NOTES

GRAND TOTAL	TOTAL (a+b+d+c)	SUB TOTAL (D)		TAXES	RENTALS	EXCESS PPT	Idd	AND CONTRACT OF THE PROPERTY O	SUB TOTAL (C)	GAS FLARED	EXCESS GAS ROYALTY	GAS ROYALTY	EXCESS GAS	GAS MONETISED	SUB TOTAL (B)		MISCOIL REV	EXCESS OIL ROYALTY	OILROYALTY	JVC CRUDE	EXCESS CRUDE	CRUDE MONETISED		TOTAL (A)	GAS SALES	CRUDE SALES		NARRATION
383,180,316.55	383,180,316.55	154,796,125.88	•	34,959,143.83	3,493,438.90	-	116,343,543.15		19.653.766.84	16,097,281.76		3,556,485.08		Adama A to a common france and a common france de Arte Andreas and a common france and	171,138,054.72		2,421,618.80	•	168,716,435.92					37,592,369.11	12,865,813.63	24,726,555.48	บรอ	RECEIPTS
383,180,316.55	383,180,316.55	154,796,125.88	•	34,959,143.83	3,493,438.90	1	116,343,543.15		32.519.580,47	16,097,281.76		3,556,485.08	1	12,865,813.63	195,864,610.20		2,421,618.80	1	168,716,435.92	-		24,726,555.48					USD	PAYMENTS
				370.0000	370.0000	370.0000	370.0000			370.0000	370,0000	370,0000	370.0000	370.0000			370.0000	370.0000	370.0000	370.0000	370.0000	370.0000			370.0000	370.0000	RATE	CBN MONTH END @370.00/\$1
141,776,717,123.10	141,776,717,123.10	57,274,566,575.20		12,934,883,216.70	1,292,572,393.00	•	43,047,110,965.50		12.032,244,773.90	5,955,994,251.20	and the state of t	1,315,899,479.60		4,760,351,043.10	72,469,905,774.00		895,998,956.00		62,425,081,290.40		•	9,148,825,527.60		13,909,176,570.70	4,760,351,043.10	9,148,825,527.60		NAIRA AMOUNT TO THE FEDERATION ACCOUNT
			r	360.00	360.00	360.00	360.00			360.00	360.00	360.00	360.00	360.00			360.00	360.00	360.00	360.00	360.00	360.00					RATE	BUDGETED
137,944,913,957.61	137,944,913,957.61	55,726,605,316.41	•	12,585,291,778.41	1,257,638,004.00		41,883,675,534.00		11,707,048,969.20	5,/95,021,435.60		1,280,334,628.80	1	4,631,692,906.80	70,511,259,672.00	меняную природильный обласка выполняний обласности:	871,782,768.00		60,737,916,931.20	1		8,901,559,972.80		THE THE TAX AND TH		,		BUDGETED NAIRA AMOUNT
3,831,803,165.49	3,831,803,165.49	1,547,961,258.79	-	349,591,438.29	34,934,389.00		1,163,435,431.50		325,195,804.70	100,572,001,000		35,564,850,80		128,658,136.30	1,958,646,102.00		24,216,188.00	-	1,687,164,359.20			247,265,554.80		experience of the first of the	THE PROPERTY OF THE PROPERTY O	***************************************		DIFFERENCE
				388	388	388	322			300	200	388	200	133 133 133			388		330	0		388						EQUALIZATION RATE @388.00/\$1
				13,564,147,805.62	Ī		45,141,294,742.20				מס נרכ האני שאני ה	**************************************		4,991,935,688.44			959,588,094.40		65,461,9//,136.96	1		9,593,903,526.24						AMOUNT MONETIZED
6,897,245,677,88		***************************************	0	629,264,588,92			2,094,183,776.70	T			799 751 071 69		הא הבל אנה הא	251,584,645.54			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		3,035,853,840,30	\dagger		445,077,998.64	T			The state of the s	10,000	EQUALIZATION ACCOUNT

INTERNATIONAL FUNDS OFFICE, BANKING SERVICES DEPARTMENT, CENTRAL BANK OF NIGERIA FOREIGN CURRENCY RECEIPTS - CBN COMPONENT STATEMENT SUMMARY OF OIL AND GAS, PPT, ROYALTY, TAXES AND OTHER RECEIPTS FOR

Dec-2020



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABIJIA.

www.nnpcgroup.com

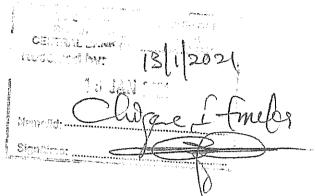
Telephone: 09 - 46081000

FAD/GT/21.01.01

January 12, 2020

The Director, Banking Services Department, Central Bank of Nigeria, 4th Floor, Wing D, CBN Head Office, Central Business District, Abuja.

Dear Sir,



PAYMENT ADVICE OF DOMESTIC CRUDE OIL COST SEPTEMBER 2020

Please be advised that we have made payment via remita in the sum of ₩129,687,646,265.69 (One Hundred and Twenty Nine Billion, Six Hundred and Eighty Seven Million, Six Hundred and Forty Six Thousand, Two Hundred and Sixty Five Naira and Sixty Nine Kobo) from our Operations Account No.: 0020536161024 (NUBAN 3000057875) NNPC/CBN to Oil & Gas Account **0020157141024 (NUBAN 3000004941)** being payment by NNPC of the Cost of Domestic Crude Oil lifted by the Corporation in the month of September, 2020.

Thank you.

Yours faithfully,

For: Nigerian National Petroleum Corporation

Name SILAS E- ATHABA

Name ALEYEMY ADETUNJI



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.n npcgroup.com

Telephone: 09 - 46081000

The Director,

Banking Services Department Central Bank of Nigeria,

Central Business District,

Garki, Abuja.

GFAD/CBN/O&GRFN/21/1/R6

January 13, 2021

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ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE INTO DPR ROYALTY ACCOUNT AS JV ROYALTY

Upon receipt of this mandate, please pay into the DPR ROYALTY ACCOUNT No. 0020150961018 with CENTRAL BANK OF NIGERIA, the sum of NGN15,050,717,505.02 (Fifteen Billion Fifty Million Seven Hundred Seventeen Thousand Five Hundred Five Naira and Two Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory.

2nd Signatory....

Name Adedapo Staur

Name ADEYEMI APETUNJI

Man Molos

cc: Accountant General of the Federation Funds Division

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NIGERIAN NATIONAL PETROI

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.n npcgroup.com

Telephone: 09 - 46081000

The Director, Banking Services Departmer Central Bank of Nigeria, Central Business District, Garki, Abuja.

GFAD/CBN/O&GRFN/21/1/R18

January 13, 2021



ATTENTION: SENIOR MANAGER, DOM, ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE FOR REFINERY REHABILITATION

Upon receipt of this mandate, please pay into the CBN NNPC GTR SINKING FUND ACCOUNT No. 0020536161032 with CENTRAL BANK OF NIGERIA, the sum of NGN8,333,333,333.33 (Eight Billion Three Hundred Thirty Three Million Three Hundred Thirty Three Thousand Three Hundred Thirty Three Naira and Thirty Three Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory...

man oles

cc: Accountant General of the Federation Funds Division



NIGERIAN NATIONAL PETRO

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.mpcgroup.com

Telephone: 09 - 46081000

The Director.

GFAD/CBN/O&GRFN/21/1/R3

January 13, 2021

Banking Services Department Central Bank of Nigeria, Central Business District. Garki, Abuja.

CENTRAL BANK O react; red by:

ATTENTION: SENIOR MANAGER, DOM, ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE INTO THE FEDERATION **ACCOUNT WITH CBN**

Upon receipt of this mandate, please pay into the FEDERATION ACCOUNT, the sum of NGN11,427,455,181.84 (Eleven Billion Four Hundred Twenty Seven Million Four Hundred Fifty Five Thousand One Hundred Eighty One Naira and Eighty Four Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory.

