990,026.62	N□	Receipt	
1		=N=	Payment	**
	67,990,026.62	<u>"</u>	Cumm Balance	

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1	7	ī	

	100000000000000000000000000000000000000	_		30.34 1.72 1.04	54 18/03/2016 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2015	
	17 677 706 841 73		75 669 493 741 61	מים בולו דהם המים בו		
3,950,977,578,611,52	27,201,099,361,76		B5.077.843.431.61	112.278.942.793.37	19/02/2016	
3,923,776,479,249.76	44,821,439,394.03		81,507,573,993,61	126,329,013,387,64	22/01/2016	
3,878,955,039,855,73	35,964,393,586,73		60,019,423,319.42	95,983,816,906,15	18/12/2015	_
3,842,990,646,269.00	79,363,881,173.59		78,418,991,743.17	157,782,872,916.76	24/11/2015	
3,763,626,765,095,41	68,003,948,188.00	- Control of the Cont	64,521,911,665.83	132,525,859,853.83		
3,695,622,816,907.41	85,014,329,158.15		67,339,606,451.61	152,353,935,609.76		
3,610,608,487,749.26	60,250,248,683.78	- The state of the	68,983,606,451.61	129,233,855,135.39	47 20/08/2015 Balance Payable by NNPC from Sales of Bornestic Crude Cost in April, 2015	
3,550,358,239,065.48	55,683,206,809.25		93,539,606,451.61	149,222,813,260.86	22/07/2015	_
3,494,675,032,256,23	65,623,603,062.14		95,693,106,451.61	161,316,709,513,75	45 12/06/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2015	
3,429,051,429,194.09	26,425,905,084.28		81,021,605,451.61	207,447,511,535.89	44 13/05/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2015	
3,402,525,524,109.81	(9,489,725,440.00)		9,489,725,440.00	the defect that the state of th	43 21/04/2015 Part refund Payable by NNPC from Sales of Domestic Crude Cost in Dec., 2014	
3,412,115,249,549,81	46,167,115,179.81	Literature .	84,619,606,451.61	130,786,721,631.42	42 15/04/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2014	
3,365,948,134,370.00	68,232,132,523,91		72,127,787,317.01	140,359,919,840.92	41 17/03/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2014	L
3,297,716,001,846.09	(4,418,649,542.00)		4,418,549,542.00		40 23/02/2015 Part refund Payable by MNPC from Sales of Domestic Crude Cost in October, 2014	
3,302,134,551,388.09	67,556,984,596.71		125,839,505,234.61	193,396,589,831.32	39 17/02/2015 Balance Payable by NNPC from Sales of Domestic Grude Cost in October, 2014	
3,234,577,666,791,38	166,004,904,238,91		132,379,608,451.61	298,384,510,690.52	38 14/01/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2014	
3,068,572,762,552.47	(55,601,250,000.00)		55,501,250,000.00			
3,124,174,012,552,47	160,006,294,193.32		88,469,606,451.61	248,475,900,644.93	36 15/12/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2014	
2,964,167,718,359.15	36,231,636,902.79		110,394,106,451.61	146,625,743,354.40	35 14/11/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2014	£
2,927,936,081,456,36	(30,000,650,000.00)	A CONTRACTOR OF THE CONTRACTOR	30,000,650,000.00		34 21/10/2014 Part refund by NNPC from Sales of Domestic Crude Cost in June, 2014	LJ
2,557,936,731,456.36	106,834,846,701.10		98,619,978,450.00	205,454,825,151.10	33 14/10/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2014	
2,851,101,884,755.26	167,994,372,591.90		92,905,186,706.00	260,099,559,297.90	15/09/2014	u
2,683,107,512,163.36	85,908,812,153.15		91,519,978,885.00	177,428,791,038.15		e.
2,697,198,700,010.21	66,115,276,741.98		124,769,978,760.00	190,885,255,501.98	14/07/2014	C.S
2,531,083,423,268.23	126,457,318,131.92		123,230,500,000.00	249,587,818,131.92	16/06/2014	64
2,404,626,105,136.31	77,364,095,455.79		115,420,040,620.00	192,784,136,075.79	13/05/2014	N.
2,327,262,009,680.52	112,401,462,194.29		123,697,568,750.00	236,099,030,944.29	14/04/2014	
2,214,860,547,486,23	94,867,018,306.57		125,433,568,698.00	220,300,587,004.57	12/03/2014	, l
2,119,993,529,179.66	84,661,788,195.65		124,702,568,750.00	209,364,356,941,65	24 13/01/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2013 25 12/02/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2013	
	84 ncc 730 pn. cc					
1,954,266,012,183.35	60,777,803,491.96		142,002,528,750.00	202,780,332,241.96	23 12/11/2013 Balance Payable by NNPC from Sales of Domestic Grade Cost in July, 2013	N
	98,007,580,236.79		122,382,568,750.00	220,390,148,986,79		
	(75,000,000,000.00)		75,000,000,000.00		20 27/09/2013 Part Refund by NNPC	N.
	72,605,181,031,25		116,382,568,750.00	188.987.749.781.25		
	155,464,982,021.72		112,382,568,750.00	267,847,550,771.72		
	65,533,988,757.04	T- CATALOG AND	112,382,568,750.00	177,916,557,507.04		_
1,439,794,920,225.05	166,972,007,989.41		182,383,368,750.00	348,355,376,739.41	15 14/05/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2013	
1,273,822,912,23	180,476,780,168,75		127.192.568.750.00	307.669.348.918.75		
1,093,346,132,066.89	72,376,388,832.95		109,332,568,750.00	181,708,957,582.95	13 12/03/2013 Balanco Payable by NNPC from Sales of Domestic Crude Cost in November, 2012	- 1
1,020,969,743,23	90,942,108,754.12	- Anna Anna Anna Anna Anna Anna Anna Ann	112,535,608,750.00	203,477,717,504.12	12 13/02/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2012	<u>.</u>
930,027,634,479,82	(00.000,000,000,0)		6,000,000,000,00		13/02/2013	<u>د</u>
936,027,634,479.82	161,644,793,379.93		112,398,568,750.00	274,043,362,129,93	10 14/01/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2012	_
	139,072,006,573.59		97,087,568,750.00	236,159,675,323.59	9 10/12/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2012	
	106,863,392,343,46		113,232,568,750.00	220,095,961,093.46	12/11/2012	
528,447,442,182.84	41,280,698,713.49		111,434,568,750,00	191,920,421,477.18	6 13/09/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2012	
	TO 705 957 777 49		143,069,400,000,00		5 17/08/2012 Part Refund by NNPC	
551,030,290,742.17	97,442,198,814.43		137,132,568,750.00	234,574,767,564,43	4 14/08/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2012	
453,588,091,921	178,579,513,401.86		95,486,034,951.00	274,065,548,352.86	3 18/07/2012 Balanco Payable by NNPC from Sales of Domestic Crude Cost in March, 2012	
275,008,578,525.88	168,226,397,267.79		126,152,568,750.00	294,378,966,017.79	2 18/06/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2012	
106,782,181,258.09	106,782,181,258.09		134,071,903,417.70	240,854,084,675.79	1 17/05/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2012	
-Na	=N=	=N=	=N=	⊆N≃	in Date DETAILS	Sh
Cummidative	Amount Withhold	Catifact Cabelda Claime	Cilionie, aid aire			