2nd Signatory

Name AJEYEM ADETUNJI

cc: Accountant General of the Federation

Funds Division



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.ranpcgroup.com

GFAD/CBN/O&GRFN/21/1/R7

January 13, 2021

Teleph one: 09 - 46081000

The Director, Banking Services Department Central Bank of Nigeria, Central Business District, Garki, Abuja.

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE INTO DPR ROYALTY ACCOUNT AS JV ROYALTY

Upon receipt of this mandate, please pay into the DPR ROYALTY ACCOUNT No. 0020150961018 CENTRAL with BANK OF NIGERIA. the NGN6,562,163,772.38 (Six Billion Five Hundred Sixty Two Million One Hundred Sixty Three Thousand Seven Hundred Seventy Two Naira and Thirty Eight Kobo).

Kindly debit the CBN/NNPC GAS REVENUE A/C No. 3000005027 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory...

2nd Signatory....

Name ADEYEMI ADETUNETI

cc: Accountant General of the Federation

Funds Division



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com

Telephone: 09 - 46081000

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

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The distribution of the distribution

GFAD/CBN/O&GRFN/21/1/R4

January 13, 2021

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE INTO FIRS PPT ACCOUNT AS JV PPT

Upon receipt of this mandate, please pay into the FIRS PETROLEUM PROFIT TAX ACCOUNT No. 0020259061068 with CENTRAL BANK OF NIGERIA, the sum of NGN21,338,400,601.93 (Twenty One Billion Three Hundred Thirty Eight Million Four Hundred Thousand Six Hundred One Naira and Ninety Three Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory....

2nd Signatory.

Name Adedapo Segun

Name ADEVEM ADETUNDI

cc: Accountant General of the Federation Funds Division

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Juan Suggest



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nenpcgroup.com

Teleph one: 09 - 46081000

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

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GFAD/CBN/O&GRFN/21/1/R16

January 13, 2021

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

JOINT VENTURE CASH CALL FUNDING FOR DECEMBER 2020

Upon receipt of this mandate, please pay into the CBN/JV CASH CALL ACCOUNT No. 0230157141134 with CENTRAL BANK OF NIGERIA, the sum of NGN67,689,370,676.63 (Sixty Seven Billion Six Hundred Eighty Nine Million Three Hundred Seventy Thousand Six Hundred Seventy Six Naira and Sixty Three Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory.

2nd Signatory...

Name Adedayo Segun

Name ADEYEMI ADETUNJI

cc: Accountant General of the Federation Funds Division

montees sheld



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.n_npcgroup.com

Telephone: 09 - 46081000

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

GFAD/CBN/O&GRFN/21/1/R17

January 13, 2021

13 JAN 2021 Objece in time to 9

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE INTO PRE-EXPORT FINANCE ACCOUNT

Upon receipt of this mandate, please pay into the CBN NNPC GTR SINKING FUND ACCOUNT No. 0020536161032 with CENTRAL BANK OF NIGERIA, the sum of NGN2,465,548,788.34 (Two Billion Four Hundred Sixty Five Million Five Hundred Forty Eight Thousand Seven Hundred Eighty Eight Naira and Thirty Four Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory.

2nd Signatory.

Name ADEYEMI ADETUNJI

cc: Accountant General of the Federation Funds Division

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man 1008)



CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

Telephone: 09 - 46081000

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

GFAD/CBN/O&GRFN/21/1/R5

January 13, 2021

13 JAN 2221 Cheks

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF DECEMBER 2020 CRUDE OIL & GAS REVENUE INTO FIRS CITA ACCOUNT AS JV CITA

Upon receipt of this mandate, please pay into the FIRS COMPANY INCOME TAX ACCOUNT No. 0020054141247 with CENTRAL BANK OF NIGERIA, the sum of NGN3,382,820,178.59 (Three Billion Three Hundred Eighty Two Million Eight Hundred Twenty Thousand One Hundred Seventy Eight Naira and Fifty Nine Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory

2nd Signatory....

lame Adedapo Segun

Name ADEYEMI ADETUNTI

cc: Accountant General of the Federation Funds Division

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July July

TABLE 1

CENTRAL BANK OF NIGERIA, ABUJA.

BALANCES OF FEDERATION REVENUE ACCOUNTS (DOMESTIC OIL & NON - OIL)

Prepared by:	GRAND TOTAL (B+C)	11 VALUE ADDED TAX	C VALUE ADDED TAX	SUB - TOTAL (A+B)	10 PETROLEUM PROFIT TAX (Local)	9 GAS SALES ROYALTY	8 MISCELLANEOUS OIL REVENUE	B OIL REVENUE	TOTAL	7 COMPANY INCOME TAX	6 PENALTY CHARGES	5 2008-2012 CET SPECIAL LEVY	4 AUCTION SALES	3 FEES ACCT	2 EXCISE DUTY	1 IMPORT DUTY	A NON - OIL REVENUE	S/N ACCOUNT NAME
Checked by:		3000008468			3000091156	3000055761	3000002198			3000002174	3000007997	3000008286	3000007928	3000008059	3000008042	3000008035		ACCOUNT NO.
Checked by: A. M. M. Cal	375,060,746,546.21	156,753,299,870.84		218,307,446,675.37	15,374,364,364.80	27,065,025,863.64	769,165,412.06		175,098,891,034.87	73,395,502,111.07	1,986.37	9,080,200,961.58	8,516,736.49	1,559,900,313.84	13,638,113,662.64	77,416,655,262,88		AMOUNT (N) NOV, 2020.
Authorised_by	412,908,694,495.63	171,357,889,365.20	The state of the s	241,550,805,130,43		61,404,364,100.28	562,144,352.66	THE REAL PROPERTY OF THE PROPE	179,584,296,677.49	89,542,032,685.57	2,514.07	6,719,383,829.20	12,579,982.63	973,462,887.78	13,233,243,828.73	69,103,590,949.51		AMOUNT (N) DEC, 2020.
manul	37,847,947,949.42	14,604,589,494.36		23,243,358,455.06	(15,374,364,364.80)	34,339,338,236,64	(207,021,059.40)		4,485,405,642.52	16,146,530,574.50	527.70	(2,360,817,132,38)	4,063,246.14	(585,437,425.05)	(404,869,833.91)	(8,313,064,313.37)		VARIANCE
81		$\overline{)}$						_	-									

Source: Banking Services Department, Abuja

Source: Banking Services Department, CBN, Abuja

Checked by:

pared by:

ATUL JUNE MAY TOTAL DECEMBER NOVEMBER OCTOBER SEPTEMBER APRIL MARCH **FEBRUARY** MONTHS AUGUST JANUARY 69,103,590,949.51 77,416,655,262.88 68,689,886,866.41 69,047,693,474.09 51,503,036,173.66 61,325,039,001.39 63,803,951,340.52 62,861,578,624.23 54,132,849,621.96 62,354,061,858.93 741,093,765,064.69 54,659,918,938.78 46,195,502,952.33 IMPORT DUTY **EXCISE DUTY** 120,492,072,024.69 12,545,841,353.31 8,942,446,235.34 13,233,243,828.73 13,638,113,662.64 11,959,007,163.11 8,813,797,504.30 6,575,441,783.63 9,573,625,234.59 3,118,574,408.84 8,784,231,067.12 6,002,157,754.59 7,305,592,028.49 13,542,381,311.90 2,743,462,103.47 1,675,469,810.16 873,662,786.68 ,142,323,537.17 ,252,128,563.17 ,559,900,313.84 640,796,174.73 973,462,887.78 839,220,918.98 604,474,331.13 434,145,177.02 803,334,707.77 FEES **AUCTION SALES** 202,709,301.38 34,210,441.54 16,370,538.96 44,099,081.81 24,595,915.20 12,579,982.63 17,663,576.70 13,029,328.62 12,738,619.80 8,516,736.49 6,468,750.67 9,923,083.16 2,513,245.80 PENALTY CHARGES 59,932.43 1,986.37 2,514.07 11,982.56 5,008.16 3,037.17 9,888.81 5,285.84 7,447.07 4,154.22 3,593.86 816.37 56,266,224,179.54 SPECIAL LEVY 2008-2012 CET 3,987,195,054.38 4,749,961,854.96 3,364,361,493.77 6,719,383,829.20 9,080,200,961.58 4,510,310,271.65 5,318,224,261.03 3,467,701,940.32 3,154,076,446.43 4,082,522,136.89 3,753,739,289.28 4,078,546,640.05 931,597,211,814.63 101,703,388,923.80 66,392,938,956.63 81,528,527,268.80 58,016,303,637.55 90,042,263,991.92 83,416,616,823.45 85,927,826,633.09 76,817,640,786.95 67,716,386,837.60 72,301,049,410.47 67,264,694,012.51 80,469,574,531.86 TOTAL

NIGERIAN CUSTOMS REVENUE INTO FEDERATION ACCOUNT
JANUARY - DECEMBER 2020 CENTRAL BANK OF NIGERIA, ABUJA. TABLE 3

Classified as Confidenti

TABLE 6 CENTRAL BANK OF NIGERIA, ABUJA SOLID MINERALS REVENUE COLLECTION JANUARY - DECEMBER 2020 ACCOUNT NO 3000034179

MONTHS	AMOUNT (N)	TOTAL
	N' MILLION	N' MILLION
JANUARY	401,574,249.46	401,574,249.46
FEBRUARY	588,388,848.19	588,388,848.19
MARCH	469,035,437.83	469,035,437.83
APRIL	200,587,353.30	200,587,353.30
MAY	348,767,947.15	348,767,947.15
JUNE	244,873,659.77	244,873,659.77
AUL	664,418,863.81	664,418,863.81
AUGUST	520,892,651.30	520,892,651.30
SEPTEMBER	509,525,055.31	509,525,055.31
OCTOBER	532,203,473.91	532,203,473.91
NOVEMBER	468,205,785.93	468,205,785.93
DECEMBER	534,505,648.03	534,505,648.03
TOTAL	5,482,978,973.99	5,482,978,973.99

Meanwhile, the sum of N8,887,109,360.22 was distributed to 3 tiers of government in the month of April, 2020 Note: The cumulative balance as at 31st Dec, 2020 ,stood at N5,470,543,182.31 and fund is pending distribution.

Prepared by:

THUMP Authorised by:

- Landenson

Source: Banking Services Department, CBN, Abuja

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FEDERATION ACCOUNT: DECEMBER, 2020

SCHEDULE I

The receipts for the month were derived from the following sources:-

	SN DESCRIPTION	Dec 2020	Nov 2020	VARIANCE
	MINERAL REVENUE			
1	(C) LESS PAYMENTS(JVC CRUDE)	-67,689,370,676.63	-87,321,936,534.67	19,632,565,858.04
_2	(D) MISCELLANEOUS OIL REVENUE	1,433,927,120.66	2,642,034,596.06	-1,208,107,475.40
3	GAS RECEIPTS (EXPORT)	4,631,692,906.80	11,398,557,240.00	-6,766,864,333.20
4	LESS PRE-EXPORT FINANCING COST	-2,465,548,788.34	-5,000,000,000.00	2,534,451,211.66
5	GAS SALES ROYALTY DPR	61,404,364,100.28	27,062,525,863.64	34,341,838,236.64
- 6	ROYALTIES (GAS)	1,280,334,628.80	1,856,315,491.20	-575,980,862.40
7	TRANSFER TO DPR JV ROYALTY	-21,612,881,277.40	-27,880,640,857.33	6,267,759,579.93
8	LESS REFINERY REHABILITATION	-8,333,333,333.33	-8,333,333,333.33	0,00
9	TRANSFER TO FIRS JV PPT & GAS	-21,338,400,601.93	-36,230,580,406.34	14,892,179,804.41
10	DPR JV ROYALTY	21,612,881,277.40	27,880,640,857.33	-6,267,759,579.93
11	FIRS JV PPT & GAS	21,338,400,601.93	36,230,580,406.34	-14,892,179,804.41
12	Crude Oil Receipts Export	8,901,559,972.80	7,479,639,910.80	1,421,920,062.00
13	Domestic Crude Oil Receipts	136,249,810,038.06	169,738,344,813.61	-33,488,534,775.55
14	LESS FIRS JV CITA	-3,382,820,178.59	-2,063,931,584.49	-1,318,888,594.10
15	Cost of Collection - DPR	-6,358,482,831.55	-3,983,845,101.66	-2,374,637,729.89
16	(1) PETROLEUM PROFIT TAX (PPT)	41,883,675,534.00	56,895,728,068.80	-15,012,052,534.80
17	(11) ROYALTY (CRUDE)	60,737,916,931.20	58,132,430,834.40	2,605,486,096.80
18	(111) RENT	1,257,638,004.00	269,957,084.40	987,680,919.60
19	(IV) PENALTY FOR GAS FLARED	5,795,021,433.60	6,035,174,254.80	-240,152,821.20
20	0.05% POLICE COMMISSION DED MINERAL REVENUE	-904,007,839.27	-1,193,957,533.53	289,949,694.26
21	13% Derivation Refund to Oil Producing States	-23,920,441,326.36	-23,920,441,326.36	0.00
		210,521,935,696.13	209,693,262,743.67	828,672,952.46
	NON MINERAL REVENUE			
22	(1) CUSTOMS & EXCISE DUTIES,ETC.	90,042,263,991.92	101,703,388,923.72	-11,661,124,931.80
23	Cost Of Collection - NCS	-6,302,508,921.00	-7,119,237,224.66	816,728,303.66
24	LESS REFUNDS ON COST OF COLLECTION - FIRS	-100,000,000.00	-100,000,000.00	0.00
25	(B) COMPANIES INCOME TAX ETC.	105,510,144,642.57	95,962,352,156.79	9,547,792,485.78
26	Cost Of Collection - FIRS	-4,259,560,026.79	-3,881,778,025.25	-377,782,001.54
27	LESS REFUNDS - FIRS 2020	0.00	-4,000,000,000.00	4,000,000,000.00
28	LESS REFUNDS - NCS & FIRS	-4,006,422,257.85	0.00	-4,006,422,257.85
29	0.05% POLICE COMMISSION DED NON MINERAL REVENUE	-1,301,437,558.20	-988,328,705.40	-313,108,852.80
		<u>179,582,479,870,65</u>	<u> 181,576,397,125.20</u>	-1,993,917,254.5.
	OTHER MINERAL REVENUE	390,104,415,566.78	391,269,659,868.87	-1,165,244,302.0
30	EXCHANGE DIFFERENCE	3,482,211,727.20	0.00	3,482,211,727.20
31	AUGMENTATION REVENUE	6,897,245,697.88	7,867,542,492.03	-970,296,794.15
	OT/JED MON MINED AL DEVENUE	10,379,457,425.08	7,867,542,492.03	2,511.914,933.0.
32	OTHER NON-MINERAL REVENUE EXCHANGE DIFFERENCE NON MINERAL REVENUE	349,591,438.29	0.00	349,591,438.29
		349,591,438.29	<u>0.00</u>	349,591,438.29
•	11000	<u>349,591,438.29</u>	0.00	<u>34</u> 9

SN	DESCRIPTION	Dec 2020	Nov 2020	VARIANCE
V	<u> </u>			
33 VAT FOR DIS	STRIBUTION	171,357,889,365.00	156,786,299,870.84	14,571,589,494.16
34 Cost Of Colle	ction - FIRS & NCS (VAT)	-6,854,315,574.60	-6,271,451,994.83	-582,863,579.77
35 3%VAT FOR	NORTH EAST COMMISSION	-5,140,736,680.95	-4,703,588,996.13	-437,147,684.82
		<u>159,362,837,109.45</u>	<i>145,811,258,879.88</i>	13,551,578,229.57
		170,091,885,972,82	153,678,801,371.91	16,413,084,600.91
GRAND TOT.	<u>AL</u>	560,196,301,539.60	544,948,461,240.78	15,247,840,298.82