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2,299,342,252,199,11	12,502,566,640.89		58,779,549,852,78	71,282,116,493.67	16/07/2020	
2,286,839,685,558.22	78,007,658,071.23		106,086,615,087.69	184,094,273,158.92	15/06/2020	-
2,208,832,027,486.99	99,422,233,045.06		123.069,557,029,83	222.491.790.074.69	14/05/2020	-
2.109.409.794.441.93	45.736.284.120.02		144.614.473.001.58	199.350.757.121.60	$\overline{}$	$\overline{}$
2,063,673,510,321.91	29,246,849,728.57	100	142,295,419,667.76	171,542,269,396.33	-	-
2,034,426,660,593,34	50,496,261,057,37		133,995,380,877,12	184,491,641,934,49	15/02/2020	
1,983,930,399,535.97	36,014,060,876.53		170,675,544,792.02	206,689,605,668,55	15/01/2020	101
1,947,916,338,659.44	35,890,514,359.94	the state of the s	176,169,676,891.83	212,060,191,251.77	16/12/2019	
1.912.025.824.299.50	34 280 473 219 05		121.393.670.514.60	155.674.143.733.55	18/11/2019	
1,877,745,351,080,45	44,405,479,622.87		179,136,354,740,64	223,541,834,363,51		
1.833.339.871.457.58	58.122.796.613.24		112.144.466.786.84	170,267,263,400,08	18/09/2019	~~
1 775 217 074 844 34	120 205 535 596 02		103 108 903 155 60	211 314 438 751 62	21/08/2019 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2019	96
1 665 011 539 24B 72	20,000,000,000,000		69 000 241 679 74	170 241 040,004,001,10	24/07/2019	
1 612 810 705 660 26	115 218 522 850 00		27 082 484 734 08	142 400 804 584 48	25/06/2019	_
1,497,512,083,710,17	91 555 102 907 11		63 575 797 752 26	155 130 900 659 37	20/05/2019	
1.405.956.980.803.05	20.100.995.556.51		169.363.265.729.80	189.464.261.286.31		
1.385.855.985.246.55	14.299.782.198.70		167 287 398 485 06	181 SR7 1AD SR3 76		
1,371,556,203,047.85	57.104.383.973.28		148.440.464.386.67	205.544.848.359.95	26/02/2019	
1,314,451,819,074,57	64.705.726.464.37		100.514.846.390.97	165.220.572.855.34	24/04/2019 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2018	_
1 749 746 092 610 20	85 859 977 587 66		86 770 962 812 74	172 610 900 400 40	18/17/7018	\neg
1,163,886,155,022.54	71,426,942,252.14	•	109,857,787,089.60	181,284,729,341.74	24/11/2018	
1,092,459,212,770.40	91,201,916,234,56		93,683,903,736.18	184,885,819,970.74	24/10/2018	
1,001,257,296,535.84	69,892,121,348.43	•	75,091,885,309.63	144,984,006,658.06	25/09/2018	
931,365,175,187.41	58,943,156,153.46	•	76,469,837,642.64	135,412,993,796.10	28/08/2018	-
872,422,019,033,95	83,504,882,194.55	•	195,347,043,041.59	278,851,925,236.14	26/07/2018	-
788,917,136,839.40	101,613,530,310.76		173,709,826,755.66	275,323,357,066.42	25/06/2018	-
687,303,606,528.64		4,026,369,698,361.67	•		20/06/2018	\vdash
4,713,673,304,890.31	92,568,409,911.26		86,990,840,817.99	179,559,250,729.25	22/05/2018	
4,621,104,894,979.05	43,770,686,183.53		150,566,380,573.57	194,337,056,757.10	24/04/2018	-
4,577,334,208,795.52	73,305,648,166.02		39,103,438,453.10	112,409,086,619.12	26/03/2018	
4,504,028,560,629,50	52,661,788,900.14		108,983,340,894.18	161,645,129,794.32	21/02/2018	\rightarrow
4,451,365,771,729.36	23,633,572,356.01		89,106,972,512.89	112,740,544,868.90	23/01/2018	$\overline{}$
4,427,733,199,373.35	25,083,765,480.17		127,926,248,910.75	153,010,014,390.92		
4,402,649,433,893.18	18,222,866,983.22		88,354,855,532.60	106,577,722,515.82		_
4,384,426,566,909.96	48,598,687,419.32	(i)	86,357,978,998.86	134,956,666,418.18	23/10/2017	_
4,335,827,879,490.64	79,626,690,756.31		115,206,635,321.15	194,833,326,077.46		
4,256,201,188,734.33	24,493,928,105.73		140,274,040,012.47	154,767,968,118.20		
4,231,707,260,628.60	26,932,585,821.99		145,583,154,592.31	172,515,740,414.30	21/07/2017	
4,204,774,674,806.61	20,980,374,923.28		73,932,647,393.07	94,913,022,316.35	20/06/2017	*****
4,183,794,299,883.33	11,528,798,888.69		139,864,134,235.97	151,392,933,124.66	22/05/2017	$\overline{}$
4,172,265,500,994.64	22,442,054,700.86		132,495,629,388.66	154,937,684,089.52	22/04/2017	\neg
4,149,823,446,293.78	23,670,109,302.84		167,805,923,221.55	191,476,032,524.39	\rightarrow	\rightarrow
4,126,153,336,990.94	49,605,002,239.19		131,017,097,436.93	180.622.099.676.12	20/02/2017	_
4,076,548,334,751.75			60,797,613,788.86	60,797,613,788.86	\rightarrow	\rightarrow
4,076,548,334,751,75	12,754,490,532.51		118,628,215,639.19	131,382,706,171.70	14/12/2016	$\overline{}$
4,063,793,844,219.24	12,733,835,494.12		101,440,041,480.73	114,173,876,974.85	22/11/2016	- }
4,051,060,008,725.12	11,179,765,729.37		73,603,750,476.38	84,783,506,205,75	19/10/2016 Balance Pavable by NNPC from Sales of Domestic Crude Cost in June, 2016	22 8
4,039,880,252,995,75	16,626,052,310.17		88.011.699.935.49	104 637 752 245 66	200000010	
4,023,254,200,685,58	16,553,568,395.93		90,815,444,662.93	107.369.013.058.86	23/08/2016	
4,006,700,632,289.65	4,945,063,130.78		102,677,688,055.17	107.622.651.185.95	-	2 1
4,001,755,569,158.87	2,766,561,039.89		63,547,265,204,54	65.313.927.244.43	20/06/2016	+
3,558,588,508,118,98	10.304.651.225.13	- Windstein die	52.557.101.458.95	67 864 767 684 08	30106/2016	+
3 988 684 755 893 85	Armourit Withheld	Certified Subsidy Claims	Federation Account	Crude cost	Date	<u>-</u>
Occumentation			Amount Paid into			
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	11,324,349,083,015.90	4,026,369,698,361.67	13,147,847,095,657,50	24,472,196,178,673.50	Total		
7,297,979,384,654.26	247,439,389,374.04		To the state of th	247,439,389,374.04	13/01/2023 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2022		137
7,050,539,995,280.22	310,731,673,608.40	And the same of th		310,731,673,608.40	12/12/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2022	 	136
6,739,808,321,671.82	380,049,365,808,77			380,049,365,808.77	16/11/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2022		135
6,359,758,955,863.05	341,091,822,134.94		,	341,091,822,134.94	21/10/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2022		134
6,018,667,133,728.11	422,372,892,622.63			422,372,892,622.63	21/09/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2022	_	133
5,596,294,241,105.48	399,343,978,047.64	The street of th	562,842,556,25	399,906,820,603,89	23/08/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2022		132
5,196,950,263,057.84	322,370,671,092,57	Approximation of the second se	64,000,447,236.31	386,371,118,328.88	21/07/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2022		131
4,874,579,591,965.27	312,906,871,947.69		98,579,885,673.93	411,485,757,621.62	21/06/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2022		130
4,561,572,720,017.58	255,757,262,291.58		66,691,310,396,90	322,448,572,688.48	23/05/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2022		129
4,305,915,457,726.00	237,231,962,366.99		11,153,604,272.97	248,385,566,639.96	25/04/2022 Batance Payable by NNPC from Sales of Domestic Crude Cost in December, 2021	_	128
4,068,683,495,359.01	207,047,743,412.80		46,376,705,534.01	253,424,448,946.81	21/03/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2021		127
3,861,635,751,946.21	207,374,774,641.68		41,921,271,504.53	249,296,046,146.21	23/02/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2021		126
3,654,260,977,304.53	260,421,396,381.44		74,403,189,117.59	334,824,585,499.03	21/01/2022 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2021		125
3,393,839,580,923.09	117,004,248,058.51		39,144,548,589.91	156,148,796,648,42	16/12/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2021	-	124
3,276,835,332,864.58	160,758,872,504.36		81,358,296,618.80	242,117,169,123,16	21/11/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2021	$\overline{}$	123
3,116,076,460,360.22	125,709,549,378.08		113,550,548,433.83	239,260,097,811.91	21/10/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2021		122
2,990,366,910,982.14	167,438,665,971.30		132,768,339,812.96	300,207,005,784.26	21/09/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2021	-	121
2.822,928,245,010.84	75,097,216,431.35		91,248,971,492.03	166,346,187,923.38	18/08/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2021		120
2,747,831,028,579,49	131,885,199,940.04		52,641,747,748.05	184,526,947,688.09	14/07/2021 Balance Payable by NNPC from Sales of Bornestic Crude Cost in March, 2021	_	119
2.615,945,828,639,45	127,411,021,916.18	- Washington	104,465,221,831.29	231,876,243,747.47	22/06/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2021	-	118
2.488,534,806,723.27	123,604,958,631,47			123,604,958,631,47	19/05/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2021	_	117
2,364,929,848,091.80	58,731,354,619.79		86,362,695,900.13	145,094,050,519.92	21/04/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2020	_	116
2,306,198,493,472.01	27,812,127,993.90		128,048,022,322.47	155,860,150,316,37	18/03/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2020	-	115
2.278,386,365,478.11	5,592,068,215.09	1	163,625,644,140.56	158,033,575,925,47	17/02/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2020		#
2,283,978,433,693.20	6,562,163,772.37		136,249,810,038.06	129,687,646,285.69	18/01/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2020	_	귫
2,290,540,597,465.57	99,749,734.57		169,738,344,813.61	169,638,595,079.04	15/12/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2020		112
2,230,640,347,200.14	314,246,073.71		135,349,129,151.17	135,663,375,224.88	17/11/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2020		<u> </u>
2.290,326,101,126.43	6,674,077,531,14	a and a second s	96,533,555,463.06	89,859,477,931.92	13/10/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2020		110
2.297,000,178,657.57	903,141,143,24		47,419,014,669.08	46,515,673,525.84	15/09/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2020	\dashv	109
2,297,903,319,800.81	1,438,932,398,30		70,154,161,783.82	68,715,229,385.52	18/08/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2020	_	108
Cummulative	Amount Withheld	Certified Subsidy Claims	Federation Account	Crude cost	te DETAILS	Date	Ş
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	155.905.958.818.08	304,353,893,838.27	Total			
148,447,935,020.19		20,856,111,625.05	Difference between Mandated and CBN Exchange Rate in December, 2022	42730/RS/Vol. 157	H	35
127,591,823,395.14	31,264,878,866.75	THE PROPERTY OF THE PROPERTY O	Being Part of 50% for funding of outstanding unremitted liabilities of PAYE	23/12/2022 42730/RS/Vol. 157	Н	34
158,856,702,261.89		18,723,040,014.63	Difference between Mandated and CBN Exchange Rate in November, 2022		12/12/2022	33
140,133,662,247.26	****	13,663,614,366.17	Difference between Mandated and CBN Exchange Rate in October, 2022	42730/RS/Vol. 156	16/11/2022	33
126,470,047,881.09	***************************************	11,503,066,822.83	Difference between Mandated and CBN Exchange Rate in September, 2022	42730/RS/Vol. 156	21/10/2022	30
114,966,981,058.26	- Landan Article	13,149,236,308.07	Difference between Mandated and CBN Exchange Rate in August, 2022		21/09/2022	29
101,817,744,750.19	31,264,878,866.75	A SACAMATAN TO THE SACAMATAN THE SACAMATAN TO THE SACAMATAN TO THE SACAMATAN TO THE SACAMATAN TO THE SACAMATAN THE SACAMATAN TO THE SACAMATAN TO THE SACAMATAN THE SACAMATAN TO	Being Part of 50% for funding of outstanding unremitted liabilities of PAYE		06/09/2022	28
133,082,623,616.94		17,858,586,348.95	Difference between Mandated and CBN Exchange Rate in July, 2022	42730/RS/Vol. 154	23/08/2022	27
115,224,037,267.99		19,335,805,565.77	Difference between Mandated and CBN Exchange Rate in June, 2022			26
95,888,231,702.22		14,300,985,195.57	Difference between Mandated and CBN Exchange Rate in May, 2022		21/06/2022	25
81,587,246,506.65		11,394,219,081.10	Difference between Mandated and CBN Exchange Rate in April, 2022	_	21/05/2022	24
70,193,027,425.55		21,810,606,250.37	Difference between Mandated and CBN Exchange Rate in March, 2022	42730/RS/Vol. 150	21/04/2022	23
48,382,421,175.18		7,300,899,090.65	Difference between Mandated and CBN Exchange Rate in February, 2022		21/03/2022	22
41,081,522,084.53	***************************************	9,883,673,505.15	Difference between Mandated and CBN Exchange Rate in January, 2022		23/02/2022	21
31,197,848,579.38	15,870,802,575.01		PPT and Royalty Account 2004 to 2019	42730/RS/Vot. 148	23/02/2022	20
			Refund of Exchange Rate Differential of Distribution of 13% of withdrawals from ECA,			
47,068,651,154.39		10,106,034,623.50	Difference between Mandated and CBN Exchange Rate in December, 2021		20/01/2022	19
36,962,616,530.89		9,004,408,196.78	Difference between Mandated and CBN Exchange Rate in November, 2021	42730/RS/Vol. 147	16/11/2021	18
27,958,208,334.11		8,374,451,701.64	Difference between Mandated and CBN Exchange Rate in October, 2021		15/11/2021	17
19,583,756,632.47		7,625,163,824.12	Difference between Mandated and CBN Exchange Rate in September, 2021	42730/RS/Vol. 145	21/10/2021	16
11,958,592,808.35	28,899,871,880.96		final payment of Outstanding PAYEE to States Government in May, 2021	FA/299/VOL.2	05/10/2021	15
			Transfer to Development of Natural Resources being amount borrowed for the 4th and		_	
40,858,464,689.31		10,050,470,874.89	Difference between Mandated and CBN Exchange Rate in August, 2021	42730/RS/Vol. 143	7	14
30,807,993,814.42		8,859,026,662.66	Difference between Mandated and CBN Exchange Rate in July, 2021		_	ಚ
21,948,967,151.76		13,309,391,555.71	Difference between Mandated and CBN Exchange Rate in June, 2021		14/07/2021	12
8,639,575,596.05	Control Contro	8,639,575,596.05	Difference between Mandated and CBN Exchange Rate in May, 2021	42730/RS/Vol. 141	22/06/2021	╛
	9,566,979,738.03	La de Grante de La constante d	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021	42730/RS/Vol. 141	24/05/2021	;
3,300,373,730,03		9,566,979,738.03	Difference between Mandated and CBN Exchange Rate in April, 2021	42730/RS/Vol. 140	19/05/2021	9
0 866 070 739 03	23,496,033,049.75		final payment of Outstanding PAYEE to States Government in May, 2021	42730/RS/Vol. 140	07/05/2021	æ
			Transfer to Development of Natural Resources being amount borrowed for the 4th and			
23,496,033,049.75		15,731,160,664.24	Difference between Mandated and CBN Exchange Rate in March, 2021		21/04/2021	7
7,764,872,385.51	8,645,268,142.95		Distribution of =N=8,645,268,142.95 to the three tiers of Government		18/03/2021	6
16,410,140,528.46		8,645,268,142.95	Difference between Mandated and CBN Exchange Rate in February, 2021	42730/RS/Vol. 139	18/03/2021	5
7,764,872,385.51		7,764,872,385.51	Difference between Mandated and CBN Exchange Rate in January, 2021	42730/RS/Vol. 138	17/02/2021	4
	6,897,245,697.88		Distribution of =N=6,897,245,697.88 to the three tiers of Government	42730/RS/Vol. 138	18/01/2021	اد
6,897,245,697.88	AND THE PARTY OF T	6,897,245,697.88	Difference between Mandated and CBN Exchange Rate in December, 2020	42730/RS/Vol. 138	18/01/2021	2
		3	Balance B/F	42730/RS/Vol. 138	01/01/2021	
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PIPINGIRGA/123/Vol.3/53 Receipts through Signature Bonus Account - Mary, 2014 100,000,000.00 100,000		647,864,844.00	647,864,844.00	Total			
Receipts through Signature Bonus Account - February, 2014 100,000,000.00	0.00	289,868,556.80		Transfer of \$289,868,556.80 to Forex Equalisation for payment of PAYE to States	FD/FA/343/Vol.1	17/03/2020	19
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 Receipts through Signature Bonus Account - May, 2018 50,000,000.00 Receipts through Signature Bonus Account - May, 2018 54,221,624.00 Receipts through Signature Bonus Account - January, 2019 54,221,624.00 66,729,490.00 Receipts through Signature Bonus Account - March, 2019 40,762,610.00 66,729,490.00 74% Cost of Collection 77 carsfer to Federation Account for sharing to the three tiers of Government 58,036,940.00 238,438,385.69 77 carsfer to Federation Account for sharing to the three tiers of Government 58,036,940.00 238,438,385.69 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account for sharing to the three tiers of Government 77 carsfer of =N=15Billion to Federation Account f	289,868,556.80		12,479,400.00	Receipts - October, 2019 (Balance)	PI/PLNG/123/Vol.3/168	31/12/2019	18
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 10,000.00	277,389,156.80		100,000,000.00	Receipts - October, 2019 (part)	PI/PLNG/123/Vol.3/168	31/12/2019	17
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 \$ \$ \$ \$ \$ Receipts through Signature Bonus Account - May, 2018 50,000,000.00 50,000,000.00 Receipts through Signature Bonus Account - May, 2019 54,221,624.00 54,221,624.00 762,610.00	177,389,156.80		10,000,000.00	Receipts - September, 2019	PI/PLNG/123/Vol.3/168	31/12/2019	16
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 10,000,000,000.00 10,000,000,000.00 10,000,000,000.00 10,000,000,000.00 10,000,000,000.00 10,000,000,000.00 10,000,000,000,000,000,000,000,000,000,	167,389,156.80	A Company of the Comp	30,607,810.00	Receipts - August, 2019 (Balance)	PI/PLNG/123/Vol.3/168	31/12/2019	15
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 100,000,000.00 Receipts through Signature Bonus Account - May, 2018 50,000,000.00 54,221,624.00 64,7221,624.00 74,762,610.00 74,762	136,781,346.80	46,153,846.15		Government	FD/FA/343/Vol.1	23/12/2019	14
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 50,000,000.00 Receipts through Signature Bonus Account - May, 2018 50,000,000.00 54,221,624.00 50,000,000.00 54,221,624.00 66,729,490.00 72,387,660.00 73,404,955.36 72,387,2019 72,387,360.00 73,404,955.36 72,387,2019 72,387,3120.00 73,404,955.36 72,387,2019 73,404,055.36 73,373,120.00 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36 73,404,055.36				Transfer of =N=15Billion to Federation Account for sharing to the three tiers of			
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 50,000,000.00 February, 2014 100,000,000.00 50,000,000.00 Feceipts through Signature Bonus Account - May, 2018 50,000,000.00 54,221,624.00 54,221,624.00 Feceipts through Signature Bonus Account - January, 2019 40,762,610.00 40,762,610.00 Feceipts through Signature Bonus Account - March, 2019 40,762,610.00 40	182,935,192.95		19,266,600.00	Receipts - October, 2019 (part)	FAAC Report, Nov., 2019	13/12/2019	13
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 100,000,000,000.00 100,000,000,000.00 100,000,000,000,000.00 100,000,000,000,000,000,000,000,000,000	163,668,592.95	The state of the s	5,839,470.00	Receipts - August, 2019 (Part)	PI/PLNG/RGA/123/Vol.3/76	26/09/2019	12
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 10,000,000.00 13,404,055.36 17ransfer to Federation Account for sharing to the three tiers of Government 58,036,940.00 12,404,055.69 12,006,000.00 12,404,055.69 12,006,000.00 12,404,000,000.00 12,404,000 12,404,000 12,404,000 12,404,000 12,404,000 12,404,055.36 12,404,055.	157,829,122.95	A4	23,160,120.00	Receipts - July, 2019	PI/PLNG/RGA/123/Vol.3/73	02/09/2019	11
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 54	134,669,002.95		53,373,120.00	Receipts - June, 2019	PI/PLNG/RGA/123/Vol.3/73	02/09/2019	10
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 \$ \$ \$ \$ \$ \$ \$ \$ \$	81,295,882.95		58,036,940.00	Receipts - May, 2019	PI/PLNG/RGA/123/Vol.3/73	02/09/2019	9
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 \$ \$ \$ \$ \$ \$ \$ \$ \$	23,258,942.95	298,438,385.69		Transfer to Federation Account for sharing to the three tiers of Government	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	8
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 \$ Receipts through Signature Bonus Account - May, 2018 50,000,000.00 \$ Receipts through Signature Bonus Account - May, 2019 54,221,624.00 \$ Receipts through Signature Bonus Account - February, 2019 40,762,610.00 \$ Receipts through Signature Bonus Account - March, 2019 66,729,490.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April, 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - April 2019 23,387,560.00 \$ Receipts through Signature Bonus Account - A	321,697,328.64	13,404,055.36		4% Cost of Collection	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	7
Receipts through Signature Bonus Account - February, 2014 \$ \$ \$	335,101,384.00		23,387,660.00	Receipts through Signature Bonus Account- April, 2019	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	6
Receipts through Signature Bonus Account - February, 2014 100,000,000.00 \$ Receipts through Signature Bonus Account - May, 2018 50,000,000.00 50,000,000.00 Receipts through Signature Bonus Account - January, 2019 54,221,624.00 54,221,624.00 Receipts through Signature Bonus Account - February, 2019 40,762,610.00 40,762,610.00 54,221,624.00	311,713,724.00		66,729,490.00	Receipts through Signature Bonus Account- March, 2019	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	Οı
Receipts through Signature Bonus Account - February, 2014 Receipts through Signature Bonus Account - May, 2018 Receipts through Signature Bonus Account - May, 2018 Receipts through Signature Bonus Account - May, 2019 Receipts through Signature Bonus Account - January, 2019	244,984,234.00		40,762,610.00	Receipts through Signature Bonus Account- February, 2019	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	4
Receipts through Signature Bonus Account - February, 2014 Receipts through Signature Bonus Account - May, 2018 Receipts Cun	204,221,624.00		54,221,624.00	Receipts through Signature Bonus Account- January, 2019	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	ယ
Receipts through Signature Bonus Account - February, 2014 Receipts Receipts Payments Cun 100,000,000.00 \$	150,000,000.00		50,000,000.00	Receipts through Signature Bonus Account - May, 2018	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	2
REF. NO. DETAILS Receipts Payments \$	100,000,000.00		100,000,000.00	Receipts through Signature Bonus Account - February, 2014	PI/PLNG/RGA/123/Vol.3/53	02/07/2019	>
REF. NO. DETAILS Receipts Payments	co	49	€9		CONTRACTOR OF CO		
	Cumm Balance	Payments	Receipts	DETAILS	REF. NO.	DATE	S/n

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	23/12/2019	23/12/2019	17/05/2019	25/04/2019	25/04/2019	25/04/2019		DATE	
ADMINISTRATION OF THE PROPERTY	23/12/2019 FD/FA/343/Vol 1	23/12/2019 FD/FA/343/Vol 1	17/05/2019 42730/RS/Vol. 128	25/04/2019 42730/RS/Vol. 128	25/04/2019 42730/RS/Vol. 128	25/04/2019 42730/RS/Vol. 128		REF. NO.	
Total	Distribution of =N=15,000,000,000.00 to the three tiers of Government in December, 2019	Transfer to Good and Valuable Consideration	Distribution of =N=36,307,224,099.81 to the three tiers of Government in May, 2019	Transfer to ECA as Savings	Distribution of =N=55,000,000,000.00 to the three tiers of Government in April, 2019	Transfer of \$311,842,441.05 from Signature Bonus - Refund of Good and Valuable Consideration		DETAILS	Good and Valuable Consideration Account December, 2022
116,307,224,099.81		15,000,000,000.00			11.100.701	101,307,224,099.81	11 N11	Receipt	
116,307,224,099.81	15,000,000,000.00	Manner, Language and Language a	36,307,224,099.81	10,000,000,000.00	55,000,000,000.00	and the same of th	2"	Payment	And the state of t
	To the second se	15,000,000,000.00		36,307,224,099.81	46,307,224,099.81	101,307,224,099.81	:!N	Cumm Balance	