TOTAL AMOUNT FOR DISTRIBUTION DISTRIBUTION AMONG THE THREE TIERS OF GOVERNMENTS O) 4 NON MINERAL REVENUE NCS ٦, ψ درع VAT MINERAL REVENUE DPR CURRENT MONTH MINERAL REVENUE NNPC CURRENT MONTH MINERAL REVENUE DEDUCTION MINERAL REVENUE FIRS CURRENT MONTH INON MINERAL REVENUE FIRS CURRENT MONTH AGENCY'S COLLECTION GROSS AMOUNT 562,079,631,184.02 733,437,520,549.02 171,357,889,365.00 171,357,889,365.00 192,734,344,796.99 131,909,202,218.54 105,510,144,642.57 41,883,675,534.00 90,042,263,991.92 0.00 DEDUCTIONS 171,975,215,617.24 183,970,267,872.79 11,995,052,255.55 117,393,029,362.16 11,995,052,255.55 23,920,441,326.36 10,308,931,178.85 14,691,816,164.88 5,660,997,584.99 0.00 TOTALNET 390,104,415,566.78 549,467,252,676,23 159,362,837,109.45 159,362,837,109.45 117,217,386,053.66 -23,920,441,326.36 99,849,147,057.58 75,341,315,434.83 41,883,675,534.00 79,733,332,813.07

BENEFICIARY	MINE	MINERAL REVENUE	NON.	NON-MINERAL REV	TOTAL SRA	TOTAL VAT	TOTAL
.1Federal Government	45.0535%	94,847,403,976.71 52.68%	52.68%	94,604,050,395.86	189,451,454,372.57	23,904,425,566.42	213,355,879,938.99
State Governments	22.8517%	48,107,870,809.75 26.72%	26.72%	47,984,438,621.44	96,092,309,431.19	79,681,418,554.73	175,773,727,985.92
Local Governments	17.6177%	37,089,151,896.74 20.60%	20.60%	36,993,990,853.35	74,083,142,750.09	55,776,992,988.31	129,860,135,738.40
13% Derivation Share	14.4771%	30,477,509,012.92 0.00%	0.00%	0.00	30,477,509,012.92	0.00	30,477,509,012.92
Grand Total	100%	210,521,935,696.13	100%	210,521,935,696.13 100% 179,582,479,870.65	390,104,415,566.78	159,362,837,109.45 549,467,252,676.23	549,467,252,676.23

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FGN SHARE OF OIL AND NON OIL REVENUE FROM COLLECTING AGENCIES

RATE FCT-ABUJA NNPC 1.00 NNPC 1.00 NNPC 1.59 1.593,628.37 VAI VAI <th>125.566 225,957,168,430</th> <th>23,904,425.566</th> <th>19,195,958,636</th> <th>53,722,603.507</th> <th>52,600,530,670</th> <th>42,003,519,726</th> <th>34,530,130,325</th> <th>34,530</th> <th>52.68</th>	125.566 225,957,168,430	23,904,425.566	19,195,958,636	53,722,603.507	52,600,530,670	42,003,519,726	34,530,130,325	34,530	52.68
RATE NNPC NNPC <th< td=""><td></td><td></td><td>612,171,802</td><td>1.713.249.315</td><td>1,677,465,671</td><td>1,339,319,991</td><td>1.101.188,666</td><td>1.68</td><td>Development of Natural R</td></th<>			612,171,802	1.713.249.315	1,677,465,671	1,339,319,991	1.101.188,666	1.68	Development of Natural R
RATE NNPC NCS CIT OFFERNS DFE FT V 1.00 655,469,444 797.333,328 998,491,471 1.019,791,259 364,387,977 48.50 31,790,268,048 38,670,666,414 48,426,836,323 49,459,876,045 17,672,816,892 bion 1.00 653,469,444 797,333,328 998,491,471 1,019,791,259 364,387,977			182,193,989	509,895,629	499,245,735	398,666,664	327,734,722	0.50	Stabilization Account
RATE NNPC (NCS) (11 (9) 11 (11 (N) (NT) (NT) (NT) (NT) (NT) (NT) (NT)			364,387,977	1.019.791.259	998,491,471	797,333,328	655,469,444	00.1	FGN share of Derivation
RATE NNPC (NCS CIT VITLES DEK ET) YE	.797.1	22.310	17.672,816,892	49,459,876,045	48,426,836,323	38,670,666,414	31,790,268.048	48.50	:
	,628,3	1.593	364,387,977		998,491,471	797.333.328	055,469,444	RATE	FCT-ABUJA

19 January 2021

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OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Detailed Computation based on the Allocation of Revenue (Fed. A/c, etc) FEDERATION ACCOUNT: December, 2020 Modification Order 2002



30,369,781,529.10	30,477,509,012.92	0,00	0.0000%	30,477,509,012.92	14.4771%	4 13% Derivation Share
190,122,055,909.39	189,451,454,372.57	94,604,050,395.86	52.6800%	94,847,403,976.71	45.0535%	3 .1Federal Government
96,432,447,492.39	96,092,309,431.19	47,984,438,621.44	26.7200%	48,107,870,809.75	22.8517%	2 State Governments
74,345,374,937.99	74,083,142,750.09	36,993,990,853,35	20.6000%	37,089,151,896.74	17.6177%	1 Local Governments
TOTAL SHARED IN Nov 2020	TOTAL SHARED IN Dec 2020	NON-MINERAL REV TOTAL	IIW-NON	MINERAL REVENUE	MINER	BENEFICIARY
-1,165,244,302.09	391,269,659,868.87	390.104,415,566.78		OR DISTRIBUTI	AILABLEF	TOTAL FUNDS AVAILABLE FOR DISTRIBUTI
-23,159,158.54	-2,182,286,238.93	-2,205,445,397.47	AT SO	6 0.05% POLICE COMMISSION DEDUCTION AT SO	E COMMISS	6 0.05% POLIC
-2,374,637,729.89	-3,983,845,101.66	-6,358,482,831.55		R	4% Cost of Collection - DPR	5 4% Cost of C
-6,422,257.85	-4,100,000,000.00	-4,106,422,257.85			D	4 FIRS REFUND
816,728,303.66	-7,119,237,224.66	-6,302,508,921.00		S	7% Cost of Collection - NCS	3 7% Cost of C
-377,782,001.54	-3,881,778,025.25	-4,259,560,026.79		S	ollection - FIR	² 4% Cost of Collection - FIRS
800,028,542.07	412,536,806,459.37	413,336,835,001.44	NOIT	TOTAL FUNDS AVAILABLE FOR DISTRIBUTION	DS AVAILAI	1 TOTAL FUN
= V=	=N=	= /-				
NOREASE/DECREASE	Nov 2020	Dec 2020				



DISTRIBUTION OF FGN SHARE OF STATUTORY REVENUE

134,440,886,745.63	-55,010,567,626.94	189,451,454,372.57	52.68	
6,041,732,030.10	0.00	6,041,732,030.10	1.68	5 3.0% DEVELOPMENT OF NATURAL RESOU 1.68 6,041,732,030.10 0.00 6,041,732,030.10
1,798,134,532.77	8,134,532.77 0.00	1,798,134,532.77	0.5	4 0.72% STABILIZATION ACCOUNT 0.5
ω	-56,566,861.38	3,59	_	3 FCT-ABUJA -56,566
3,596,269,065.54		3,596,269,065.54	_	2 1.45% Deriv. & Ecology FGN Share 1 3,596,269,065.54 0.00 3,596,269,065.54
119,465,048,913.06	-54,954,000,765.56	174,419,049,678.62	48.5	1 ,1Federal Government
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DISTRIBUTION OF ADDITIONAL REVENUES (NET) FOR THE MONTH