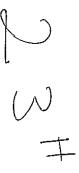
Police Trust Fund Account December, 2022

			The state of the s			
	52.327.136.153.88	52.327.136.153.88	Total			
•	27 289 773 732 82		Payment of 35 States and their LGCs' Contribution for the period June, 2020 to January, 2022 to NPTF	42730/RS/Vol 155	24/10/2022	24
27,389,773,732.82	1,260,727,855.77		Payment to Rivers State and her Local Government Councils share of contribution	42730/RS/Vol. 153	05/07/2022	23
28,650,501,588.59	23,676,634,565.29		Payment of FGN share of contribution to NPTF	42730/RS/Vol. 148	23/02/2022	22
52,327,136,153.88		2,826,074,940.49	0.5% Deduction from Federation Account revenue for the month of December, 2021 distributed in January, 2022	42730/RS/Vol. 148	20/12/2022	21
49,501,061,213.39		3,238,189,468,44	0.5% Deduction from Federation Account revenue for the month of November, 2021 distributed in December, 2021	42730/RS/Vol. 147	16/12/2021	20
46,262,871,744.95		2,055,409,670.59	0.5% Deduction from Federation Account revenue for the month of October, 2021 distributed in November, 2021	42730/RS/Vol. 147	15/11/2021	19
44,207,462,074.36	11	3,476,935,584.18	0.5% Deduction from Federation Account revenue for the month of September, 2021 distributed in October, 2021	42730/RS/Vol. 145	21/10/2021	18
40,730,526,490.18		2,703,750,448,40	0.5% Deduction from Federation Account revenue for the month of August, 2021 distributed in September, 2021	42730/RS/Vol. 143	21/09/2021	17
38,026,776,041.78		3,017,760,083.13	0.5% Deduction from Federation Account revenue for the month of July, 2021 distributed in August, 2021	42730/RS/Val. 143	18/08/2021	16
35,009,015,958.65		4,080,502,780.10	0.5% Deduction from Federation Account revenue for the month of June, 2021 distributed in July, 2021	42730/RS/Val. 142	14/07/2021	15
30,928,513,178.55		2,149,631,558.80	0.5% Deduction from Federation Account revenue for the month of May, 2021 distributed in June, 2021	42730/RS/Vol. 141	21/06/2021	14
28,778,881,619.75		2,498,229,918.48		42730/RS/Val. 140	,	ដ
26,280,651,701.27		3,268,087,501.03	0.5% Deduction from Federation Account revenue for the month of March, 2021 distributed in April, 2021	42730/RS/Vol. 139		12
23,012,564,200.24		2,198,083,830.37	0.5% Deduction from Federation Account revenue for the month of February, 2021 distributed in March, 2021	42730/RS/Vol. 139		1
20,814,480,369.87		2,414,796,099.80	0.5% Deduction from Federation Account revenue for the month of January, 2021 distributed in February, 2021	42730/RS/Vol. 138		10
18,399,684,270.07		2,205,445,397.47	0.5% Deduction from Federation Account revenue for the month of December, 2020 distributed in January, 2021	42730/RS/Vol. 138		9
16,194,238,872.60	annu A Annu	2,182,286,238.93	0.5% Deduction from Federation Account revenue for the month of November, 2020 distributed in December, 2020	42730/RS/Vol. 138		8
14,011,952,633.67	111111111111111111111111111111111111111	1,890,742,981.42	0.5% Deduction from Federation Account revenue for the month of October, 2020 distributed in November, 2020	42730/RS/Vol. 137		7
12,121,209,652.25	177×1111	1,707,505,486.58	0.5% Deduction from Federation Account revenue for the month of September, 2020 distributed in October, 2020	42730/RS/Vol. 136		6
10,413,704,165.67		2,659,151,545.29	0.5% Deduction from Federation Account revenue for the month of August, 2020 distributed in September, 2020	42730/RS/Vol. 136		5
7,754,552,620.38		2,700,579,185.13	0.5% Deduction from Federation Account revenue for the month of July, 2020 distributed in August, 2020	42730/RS/Vol. 136		4
5,053,973,435.25		2,836,790,470.25		42730/RS/Vol. 136	16/07/2020	သ
2,217,182,965.00	The state of the s	2,217,182,965.00	0.5% Deduction from Federation Account Revenue for the month of May, 2020 distributed in June, 2020	42730/RS/Vol. 135		2
			Balance b/f		01/06/2020	
=N=	=N=	Receipt	DETAILS	REF. NO.	DATE	Sín
Cumm Dalanca			Folice Hust Fund Account December, 2022			

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LEDGER OF EMTL DECEMBER, 2022

in the same and th	121,260,800,525.00	240,942,856,400.20			
94,354,162,528.21	25,327,893,346.99	1000	Outflow	DECEMBER, 2022	28
119,682,055,875.20		12,783,656,496.99	Inflow	DECEMBER, 2022	27
106,898,399,378.21		12,544,236,850.00	Inflow	NOVEMBER, 2022	26
94,354,162,528.21	11,428,351,850.00		Outflow	OCTOBER, 2022	25
105,782,514,378.21	-	11,428,351,850.00	Inflow	OCTOBER, 2022	24
94,354,162,528.21	8,512,399,100.00	f	Outflow	Inflow)	23
102,000,001,020.21	1	0,312,339,100.00	AAOIIII	OCTOBER 2022 (September	77
102 866 561 628 21		14,627,582,995.80	Inflow	AUGUST, 2022	27
79,726,579,532.41	,	9,093,028,694.89	Inflow	JULY, 2022	20
70,633,550,837.52	t	10,633,158,316.35	Inflow	JUNE, 2022	19
60,000,392,521.17	1	12,186,413,360.86	Inflow	MAY, 2022	18
47,813,979,160.31	101,320,049,575.00	1	Outflow	JUNE, 2022	17
149,134,028,735.31	-	8,416,971,574.24	Inflow	APRIL, 2022	16
140,717,057,161.07	•	10,155,491,421.75	Inflow	MARCH, 2022	15
130,561,565,739.32	1	9,853,461,536.43	Inflow	FEBRUARY, 2022	14
120,708,104,202.89	•	8,872,799,981.77	Inflow	JANUARY, 2022	13
111,835,304,221.12	£.	12,755,514,466.39	Inflow	DECEMBER,2021	12
99,079,789,754.73	•	9,660,125,850.61	Inflow	NOVEMBER, 2021	1
89,419,663,904.12	9	6,942,573,424.00	Inflow	OTOBER, 2021	10
82,477,090,480.12		12,342,542,581.29	Inflow	SEPTEMBER, 2021	9
70,134,547,898.83	•	9,378,282,740.19	Inflow	AUGUST, 2021	&
60,756,265,158.64		10,096,623,650.76	Inflow	JULY, 2021	7
50,659,641,507.88	*	8,275,647,015.95	Inflow	JUNE, 2021	6
42,383,994,491.93	B	9,162,521,127.70	Inflow	MAY, 2021	ڻ. ت
33,221,473,364.23	1	10,084,777,446.51	Inflow	APRIL, 2021	4
23,136,695,917.72		10,064,834,375.97	Inflow	MARCH, 2021	သ
13,071,861,541.75	Į.	7,935,602,379.00	Inflow	FEBRUARY, 2021	2
5,136,259,162.75	1	5,136,259,162.75	Inflow	JANUARY, 2021	
*	*	**			
BALANCE	PAYMENTS	RECEIPTS	DETAILS	MONTH	S/n



Office of the Accountant-General of the Federation
Federation Account Department
Ledger of Refund of 20% of amount due to States on withdrawals from ECA (2009-2015)

Total	13 13/01/2023 Transfer from January, 2023 Non Oil Revenue (FAAC Withheld)	12 23/12/2022 Distribution of =N=225.585 Billion to the States and Lights	11 12/12/22		10 16/11/2022 Transfer from November, 2022 Non Oil Revenue (FAAC Withheld	9 26/10/2022 Transfer from October, 2022 Noti On Nevertice I Park Visiting I	(F)44460 VV21 (monday - 1, 100 monday mon 1, 100 mon 1	Little Almost	7 141/10/2022 Distribution of =N=300Billion to the States and LGCs	7 21/09/2022 Transfer from Adgust, 2022 Non Oil Reveilue (FAAC entitient)		Fransfer from July, 2022 Non Oil Revenue (FAAC Withheld)	5 21/07/2022 Transfer from June, 2022 Non On Nevenue (FAAC Withheld)	1 Z202/00/12 22 22 22 22 22 22 22 22 22 22 22 22 2	- Martin	3 23/05/2022 Transfer from April, 2022 Non Oil Revenue (FAAC Withheld)	2 25/04/2022 Francisco Fra		1 01/01/2022	The state of the s		
0.000,000,000,00	150,000,000,000	150000000000000000000000000000000000000		120,000,000,000.00	60,000,000,000,00	20,000,000,000	20.000.000.000.00	100,000,000,000.00			60.000.000.000.00	80,000,000,000,00	20,000,000,000	80,000,000,000	60,000,000,000,00	00,000,000,000	00 000 000 00	60,000,000,000,00			¶Ni	Xeceipt
5/5,665,671,775.00	T		225.685.621.775.00						300,000,000,000.00	00 000 000 000	•	1		•						•	=N=	Гаушеш
	VIII) (17) (17) (17)	344 344 378 925 00	194,314,378,225.00	420,000,000,000.00	420 000 000 00	300 000 000 000 00	220,000,000,000.00	200,000,000,000.00	100,000,000,000	100,000,000,000	400,000,000,000.00	0,000,000,000	340 000 000 000 00	260,000,000,000.00	100,000,000,000.00	490 000 000 00	120.000.000.000.00	60,000,000,000.00	200000000000000000000000000000000000000	•	:N:	Carrent



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***************************************	OF 0.5% STABILIZATION FUND ACCOUNT AS AT Dece
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	r, 2022.

	21,013,803,865.12				
21,013,803,865,12	109,734,438.12	Distribution of = N=24,840,726,635.51 from Exchange Gain to the three tiers of Govt.	42730/RS/156/DF	16/01/2023	17
20,904,069,427.00	(500,000,000,00)	The transfer represents Monthly augmentation of = N=500m in favour of Crass River State for June, 2022 as approved by Mr. President (21st of 24th Instalments).	42730/R5/156/DF	16/01/2023	16
21,404,069,427.00	28,784,136.55	Refund of overpoyment of Revised 13% Derivation Indices for Bayelsa State from August, 2008 to December, 2009 (62nd of 117th Instalments), Deduction from statutory Allocation of the State.	42730/R5/156/DF	16/01/2023	15
21,375,285,290.45	3,085,657,638,91	December, 2022 Allocation	42730/R5/156/bF	16/01/2023	14
18 289 627,651.54	(774,588,357.34)	Released to Nigerian Sovereign Investment Authority (NSIA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in December, 2021 for the Month of September, 2022.	42730/RS/156/DF	15/12/2022	13
19,064,216,008.88	31,782,734.67	Distribution of = N=7,164,026,363.49 from Exchange Gain to the three tiers of Govt.	42730/RS/156/DF	14/12/2022	12
19,032,433,274,21	(500,000,000,00)	The transfer represents Monthly augmentation of = N=500m in favour of Cross River State for June,2022 as approved by Mr. President (20th of 24th Instalments).	42730/RS/156/DF	14/12/2022	Ħ
19,532,433,274,21	28,784,136.55	Refund of overpayment of Revised 13% Derivation Indices for Bayelsa State from August,2008 to December,2009 (61st of 117th Instalments), Deduction from statutory Allocation of the State.	42730/RS/156/DF	14/12/2022	16
19,503,649,137.66	3,066,570,694.70	November, 2022 Allocation	42730/RS/156/DF	14/12/2022	9
16,437,078,442.96	(621,589,141.90)	Relacised to Nigerian Sovereign Envisitment Authority (NSEA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in December, 2021 for the Month of September, 2022.	42730/R5/156/DF	24/11/2022	œ
17,058,667,584,86	150,000,000,00	Distribution of = $N=30,000,000,000,000$ from Non-Oil Revenue to the three tiers of Govt.	42730/RS/156/DF	22/11/2022	7
16,908,667,584,86	00,000,000,00	Distribution of = $N=70.000,000,000.00$ from Nan- Oil Revenue to the three tiers of Govt.	42730/RS/156/DF	17/11/2022	٥
16,558,667,584,86	25,689,999,06	Distribution of = N=5,774,674,913.69 from Exchange Gain to the three tiers of Govt.	42730/RS/156/DF	17/11/2022	Ci
16,532,977,585.80	(500,000,000,00)	The transfer represents Monthly augmentation of = N=500m in favour of Cross River State for June,2022 as approved by Mr. President (19th of 24th Instalments).	42730/RS/156/DF	17/11/2022	4
17,032,977,585,80	28,784,136,55	Refund of everpayment of Revised 13% Derivation Indices for Boyelsa State from August 2008 to December 2009 (60th of 117th Instalments), Deduction from statutory Allocation of the State.	42730/R5/156/DF	17/11/2022	ω
17,004,193,449.25	1,960,666,568.53	October, 2022 Allocation	42730/RS/156/DF	17/11/2022	23
15,043,526,880.72	15,043,526,880,72	Bal. b/f		01/11/2022	1 4
בעווויייםוואפ וייועו	Allocation	DETAILS	REF. NO	Date	s/N
7	- 11	STATEMENT OF 0.5% STABILIZATION FUND ACCOUNT AS AT December, 2022.	- 1]