	0.00 10,729,048,863.37	0.00	0.00	0.00	0.00	0.00	3,831,803,165.49	6,897,245,697.88 3,	6,6
	0.00 1,932,222,196.01	0.00	0.00	0.00	0.00	0.00	696,097,822.04	1,236,124,373.97	Local Governments
	2,506,261,023.17	0.00	0.00	0.00	0.00	0.00	902,899,699.26	1,603,361,323.91	State Governments
,	1,349,329,465.26	0.00	0.00	0.00	0.00	0.00	452,687,524.54	896,641,940.72	13% Derivation Share
า	0.00 4,941,236,178.92	0.00	0.00	0.00	0.00	0.00	3,161,118,059.27 1,780,118,119.65	3,161,118,059.27	.1Federal Government
	TOTAL	DISTRIBUTION OF SOLIDMINERAL	OTHERNONMIN Forex Equalisation	OTHERNONMIN	GOOD & VALUABLE CONSIDERATION	Forex Equalisation	Exchange Gain Difference	Forex Equalisation	BENEFICIARY

Distribution of Value Added Tax (VAT)

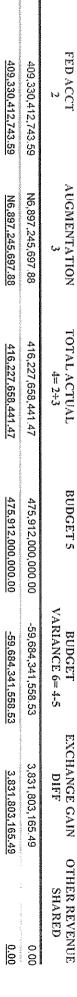
	1 ALLOCATION TO NORTH EAST DEVELOPMENT COMMISSION PROJECT ACCOUNT		2 NCS -IMPORT VAT Cost of Collections	1 FIRS -VAT Cost of Collections		3 Local Governments	2 State Governments	1 .1Federal Government	
0%	0%	<u>%0</u>	%0	0%	100%	35%	50%	15%	
<u>5.140.736.680.95</u> 171,357,889,365.00	5,140,736,680.95	6.854.315.574.60	684,625,452.68	6,169,690,121.92	159,362,837,109.45	55,776,992,988.31	79,681,418,554.73	23,904,425,566.42	Dec 2020
4.703.588.996.13 156,786,299,870.84	4,703,588,996.13	6.271.451.994.83	747,427,190.93	5,524,024,803.90	145.811,258,879.88	51,033,940,607.96	72,905,629,439.94	21,871,688,831.98	Nov 2020 INC
437,147,684.82 14,571,589,494.16	437,147,684.82	582.863.579.77	-62,801,738.25	645,665,318.02	13,551,578,229.57	4,743,052,380.35	6,775,789,114.79	2,032,736,734.44	INCREASE/DECREASE

Distribution of FGN Value Added Tax (VAT)

2,032,736,734.44	21,871,688,831.98	15.00 23,904,425,566.42 21,871,688,831.98	15.00	
135,515,782.30	1,458,112,588.80	1,593,628,371.09		FCT-ABUJA
1,897,220,952.14	20,413,576,243.18	22,310,797,195.32	14	.1Federal Government
INCREASE/DECREASE	Nov 2020	Dec 2020		DESCRIPTION

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2021 STATUTORY REVENUE



01 January

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	Total	Accrued Interest on Funds - November, 2020	Accrued Interest on Funds - October, 2020	Accrued Interest on Funds - September, 2020	Accrued Interest on Funds - August, 2020	Accrued Interest on Funds - July, 2020	Accrued Interest on Funds - June, 2020	Accrued Interest on Funds - May, 2020	Accrued Interest on Funds - April, 2020	Accrued Interest on Funds - March, 2020	Accrued Interest on Funds - Febraury, 2020	Transfer to Nigeria Sovereign Investment Authority for Investment	Accrued Interest on Funds - January, 2020
)20	0	020							0	uthority for Investment	3
	64,428,735.64	37.50	38.75	37.50	38.75	38.75	33.75	10.00	1,101.88	132,016.81	292,246.34		302,258.15
Check1	7,981,838.52	566.10	584.97	566.10	584.97	584.97	509.49	150.96	1,296.36	51,619.73	114,568.56	(250,000,000.00)	118,493.34
	72,410,574.16	603.60	623.72	603.60	623.72	623.72	543.24	160.96	2,398.24	183,636.54	406,814.90	(250,000,000.00)	420,751.49
		72,410,574.16	72,409,970.56	72,409,346.84	72,408,743.24	72,408,119.52	72,407,495.80	72,406,952.56	72,406,791.60	72,404,393.36	72,220,756.82	71,813,941.92	321,813,941.92

10 18-Aug-20 9 13-Jul-20 8 14-May-20

6 20-Mar-20 5 14-Feb-20

7 14-May-20

3 28-Jan-20 2 28-Jan-20

Payment of professional fee to Messers Lucius E. Nwosu SAN & Partners

Accrued Interest on Funds - December, 2019

1 1-Jan-20

Balance b/f

4 14-Feb-20

14 17-Nov-20 13 13-Oct-20 12 15-Sep-20 11 18-Aug-20

15 14-Dec-20

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DATE

TRANSFER TO EXCESS CRUDE, PPT AND ROYALTY ACCOUNT FOR THE MONTH: DECEMBER, 2020

FOREIGN EXCESS CRUDE

EXCESS PPT & ROYALTY

TOTAL

CUMM BALANCE

US\$

US\$

63,395,382.97 305,494.49

261,572,550.83

324,967,933.80

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2,340,784,421.07	7 3 3 3 3 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30,120,221.00	1/2021 (38/1/6) Fage 1e1 1	19/01/20	29
		77 C.	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayeisa state Refund		
2,310,664,200.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation indices from Nov. 112021 2006 to June, 2009 - Bayelsa State refund (38/116)	19/01/2021	28
2,241,199,607.07		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 14/12/2020 (37/116)	14/12/20	27
2,211,079,386,07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation indices from Nov. 14/12/2020 2006 to June, 2009 - Bayelsa State refund (37/116)	14/12/20	26
2,141,614,793.07		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 17/11/2020 [(38/116)]	17/11/120	25
2,111,494,572,07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 17/11/2020 2006 to June, 2009 - Bayelsa State returnd (36/116)	17/11/1/20	24
2,042,029,979.07		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 13/10/2020 (35/116)	13/10/20	23
2,011,909,758.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 13/10/2020 2006 to June, 2009 - Bayelsa State refund (35/115)	13/10/20	22
1,942,445,165,07		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 15/09/2020 (34/116)	15/09/20	21
1,912,324,944.07		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 15/09/2020 2006 to June, 2008 - Bayelsa State refund (34/116)	15/09/20	20
1,842,860,351.07	840,516,186.21		Payment of Judgement debt to Edwards and Partners Law Firm to be refunded by 596 27/08/2020 LGCs for a period of 48 months	27/08/20	d
2,683,376,537.28	4,400,000,000.00		Payment of Judgement debt to the Association of Local Governments of Nigeria 27/08/2020 (AL GON) to be refunded by 596 LGCs for a period of 48 months	27/08/20	-
7,083,376,537.28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 18/08/2020 [33/116]	18/08/20	17
7,053,256,316.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. IB/08/2020 2006 to June, 2009 - Bayelsa State refund (33/116)	18/08/20	16
6,983,791,723.28		30,120,221,00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 16/07/2020 (32/116)	16/07/20	15
6,953,671,502.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 16/07/2020 2006 to June, 2009 - Bayelsa State refund (32/116)	16/07/20	4
6,884,206,909.28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 16/06/2020 [31/116]	16/06/20	4
6,854,086,688.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 16/06/2020 2006 to June. 2009 - Bayelsa State refund (31/116)	16/06/20	12
6,784,622,095.28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (405/2020 (2011f))	14/05/20	2
6,754,501,874.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 14/08/2020 (2006 to June. 2009 - Bayetsa State refund (30/116)	14/05/20	10
6,685,037,281.28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 20104/2020 (29/116)	20/04/20	9
6,654,917,060.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 20104/2020 2006 to June, 2009 - Bayelsa State refund (29/116)	20/04/20	Ċ0
6,585,452,467,28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 17/03/2020 [(28/116)]	17/03/20	7
6,555,332,246.28		69,464,593,00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 17/03/2020 (2006 to June, 2009 - Bayelsa State refund (28/116)	17/03/20	o
6,485,867,853,28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund 15/02/2020 [127/116]	15/02/20	On
6,455,747,432.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 15/02/2020 2006 to June, 2009 - Bayelsa State refund (27/116)	15/02/20	4
6,386,282,839,28		30,120,221.00	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (56/17020) (26/176)	15/01/20	u
6,356,162,618.28		69,464,593.00	Comprehensive Reconciliation of Overpayment of 13% Derivation indices from Nov. 15/01/2020 2006 to June, 2009 - Bayetsa State refund (26/1/16)	15/01/20	N
6,286,698,025.28		6,286,698,025,28	01/01/2020 Balance bif	01/01/20	_
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	Exchange Difference
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168,414,083,062.36	168,414,083,062.36	Total			
		gain for December, 2020	18/01/2021 FD/FA/202/Vol. 3	18/01/2021	17
		Distribution of =N=3,831,803,165.49 to the three tiers of Government being exchange			
165.49	3,831,803,165.49	Exchange Gain Difference in December, 2020	FD/FA/202/Vol. 3	18/01/2021	క
		gain for June, 2020	16/07/2020 FD/FA/202/Vol. 3	16/07/2020	čń.
		Distribution of =N=42,832,478,596.93 to the three tiers of Government being exchange			
596.93	42,832,478,596.93	Exchange Gain Difference in June, 2020	16/07/2020 FD/FA/202/Vol. 3	16/07/2020	14
		gain for May, 2020	16/06/2020 FD/FA/202/Vol. 3	16/06/2020	చ
		Distribution of =N=28,468,710,945.45 to the three tiers of Government being exchange			
945.45	28,468,710,945.45	Exchange Gain Difference in May, 2020	16/08/2020 FD/FA/202/Vol. 3	16/06/2020	-1 N
		gain for April, 2020	14/05/2020 FD/FA/202/Vol. 3	14/05/2020	=
		Distribution of =N=27,315,300,150.59 to the three tiers of Government being exchange			
159.59	27,315,300,159.59	Exchange Gain Difference in April, 2020	14/05/2020 FD/FA/202/Vol. 3	14/05/2020	10
		gain for March, 2020	21/04/2020 FD/FA/202/Vol. 3	21/04/2020	s S
		Distribution of =N=62,983,314,219.42 to the three tiers of Government being exchange			
,219.42	62,983,314,219.42	Exchange Gain Difference in March, 2020	21/04/2020 FD/FA/202/Vol. 3	21/04/2020	င္
		for February, 2020	17/03/2020 FD/FA/202/Vol. 3	17/03/2020	7
		Distribution of =N=757,944,503.61 to the three tiers of Government being exchange gain			
503,61	757,944,503,61	Exchange Gain Difference in February, 2020	17/03/2020 FD/FA/202/Vol. 3	17/03/2020	ന
		gain for January, 2020	15/02/2020 FD/FA/202/Vol. 3	15/02/2020	cn
		Distribution of =N=1,044,865,317.98 to the three tiers of Government being exchange			
17.98	1,044,865,317.98	Exchange Gain Difference in January, 2020	15/02/2020 FD/FA/202/Vol. 3	15/02/2020	Α
		gain for December, 2019	15/01/2020 FD/FA/202/Vol. 3	15/01/2020	cs
		Distribution of =N=1,179,666,153.89 to the three tiers of Government being exchange			
153.89	1,179,666,153.89	Exchange Gain Difference in December, 2019	15/01/2020 FD/FA/202/Vol. 3	15/01/2020	2
•		Balance b/f		01/01/2020	,à
	=N=				
	Receipt	DETAILS	REF. NO.	DATE	Sin

Office of the Accountant-General of the Federation

Non- Oil Excess Revenue Account for December, 2020

	6	5	4	w	2	-1		S/n
	13/10/2020	17/07/2020	16/07/2020	26/02/2020	15/01/2020	01/01/2020		DATE
	13/10/2020 42730/RS/Vol. 135	42730/RS/Vol. 135	16/07/2020 42730/RS/Vol. 133	42730/RS/Vol. 133	15/01/2020 42730/RS/Vol. 133			REF. NO.
Total	Distribution of =N=45,000,000,000.00 to the three tiers	Distribution of =N=50,000,000,000.00 to the three tiers	Transfer of Savings from June, 2020 Non Oil Revenue (FAAC Withheld Account)	Distribution of =N=16,298,000,000.00 to the three tiers	Transfer of Savings from December, 2019 Non Oil Revenue (FAAC Withheld Account)	Balance b/f		DETAILS
111,298,000,000.00			95,000,000,000.00		16,298,000,000.00		=N=	Receipt
111,298,000,000.00	45,000,000,000.00	50,000,000,000.00		16,298,000,000.00		-	=N=	Payment
		45,000,000,000.00	95,000,000,000.00	-	16,298,000,000.00	-	=N=	Cumm Balance

Note that the sum of =N=48,438,019,698.18 was borrowed to make payra8Ats to States upon the resolution of London Club Debt buy back Exit.



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Oil Excess Revenue Account December, 2020

	119,500,000,000.00	119,567,990,026.62	Total			
67,990,026.62	103,965,000,000.00		Distribution of =N=103,965,000,000.00 to the three tiers of Govt.		14/05/2020	4
104,032,990,026.62	15,535,000,000.00		Payment of 13% Derivation of w119,500,000,000.00 to Oil Producing States		21/04/2020	έs
119,567,990,026.62	1	119,500,000,000.00	Transfer of Excess Oil Revenue (March, 2020)		21/04/2020	2
67,990,026.62	•	67,990,026.62	Balance b/f		01/01/2020	
121	=N=	=\n=				
Cumm Balance	Payment	Receipt	DETAILS	REF. NO.	DATE	S/n

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Note that the sum of =N=2,834,278,720.30 was borrowed to make paymers to States upon the resolution of London Club Debts buy back and Exit.