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	大きかい つきから おうさしくびご メリス
	大のけい つらかい からくしくごう メンスコ
	大のかい つうどう きのうしつごう メンター
	大の中の てもない からかいくろう かい かこうか
	大の中の てもない かいかいりょう かい ター ひき
	大の中で プログロ かりのしつぎょ メン・ファウラ
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Indices Total	Grand Total 0.00	36 ZAMFARA	35 YOBE	34 TARABA	33 SOKOTO	32 RIVERS	31 PLATEAU	30 OYO	29 OSUN	28 ONDO	27 OGUN	26 NIGER	25 NASSARAWA	24 LAGOS	23 KWARA	22 KOGI	21 KEBBI	20 KATSINA	19 KANO	18 KADUNA	17 JIGAWA	16 IMO	15 GOMBE	14 ENUGU	13 EKITI	12 ED0	11 EBONYI	10 DELTA	9 CROSS RIVER	8 BORNO	7 BENUE	6 BAYELSA	5 BAUCHI	4 ANAMBRA	3 AKWA IBOM	2 ADAMAWA	1 ABIA	1 2	S/NO STATE	2013
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	33964355	412017 0.000078	813283 0.000154	1049741 0.000198	938710 0.000177	500299 0.000094	1055255 0.000199	1113306 0.000210	898878 0.000170	733930 0.000139	439332 0.000083	774627 0.000146	941695 0.000178	573255 0.000108	457566 0.000086	1331025 0.000251	891583 0.000168	1804579 0.000341	1806269 0.000341	1552931 0.000293	922798 0.000174	1109835 0.000210	604276 0.000114	976004 0.000184	526884 0.000099	557264 0.000105	920015 0.000174	664186 0.000125	832139 0.000157	1158720 0.000219	1352752 0.000255	750852 0.000142	1521363 0.000287	872088 0.000165	1703182 0.000322	706665 0.000133	697051 0.000132	11	ENROLINENT CZ4X Of 10x3	GOVERNME
0.006413	,					- 1	- 1							1	1												- 1		ı	I			i					12	V indicespri 124%	RNM
	26717696	355938 0.000028	593854 0.000048	263829 0.000021	792034 0.000063	923832 0.000074	855057 0.000068	839865 0.000067	591093 0.000047	525238 0.000042	516352 0.000041	481007 0.000038	432448 0.000035	1009816 0,000081	397686 0.000032	743638 0.000059	716616 0.000057	1195378 0.000096	1758839 0.000141	1274873 0.000102	478422 0.000038	939548 0.000075	819519 0.000066	710866 0.000057	521992 0.000042	768418 0.000061	534643 0.000043	768357 0.000061	663792 0.000053	858070 0.000069	809611 0.000065	546734 0.000044	1063806 0.000085	789246 0.000063	645705 0.000052	708162 0.000057	823412 0.000066	13	I MRECT SEC (BX OF 10X)	STN
0.002138			ı																								- 1			l		- 1					i	14	indica sanr	FOR
0.0021376		0.000028 82	0.000048 12:			0.000074 126	- 1		0.000047 14			0.000038 6	0.000035 7	0.000081 19		0.000059 9	0.000057 13	0.000096 9	0.000141 19	0.000102 9	0.000038 13	0.000075 14	0.000066 11	0.000057 12	0.000042 11		0.000043 14			0.000069 12	0.000065 8		0.000085 11	0.000063 12	0.000052 10	1	0.000066 14	15	EX SE TOXI	REV
	420297	8266 0.000158	12208 0.000233	6696 0.000128	13636 0.000260	12637 0.000241	12188 0.000232	7049 0.000134	14167 0.000270	6498 0.000124	12346 0.000235	6646 0.000127	7117 0.000136	19901 0.000380	10054 0.000192	9036 0.000172	13039 0.000249	9584 0.000183	19424 0.000370	9479 0.000181	13124 0.000250	14424 0.000275	11388 0.000217	12246 0.000234	11170 0.000213	12249 0.000234	14628 0.000279	13461 0.000257	11531 0.000220	12673 0.000242	8775 0.000167	17265 0.000329	11903 0.000227	12174 0.000232	10002 0.000191	8792 0.000168	14521 0.000277	16	ECOLOR BCOOK OF IN INSTANCE IN INTERNAL	REVENUE
0.008016			ĺ		- 1	- 1	- 1	ı	- 1			- 1	- 1		- 1											- 1	. 1			- 1	- 1							17	indiceshos W SS SS	SHARING
0.004008	4.008	0.15152 000152	0.2021 000202	0.25975 000260	0.14552 000146	0.04494 000045	0.11726 000117	0.12169 000122	0.03889 000039	0.06816 000068	0.07316 000073	0.31928 000319	0.11749 000117	0.01506 000015	0.14849 000148	0.12745 000127	0.16254 000163	0.10758 000108	0.09167 000092	0.19693 000197	0.10562 000106	0.02233 000022	0.07747 000077	0.03300 000033	0.02537 000025	0.08539 000085	0.02766 000028	0.07427 000074	0.09322 000093	0.32545 000325	0.13475 000135	0.04057 000041	0.21513 000215	0.02075 000021	0.02918 000029	0.16726 000167	0.02112 000021	18 19	WATER INDES SUPPLY (BX O SPREAD	RING
0.004008 0.004008		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0,0001	0,0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	20	INDECESWAL RANGFALL (BX OF 10X) P(15X OF (0X)	ם
8 0.2672		1 0.007012	1 0.006997	1 0.006788		1 0.007599	1 0.007358		1 0.006426			1 0.008347	1 0.006498	1 0.009439	1 0.006272	1 0.007788	0.007440	1 0.008662	1 0.011177	1 0.009232	1 0.007880	1 0.007326	1 0.006637	0.007086	0.006300	11 0.006589)1 0.006304	0.007155)1 0.007086	0.008755	0.007902)1 0.008429	0.007006	0.007084	0.007019	0.006598	21	E T TOTAL WINES	Page 2
72		2 36	7 35			19 32	31	30	6 29		16 27	17 26)B 25	39 24	2 23	38 22	10 21	20	77 19	32 18	30 17	26 16	37 15	36 14	00 13	39 12)4 11	55 10	36 9	55 8	02 7	35 6	29 5	06 4	84 3	19 2	98 1		SKIICKS	25
	į				1						İ							. :																						

16 January 2023

	30 ZAMPAKA	35 YOBE	34 I ARABA	33 SOKO10	32 RIVERS	31 PLATEAU	30 0YO	29 OSUN	28 ONDO	27 OGUN	26 NIGER	25 NASSARAWA	24 LAGOS	23 KWARA	22 KOGI	21 KEBBI	20 KATSINA	19 KANO	18 KADUNA	17 JIGAWA	16 IMO	15 GOMBE	14 ENUGU	13 EKITI	12 EDO	11 EBONYI	10 DELTA	9 CROSS RIVER	8 BORNO	7 BENUE	6 BAYELSA	5 BAUCHI	4 ANAMBRA	3 AKWA IBOM	2 ADAMAWA	1 ABIA	S/NO STATE		FEDERATION ACCOUNT: December, 2022
65,959,017,689.28	ı	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935,81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	1,832,194,935.81	EQUALITY (40%)	GROSS ALLOCATION OF STATUTORY REVENUE	NT: December, 2022
0.080160 4	6	0.001343	0.001331	0.002139	0.003000	0.001839	0.003235	0.001980	0.001991	0.002157	0.002285	0.001078	0.005214	0.001372	0.001897	0.001874	0.003351	0.005428	0.003509	0.002516	0.002276	0.001362	0.001884	0.001379	0.001862	0.001257	0.002371	0.001671	0.002401	0.002441	0.000985	0.002688	0.002419	0.002268	0.001833	0.001639	INDICES ON POPULATION (%)	N OF ST	
49,469,263,266.96	1,163,773,621.16	828,814,111.13	821,368,821.12	1,319,838,395.33	1,851,201,478.59	1,134,808,569.14	1,996,212,023.07	1,222,211,025.96	1,228,454,645.09	1,330,940,820.36	1,410,249,313.38	665,194,090.14	3,217,855,414.84	846,485,027.70	1,170,428,507.33	1,156,198,739.19	2,067,965,626.26	3,349,999,227.25	2,165,778,637.01	1,552,479,164.32	1,404,769,322.89	840,341,012.31	1,162,863,978.44	851,169,973.32	1,148,953,013.65	775,945,590.49	1,463,136,398.16	1,031,368,482.81	1,481,986,851.45	1,506,281,237.96	608,103,299.29	1,658,800,261.93	1,492,996,455.80	1,399,524,597.13	1,131,020,414.15	1,011,745,118.82	POPULATION (30%)	ATUTORY	
16,489,754,422.32	540,724,164.70	644,762,470.55	763,361,078.74	528,372,399.26	321,480,793.43	470,234,969.91	479,348,463.70	309,017,360.39	369,229,236.89	379,514,531.44	885,812,307.60	470,718,153.82	260,011,947.48	534,493,467.37	491,194,179.96	563,388,698.46	450,332,170.76	417,590,965.88	634,140,134.84	446,294,235.06	274,957,325.76	388,390,510.03	296,912,858.92	281,206,013.98	404,672,797.58	285,932,832.40	381,807,528.03	420,778,898.48	898,506,165.83	506,214,623.68	312,471,522.72	671,563,756.98	271,708,330.48	289,042,420.43	573,096,068.88	272,471,037.89	TERRAIN (10%)		
16,489,754,422.32	342,665,788.34	490,524,692.25	456,189,996.12	506,600,329.91	394,705,703.96	491,919,401.91	439,430,969.30	422,559,650.20	324,635,560.92	361,348,362.97	481,726,692.88	377,413,805.50	478,754,605.87	371,271,454.89	482,238,155.46	497,139,733.84	576,217,391.69	738,050,992.48	608,651,887.71	443,127,483.52	474,357,125.44	401,892,379.28	417,132,274.96	328,772,745.73	406,387,038.88	417,948,774.99	426,245,359.46	424,464,737.09	638,462,564.17	492,718,743.50	438,431,100.66	623,888,541.03	404,355,125.22	466,655,569.03	427,682,892.76	415,186,790.43	SOCIAL DEV. FACTOR (10%)	O STATE GO	
16,489,754,422.32	447,939,955.17	521,805,958.67	315,672,637.59	605,427,849.42	290,103,636.38	611,753,095.01	130,096,364.65	179,921,074.56	293,453,872.39	135,965,978.14	540,915,704.86	664,660,022.04	36,557,775.32	286,378,173.94	830,054,473.27	542,765,035.13	418,645,491.52	559,650,224.61	456,757,776.35	588,864,282,60	534,912,081.93	633,114,199.79	664,043,578.61	594,814,301.75	273,834,890.32	578,331,140.59	311,893,571.37	663,963,172.95	551,582,856.31	539,334,393.46	656,431,842.40	415,054,038.52	322,399,911.49	384,607,093.68	367,775,507.98	540,272,459.54	INTERNAL REV. EFFORT (10%)	TO STATE GOVERNMENTS	
164,897,544,223,19	4,327,298,465.18	4,318,102,168.42	4,188,787,469.38	4,792,433,909.73	4,689,686,548.16	4,540,910,971.77	4,877,282,756.54	3,965,904,046.92	4,047,968,251.11	4,039,964,628.73	5,150,898,954.52	4,010,181,007.31	5,825,374,679.31	3,870,823,059.71	4,806,110,251.83	4,591,687,142.43	5,345,355,616.05	6,897,486,346.04	5,697,523,371.72	4,862,960,101.31	4,521,190,791.83	4,095,933,037.22	4,373,147,626.74	3,888,157,970.60	4,066,042,676.25	3,890,353,274.28	4,415,277,792.83	4,372,770,227.15	5,402,733,373.57	4,876,743,934.41	3,847,632,700.90	5,201,501,534.27	4,323,654,758.80	4,372,024,616.09	4,331,769,819.59	4,071,870,342.49	TOTAL	ı Q	Page 26
19	36	35	34	33	32	31	30	29	28	27	26	25	24	23	22	21	20	19	18	17	16	15	14	13	12		10	9	8	7	თ	თ	4	ω	2				

Page 26

FEDERATION ACCOUNT ALLOCATION TO STATE GOVERNMENTS (LAND/TERRAIN and INT. REV. EFFORT)

98 644.762.470.55 98 540.724.164.70	229,024,366,98	311.699,797,72	0.000674 0.000505	36 ZAMFARA
	229,024,366,9	SA'SAT'BAT'ALL	0.000674	2011.7
		415 738 103 58		3BUT CC
	229.024.366.98	534,336,711,76	0.000866	35 VODS
	229.024.366.98	299,348,032.28	0.000485	34 TABARA
	229,024,366.98	92.456.426.45	0.000150	32 KIVERS
98 470.234.969.91	229.024.366.98	241.210.602.93	0,000391	31PLATEAU
	229,024,366,98	250.324.096.73	0.000406	30 0 0 0
	229.024.366.98	79.992.993.42	0.000130	29 OSUN
98 369,229,236,89	229,024,366,98	140.204.869.92	0.000227	28 ONDO
	229,024,366,98	150,490,164,46	0.000244	27 OGUN
	229,024,366,98	656,787,940,62	0.001064	26 NIGER
	229.024,366.98	241.693.786.84	0.000392	25 NASSARAWA
98 260,011,947,48	229,024,366,98	30.987.580.50	0.000050	24 LAGOS
	229.024,366,98	305,469,100,39	0.000495	23 KWARA
	229,024,366,98	262.169.812.98	0.000425	22 KOGI
	229,024,366,98	334,364,331,48	0.000542	21 KEBBI
	229.024.366.98	221.307.803.78	0.000359	20 KATSINA
	229.024.366.98	188.566.598.90	0.000306	19 KANO
	229,024,366,98	405.115,767,87	0.000656	18 KADUNA
	229,024,366,98	217.269,868,08	0.000352	17 JIGAWA
98 274,957,325,76	229,024,366,98	45,932,958,79	0.000074	16 IMO.
	229,024,366,98	159.366,143.05	0.000258	15 GOMBE
	229.024.366.98	67.888,491.94	0.000110	14 ENUGU
	229,024,366,98	52.181.647.01	0.000085	13 EKITI
	229,024,366,98	175.648.430.61	0.000285	12 EDO
	229,024,366,98	56,908,465,42	0.000092	11 EBONYI
	229.024.366.98	152,783,161,05	0.000248	10 DELTA
	229.024.366.98	191,754,531,51	0.000311	9 CROSS RIVER
	229,024,366.	669.481.798.85	0.001085	8.BORNO
	229.024.366.	277.190,256.70	0.000449	7 BENUE
	229.024.366.	83.447.155.75	0.000135	6 BAYELSA
	229,024,366,98	442,539,390,00	0.000717	5.BAUCHI
	229.024.366.98	42.683.963.51	0.000069	4 ANAMBRA
	229.024.366.	60.018.053.46	0.000097	3 AKWA IBOM
	229.024.366	344.071.701.91	0.000558	2 ADAMAWA
	229,024,366,98	43,446,670,91	0.000070	1 ABIA
LAND MASS + REV TERRAIN (10%) =N= RATIO	TERRAIN 50% of 10% =N=	IND MASS 50% of 10 % =:N=	·L/MASS L	S/NO STATE
LAND MASS + IERRAIN (10%) =N= 272.471.037.89 573.096.068.88 289.042.420.43 271.708.330.48 671.563.756.98 312.471.522.72 506.214.623.68 898.506.165.83 420.778.898.48 381.807.528.03 285.932.832.40 404.672.797.58	AIN 10% = N= 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98 229.024.366.98	TERRA 50% of 1.	TERR 50% of 0.91 1.91 1.91 1.91 1.91 1.91 1.91 1.91	LAND MASS 50% of TERR 10 % =:N= 10 % =:N= 20% of 10 % =:N= 10 % =:N= 2000070 43.446.670.91 .000058 344.071.701.91 .000069 42.683.963.51 .000069 42.683.963.51 .000071 442.539.390.00 .000717 442.539.390.00 .000718 83.447.155.75 .000718 669.481.798.85 .0000311 191.754.531.51 .000248 152.783.161.05 .0000248 152.783.161.05 .0000285 175.648.430.61

ALLOCATION TO STATE GOVERNMENTS (SOCIAL DEVELOPMENT FACTOR) PRIMARY PRIMARY SEC, COMERCIAL ENROLMENT 24% ENROLMENT 8% ENROLMENT 8% SPREAD 15%