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	70 162 881 471 60	991 743 17	79 412 001	100000000000000000000000000000000000000	
	68,003,948,188.00	665.83	64,521,911,665.83	132,525,859,853.83	
	85,014,329,158.15	,606,451.61	67,339,606,	152,353,935,609.76	48 16/09/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2015
8 3,610,608,487,749.26	60,250,248,683.78	606,451.61	68,983,606,	129,233,855,135.39	47 20/08/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2015
	55,683,206,809.25	605,451.61		149,222,813,260.86	46 22/07/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2015
4 3,494,675,032,256.23	65,623,603,062.14	106,451.61	95,693,106	161,316,709,513.75	45 12/06/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2015
3,429,051,429,194.09	26,425,905,084.28	,606,451,61	81,021,606,	107,447,511,535.89	44 13/05/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2015
0) 3,402,625,524,109.81	(9,489,725,440.00)	725,440.00	9,489,725,		43 21/04/2015 Part refund Payable by NNPC from Sales of Domestic Crude Cost in Dec., 2014
3,412,115,249,549.81	45,167,115,179,81	451.61	84,619,606,451.61	130,786.721,631.42	42 15/04/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2014
3,365,948,134,370.00	68,232,132,523.91	787,317.01	72,127,787,	140,359,919,840,92	41 17/03/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2014
	(4,418,649,542.00)	,649,542.00	4,418,649		40 23/02/2015 Part refund Payable by NNPC from Sales of Domestic Crude Cost in October, 2014
3,302,134,651,388.09	67,556,984,596,71	1,605,234.61	125,839,605	193,396,589,831.32	39 17/02/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2014
3,234,577,666,791.38	166,004,904,238.91	451.61	132,379,606,451.61	298,384,510,690.52	38 14/01/2015 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2014
0) 3,068,572,762,552.47	(55,601,250,000.00)	,250,000.00	55,601,250		37 24/12/2014 Part refund by NNPC from Sales of Domestic Crude Cost in August, 2014
3,124,174,012,552,47	160,006,294,193.32	3,605,451.61	88,469,606,	248,475,900,644.93	36 15/12/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2014
9 2,964,167,718,359.15	36,231,636,902.79	1,106,451.61	110,394,106,	146,625,743,354,40	35 14/11/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2014
0) 2,927,936,081,456.36	(30,000,650,000.00)	000.00	30,000,650,000.00		34 21/10/2014 Part refund by NNPC from Sales of Domestic Crude Cost in June, 2014
0 2,957,936,731,456,36	105,834,846,701.10	450.00	98,619,978,450.00	205,454,825,151.10	33 14/10/2014 Ealance Payable by NNPC from Sales of Domestic Crude Cost in June, 2014
2,851,101,884,755.26	167,994,372,591.90	186,706.00	92,905,186,	260,899,559,297.90	32 15/09/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2014
	85,908,812,153,15	885.00	91,519,978,885.00	177,428,791,038.15	31 15/08/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2014
8 2,597,198,700,010.21	66,115,276,741.98	760.00	124,769,978,760.00	190,885,255,501.98	30 14/07/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2014
2,531,083,423,268.23	126,457,318,131.92	000.60	123,230,500,000.60	249,687,818,131.92	29 16/05/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2014
9 2,404,626,105,136.31	77,364,095,455.79	620.00	115,420,040,620.00	192,784,136,075.79	28 13/05/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2014
9 2,327,262,009,680.52	112,401,462,194.29	,568,750.00	123,697,568	236,099,030,944.29	27 14/04/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2013
	94,867,018,306.57	568,698.00	125,433,568	220,300,587,004.57	28 12/03/2014 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2013
5 2,119,993,529,179.66	84,681,788,191.65	750.00	124,702,568,750.00	209,364,356,941,65	25 12/02/2014 Balance Payable by MNPC from Sales of Domestic Crude Cost in October, 2013
	81 ngc 728 884 g	750 00	122 382 568	203 448 297 554 56	13/01/2014
5 1,954,266,012,183.35	60,777,803,491.96	750.00	142,002,528,750.00	202,780,332,241.96	23 12/12/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2013
	98,007,580,236.7	750.00	122,382,568	220,390,148,986,79	12/11/2013
П	(75.000,000,000.0	.000.00	75,000,000		27/09/2013
	72,605,181,031.2	750.00	116,382,568	188,987,749,781.25	11/09/2013
	155,454,982,021.7	750.00	105 193 558 750 00	160 891 660 866 39	17/02/2013
	65,533,988,757.0	750.00	112,382,568	177,916,557,507.04	
	165,972,007,989.4	.750.00	182,383,368	348,355,376,739.41	
5 1,273,822,912,235.64	180,476,780,168.75	2,569,750.00	127,192,568	307,669,348,918.75	14 10/04/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2012
5 1,093,346,132,066.89	72,376,388,832.95	,750.00	109,332,568,750.00	181,708,957,582.95	13 12/03/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2012
	90,942,108,/54.7	,750,00	112,535,608	203,477,717,504.12	
0) 930,027,634,479.82	(6,000,000,000.00)	0,000,000.00	6,000,000		11 13/02/2013 Part Refund by NNPC from Domestic Crude Oil Cost for the month of August, 2012
3 936,027,634,479.82	161,644,793,379.93	3,568,750.00	112,398,568	274,043,362,129,93	10 14/01/2013 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2012
	139,072,006,573.5	,750.00	97,087,568	236,159,575,323.59	10/12/2012
6 635,310,834,526,30	106,863,392,343.4	750,00	113,232,568	220,095,961,093,46	}-
	79,205,852,727.18	750.00	112,714,568,750.00	191,920,421,477.18	6 13/09/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2012
	(143,069,400,000.00)	400,000.00	143,069,400,		
	97,442,198,814.43	,568,750.00	137,132,568	234,574,767,564,43	4 14/08/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2012
5 453,588,091,927.74	178,579,513,401.86	6,034,951.00	95,486,034	274,065,548,352.86	3 18/07/2012 Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2012
	25. 252. 261. 25. 25.	1706711.10	400,000,000	290,034,094,07.75	110212011
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Cummulative	Amount Withheld	t Certified S	Federation Account	ost	Sin Date DETAILS
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	18/01/2021	15/12/2020	17/11/2020	13/10/2020	15/09/2020	18/08/2020	16/07/2020	15/06/2020	14/05/2020	20/04/2020	17/03/2020	15/02/2020	15/01/2020		Date
Total	18/01/2021 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2020	15/12/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2020	111 17/11/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2020	13/10/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2020	15/09/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2020	18/09/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2020	16/07/2020 Balance Payable by NNPC from Sales of Domestic Grude Cost in March, 2020	15/06/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2020	14/05/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2020	2004/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2019	17/03/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2019	15/02/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2019	15/01/2020 Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2019		DETAILS
18,061,292,934,529.90	129,687,646,265,69	169,638,595,079.04	135,663,375,224.88	89,859,477,931.92	46,515,873,525.84	68,715,229,385.52	71.282,116,493.67	184,094,273,158.92	222,491,790,074.89	190,350,757,121.60	171,542,269,396,33	184,491,641,934,49	206,689,605,668.55	11 22 11	Crude cost
11,750,944,802,475.00	136,249,810,038.06	169,738,344,813.61	135,349,129,151.17	96,533,555,463.06	47,419,014,669.08	70.154,161,783.82	58,779,549,852.78	106,086,615,087.69	123,069,557,029.83	144,614,473,001.58	142,295,419,667,76	133,995,380,877.12	170,675,544,792.02	11 21	Amount Paid into Federation Account
4,026,369,698,361,67														=2=	Certified Subsidy Claims
6,310,348,132,054,87	6,562,163,772.37	99,749,734.57	314,246,073.71	- 6,674,077,531.14	903,141,143.24	1,438,932,398.30	12,502,566,640,89	78,007,658,071.23	99,422,233,045.06	45,736,284,120.02	29,246,849,728.57	50,496,261,057.37	36,014,060,376.53	=N=	Amount Withheld
	2,283,978,433,693.20	2,290,540,597,465,57	2,290,640,347,200.14	2,290,326,101,126,43	2,297,000,178,657.57	2,297,903,319,800.81	2,299,342,252,199.11	2,286,839,685,558.22	2,208,832,027,486,99	2,109,409,794,441.93	2,063,673,510,321.91	2,034,426,660,593,34	1,983,930,399,535,97	=N=	Cummulative

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Good and Valuable Consideration Account DECEMBER, 2020