S/NO STATE

PRIMARY ENROLMENT 24%

RAINFALL PROPORTION 15% TOTAL

	J I	ا . ا		33 SOKOTO	32 RIVERS	31 PLATEAU	30 OYO	29 OSUN	28 ONDO	27 OGUN	26 NIGER	25 NASSARAWA	24 LAGOS	23 KWARA	22 KOGI	21 KEBBI	20 KATSINA	19 KANO	18 KADUNA	17 JIGAWA	16 IMO	15 GOMBE	14 ENUGU	13 EKITI	12 EDO	11 EBONYI	10 DELTA	9 CROSS RIVER	8 BORNO	7 BENUE	6 BAYELSA	5 BAUCHI	4 ANAMBRA	3 AKWA IBOM	2 ADAMAWA	1 ABIA
0.006413	0.000078	0.000154	0.000198	0,000177	0.000094	0.000199	0.000210	0.000170	0.000139	0,000083	0.000146	0.000178	0.000108	0.000086	0.000251	0.000168	0,000341	0.000341	0.000293	0.000174	0.000210	0.000114	0.000184	0.000099	0.000105	0.000174	0.000125	0.000157	0.000219	0.000255	0.000142	0.000287	0.000165	0.000322	0.000133	0.000132
3,957,541,061.36 0.0021	1 1	- 1	- 1			122,958,760.52 0.000068	129,722,887.68 0.000067	104,737,646.10 0.000047	85,517,835,13 0.000042	51,191,151.12 0.000041	90,259,866,84 0,000038	109,726,701.12 0.000035			155,091,597.98 0.000059	103,887,629,61 0.000057	210.270,311.06 0.000096		180,948,179.29 0.000102	ı	l							ŀ	i i	157.623.237.24 0.000065	•	l	Į.	i	ΙI	81.220,678.40 0.000066
33	17.574,360,33 0.000152	1	- 1			42,218,251.00 0.000117	i		25,933,510.53 0,000068	25,494,766.24 0,000073	23,749,614,65 0.000319					35,382,757.12 0.000163	59,021,525,39 0,000108	Ι.	62,946,573.51 0.000197	ļ .	L							Γ		39,974,364,76 0.000135		52,525,186,88 0,000215			1	40.655,786.09 0.000021
1,319,180,353.79	17,574,360.33 0,000158	- 1	- 1		1		L	L				Ι,			l	35,382,757.12 0.000249	59,021,525.39 0.000183		62,946,573,51 0,000181									l		1	1	1			1	40,655,786,09 0,000277
0.0080 4.946,926,326.70 0	97,291,422.53 0.000152	- 1	-	- 1	1				1		l	33,767,608.78			1	153,469,980,45 0.000163	112.804.378.61 0.000108		111,568,520.95 0.000197		ı							l	ı	103,282,389,64 0.000135	203.210.308.50 0.000041	ı	143.288,867.40 0.000021	117,724,269,08 0,000029		170,913,228.48 0.000021
	93,509,939.32 0.000111	- 1	- 1	ı	- 1			ı	42,061,460.97 0.000111	l		1			ı	100,309,299.44 0.000111	66.392,341.13 0.000111	l	121,534,730.36 0.000111		ı	l i		15,654,494.10 0.000111	l			57,526,359.45 0,000111		83.157.077.01 0.000111	25.034.146.72 0.000111	132.761,817.00 0,000111	12.805,189.05 0.000111	18,005,416.04 0.000111		13,034,001,27 0,000111
	68.707.310.09	00.707.310.09	69 707 340 00	68 707 310 09	68 707 310 09	68.707.310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68,707,310.09	68.707.310.09	68.707.310.09	68,707,310.09	68,707,310.09	68,707,310.09
2,473,463,163,35 16,489,754,422.32	342.665.788.34	400,108,880.12	456 460 006 43	506 600 329 91	394 705 703 96	491,919,401,91	439,430,969,30	422,559,650.20	324,635,560.92	361,348,362.97	481,726,692.88	377,413,805.50	478,754,605.87	371 271,454.89	482,238,155.46	497,139,733.84	576,217,391.69	738,050,992.48	608,651,887.71	443,127,483,52	474,357,125,44	401,892,379.28	417,132,274.96	328,772,745.73	406,387,038.88	417,948,774.99	426,245,359,46	424,464,737.09	638,462,564,17	492,718,743.50	438,431,100.66	623,888,541.03	404,355,125.22	466,655,569.03	427,682,892.76	415,186,790,43
4,422.32	36 36	3.5	2 8	33	સ	<u>ა</u>	30	29	28	27	26	25	24	23	23	21	20	19	18	17	16	15	14	13	12	11	<u>1</u> 0	9	ထ	7	6	5	4	ω	2	

	FEDERATION ACCOUNT: December,2022		AMTDEDUCTED		
В.	ENEFICIARIES	TOTAL NO OF DEDUCTION	31 December 2022	30 November 20	22
		MAIN DISTRIBUTION			
	f ABIA	13	1,127,765,533.40	940,899,775.56	1
	2 ADAMAWA	11	1,304,709,124.25	833,905,217.33	2
***************************************	3 AKWA IBOM	8	1,554,712,703.15	1,343,045,713.57	3
	ANAMBRA	6	634,827,912.76	455,487,671.74	4
***	BAUCHI	18	2,287,440,238.69	1,539,019,153.84	5
	BAYELSA	12	1,735,983,511.08	1,619,834,287.47	6
	BENUE	11	817,511,584.87	1,217,800,799.98	7
	BORNO	9	793,973,167.89	754,184,280.19	8
	CROSS RIVER	8	1,445,112,450.65	1,965,347,277.37	9
	DELTA	10	1,869,146,346.15	1,823,404,722.93	10
	EBONYI	11	864,748,684.51	710,810,533.37	11
	EDO	9	1,326,177,025.99	1,381,996,136.85	12
	EKITI	11	1,449,863,458.95	1,372,228,110.13	13
	ENUGU	8	911,078,886.50	607,407,881.78	14
	GOMBE	12	1,725,466,167.06	1,600,549,775.88	15
**	IMO	14	2,035,881,392.01	1,912,619,825.79	16
	JIGAWA	6	540,147,252.01	485,670,015.27	17
	KADUNA	7	3,215,206,146.97	1,660,055,562.96	18
	KANO	10	1,682,898,927.82	1,494,832,145.54	19
	KATSINA	9	1,568,320,364.89	1,514,244,211.11	20
	KEBBI	8	570,011,981.85	535,019,765.65	21
	KOGI	21	1,470,029,311.15	1,317,594,873.89	22
	KWARA	11	1,372,228,377.05	1,318,684,627.64	23
	LAGOS	5	7,662,253,034.05	5,787,220,118.40	24
	NASSARAWA NIGER	7	636,418,486.53	547,957,006.74	25
	OGUN	19	1,582,649,589.43	1,512,642,466.45	26
	ONDO	10	2,206,705,783.60	2,293,364,521.73	27
	OSUN	11	1,505,976,911.77	1,318,747,833.78	28
***************************************	OYO	8	2,081,009,388.03	1,889,902,734.91	29
	PLATEAU	15	2,010,014,263.58	1,842,536,526.12	30
	RIVERS	15	1,961,145,260.77	1,917,211,712.51	31
· · · · · · · · · · · · · · · · · · ·	SOKOTO	7	1,119,637,079.91	1,019,315,306.02	32
	TARABA	12	1,362,935,445.29	1,311,435,815.74	33
	YOBE	9	1,240,311,723.14	1,112,681,449.01	34
	ZAMFARA	8	837,072,147.35	820,316,528.77	35
	FCT-ABUJA	13	1,331,862,048.09	1,293,494,077.11	36
****	.1Federal Government	1	122,476,893.01	69,362,636.43	37
30	. It edetal Covernment	2	5,754,475,738.19	107,212,806,767.77	38
	4 EXCHANGE D	IFFERENCE FUNDS	<u>63,718,184,342.41</u>	<u>158,353,637,867.33</u>	
1	ABIA	1	3,901,981.35	1,130,143.28	4
2	ADAMAWA	1	4,151,037.15	1,202,278.10	
3	AKWA IBOM	1	4,189,612.41	1,213,450.78	3
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4 ANAMBRA	1	4,143,260.67	1,200,025.78	4
5 BAUCHI	1	4,984,481.40	1,443,671.22	5
6 BAYELSA	1	3,687,099.48	1,067,906.36	6
7 BENUE	1	4,673,273.53	1,353,535.09	7
8 BORNO	1	5,177,317.32	1,499,522.90	8
9 CROSS RIVER	1	4,190,326.91	1,213,657.72	9
10 DELTA	1	4,231,060.95	1,225,455.65	10
11 EBONYI	1	3,728,037.64	1,079,763.41	11
12 EDO	1	3,896,396.83	1,128,525.82	12
13 EKITI	1	3,725,933.93	1,079,154.11	13
14 ENUGU	1	4,190,688.56	1,213,762.47	14
15 GOMBE	1	3,925,040.09	1,136,821.86	15
16 IMO	1	4,332,554.98	1,254,851.69	16
17 JIGAWA	1	4,660,064.79	1,349,709.40	17
18 KADUNA	1	5,459,807.92	1,581,341.55	18
19 KANO	1	6,609,705.32	1,914,390.00	19
20 KATSINA	1	5,122,333.51	1,483,597.76	20
21 KEBBI	1	4,400,110.04	1,274,417.88	21
22 KOGI	1	4,605,586.86	1,333,930.79	22
23 KWARA	1	3,709,322.28	1,074,342.82	23
24 LAGOS	1	5,582,324.94	1,616,826.54	24
25 NASSARAWA	1	3,842,865.85	1,113,021.47	25
26 NIGER	1	4,935,990.09	1,429,626.52	26
27 OGUN	1	3,871,406.82	1,121,287.88	27
28 ONDO	1	3,879,076.51	1,123,509.28	28
29 OSUN	1	3,800,436.24	1,100,732.45	29
30 OYO	1	4,673,789.87	1,353,684.64	30
31 PLATEAU	1	4,351,452.39	1,260,325.01	31
32 RIVERS	1	4,494,020.66	1,301,617.51	32
33 SOKOTO	1	4,592,481.13	1,330,134.93	33
34 TARABA	1	4,014,020.39	1,162,593.50	34
35 YOBE	1	4,137,939.74	1,198,484.66	35
36 ZAMFARA	1	4,146,752.35	1,201,037.08	36
		<u>158,017,590.90</u>	45,767,137.92	
	VAT REVENUE			
24 LAGOS	2	2,001,816,258.50	2,001,816,258.50	1
		<u>2,001,816,258.50</u>	2,001,816,258.50	
Grand Total		65,878,018,191.81	160,401,221,263.75	