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-	17/03/2020	<u>}—</u>		31/12/2019	31/12/2019	23/12/2019			26/09/2019	02/09/2019		02/09/2019	02/07/2019	02/07/2019	02/07/2019	02/07/2019	02/07/2019	02/07/2019	02/07/2019	02/07/2019		DATE
	17/03/2020 FD/FA/343/Vol.1	31/12/2019 PUPLNG/123/Vol.3/168	31/12/2019 PI/PLNG/123/Vol.3/168	31/12/2019 PI/PLNG/123/Vol.3/168	31/12/2019 PHPLNG/123/Vol.3/168	23/12/2019 FD/FA/343/Vol.1		13/12/2019 FAAC Report, Nov., 2019	26/09/2019 PUPLNG/RGA/123/Vol.3/76	02/09/2019 PHPLNG/RGA/123/Vol.3/73	02/09/2019 PUPLNG/RGA/123/Vol.3/73	02/09/2019 PI/PLNG/RGA/123/Vol.3/73	02/07/2019 PUPLNG/RGA/123/Vol.3/53	02/07/2019 PI/PLNG/RGA/123/Vol.3/53	02/07/2019 PI/PLNG/RGA/123/Vol.3/53	02/07/2019 PI/PLNG/RGA/123/Vol.3/53	02/07/2019 PIPLNG/RGA/123/Vol.3/53	02/07/2019 [PUPLNG/RGA/123/Vol.3/53	02/07/2019 PHPLNG/RGA/123/Vol.3/53	02/07/2019 PI/PLNG/RGA/123/Vol.3/53		REF, NO.
Total	Transfer of \$289,868,556.80 to Forex Equalisation for payment of PAYE to States	Receipts - October, 2019 (Balance)	Receipts - October, 2019 (part)	Receipts - September, 2019	Receipts - August, 2019 (Balance)	Government	Transfer of =N=15Billion to Federation Account for sharing to the three tiers of	Receipts - October, 2019 (part)	Receipts - August, 2019 (Part)	Receipts - July, 2019	Receipts - June, 2019	Receipts - May, 2019	Transfer to Federation Account for sharing to the three tiers of Government	4% Cost of Collection	Receipts through Signature Bonus Account- April, 2019	Receipts through Signature Bonus Account- March, 2019	Receipts through Signature Bonus Account- February, 2019	Receipts through Signature Bonus Account- January, 2019	Receipts through Signature Bonus Account - May, 2018	Receipts through Signature Bonus Account - February, 2014		DETAILS
647,864,844.00		12,479,400.00	100,000,000.00	10,000,000.00	30,607,810.00			19,266,600.00	5,839,470.00	23,160,120.00	53,373,120.00	58,036,940.00			23,387,660.00	66,729,490.00	40,762,610.00	54,221,624.00	50,000,000.00	100,000,000.00	¢9	Receipts
647,864,844.00	289,868,556.80 -					46,153,846,15							298,438,385.69	13,404,055.36							÷s	Payments
	0.00	289,868,556.80	277,389,156.80	177,389,156.80	167,389,156.80	136,781,346.80		182,935,192.95	163,668,592.95	157,829,122.95	134,669,002.95	81,295,882.95	23,258,942.95	321,697,328.64	335,101,384.00	311,713,724.00	244,984,234.00	204,221,624.00	150,000,000.00	100,000,000.00	¢9	Cumm Balance

											S/n
	9 18/01/2021	8 15/12/2020	7 17/11/2020	6 13/10/2020	5 15/09/2020	4 17/08/2020	3 16/07/2020	2 16/06/2020	1 01/06/2020		DATE
	42730/RS/Vol. 138	5/12/2020 42730/RS/Vol. 138	42730/RS/Vol. 137	13/10/2020 42730/RS/Vol. 136	42730/RS/Vol. 136	17/08/2020 42730/RS/Vol. 136	16/07/2020 42730/RS/Vol. 136	16/06/2020 42730/RS/Vol. 135			REF. NO.
Total	0.5% Deduction from Federation Account revenue for the month of December, 2020 distributed in January, 2021	0.5% Deduction from Federation Account revenue for the month of November, 2020 distributed in December, 2020	0.5% Deduction from Federation Account revenue for the month of October, 2020 distributed in November, 2020	0.5% Deduction from Federation Account revenue for the month of September, 2020 distributed in October, 2020	0.5% Deduction from Federation Account revenue for the month of August, 2020 distributed in September, 2020	0.5% Deduction from Federation Account revenue for the month of July, 2020 distributed in August, 2020	0.5% Deduction from Federation Account Revenue for the month of June, 2020 distributed in July, 2020	0.5% Deduction from Federation Account Revenue for the month of May, 2020 distributed in June, 2020	Balance bif		DETAILS
18,399,684,270.07	2,205,445,397.47	2,182,286,238.93	1,890,742,981.42	1,707,505,486.58	2,659,151,545.29	2,700,579,185.13	2,836,790,470.25	2,217,182,965.00	1	=N=	Receipt
										=N=	Payment
	18,399,684,270.07	16,194,238,872.60	14,011,952,633.67	12,121,209,652.25	10,413,704,165.67	7,754,552,620.38	5,053,973,435.25	2,217,182,965.00	1	=N=	Cumm Balance

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	28,800,710,994.14	Total			
28.800,710,994.14	30,003,018.79	Distribution of = N=6,897,245,697,80 from Forex Equalisation Account to the three tiers of Govt	42730/RS/135/0F	19/01/2021	18
28,770,707,975.35	16,895,578.20	Distribution of a N=3.831.803.165.49 from Exchange Gain Difference to the three tiers of Govt.	42730/RS/135/bF	19/01/2021	17
28,753,812,397.15	1,798,134,532,77	December, 2020 Allocation	42730/RS/135/DF	19/01/2021	16
26,955,677,864,38	(885,503,800.00)	estimate for Federation Account Allocation Committee estimate for Federation Account Allocation Committee (FAAC) meetings and other related activities for the year 2020.	42730/RS/135/DF	22/12/2020	15
27,841,181,664.38	(459,680,800.39)	(NSIA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in November, 2020	42730/RS/135/DF	18/12/2020	14
28,300,862,464.77	34,223,809.84	Distribution of = N=7.867.542.492.03 from Forex Equalisation Account to the three tiers of Govt	42730/RS/135/bF	15/12/2020	E1
28.265,638,654.93	28,784,136.55	Refund of overpayment of Revised 13% Derivation Indices for Bayelsa State from August 2008 to December. 2009(36th of 117 Instalments). Deduction from Statutory Allocation of the State.	42730/R5/135/DF	15/12/2020	12
28,237,854,518.38	1,804,499,391.70	Nevember, 2020 Allocation	42730/RS/135/bF	17/11/2020	11
26,433,355,126.68	(506,941,732,21)	Released to Nigerian Sovereign Investment Authority (NSIA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in September, 2020	42730/RS/135/bF	20/11/2020	10
26,940,296,858.89	(20,000,000,000,00)	Distribution of = N=20,000,000,000 from Stabilisation Account to the three tiers of Govt	42739/RS/135/DF	20/11/2020	9
46,940,296,858.89	00.000,000.001	Distribution of = N=20,000,000,000.00 from Stabilisation Account to the three tiers of Govt	42730/RS/135/bf	20/11/2020	(s
46,840,296,858.89	250,000,000.00	Distribution of = Nt-50,000,000,000.00 being distributionfrom Non-Oil Revenue Account for the month of July, 2020 to the three tiers of Govt	42730/RS/135/DF	18/11/2020	7
46,590,296,858.89	5,006,659,66	Distribution of = N=1,001.331.932.80 from Excess Bank Charges to the three tiers of Gavt	42730/R5/135/DF	17/11/2020	o.
46,585,290,199.23	32,158,748,43	Distribution of = N=7,392,815,729.98 from Ferex Equalisation Account to the three tiers of Govt	42730/RS/135/DF	17/11/2020	Cil
46,553,131,450.80	313,200,000,00	Distribution of a Na72,000,000,000.00 released by the Federal Government being FGN intervention fund to the three tiers of Govt	42730/RS/135/DF	17/11/2020	4
46,239,931,450,80	28.784,136.55	Refund of overpoyment of Revised 13% Derivation Indices for Bayelas State from August 2008 to December. 2009(35th of 117 Instalments). Deduction from Statutory Allocation of the State.	42730/R.S/135/DF	17/11/2020	ω
46,211,147,314.25	1,577,401,520,75	October, 2020 Allocation	42730/RS/135/DF	17/11/2020	2
44,633,745,793,50	44,633,745,793.50	Bal b/f	42730/RS/135/DF	01/11/2020	jua
Cummulative Total	Allocation	DETAILS	REF. NO	Date	S/N

08/12/2020 FD/FA/124/VOL.XX/D(F) 15/12/2020 FD/FA/124/VOL.XX/D(F) 15/12/2020 FD/FA/124/VOL.XX/D(F) 30/12/2020 FD/FA/124/VOL.XX/D(F) 19/01/2021 FD/FA/124/VOL.XX/D(F)		
	FD/F FD/F FD/F FD/F FD/F FD/F FD/F	FD/F FD/F FD/F FD/F FD/F FD/F FD/F FD/F
lion (= N=12,823,155,000.00 - N=12,806,33 lion (= N=12,823,155,000.00 - N=12,806,33 invoved by Mr. President for the completion her supply and sanitation project in Osun St vember, 2018 vember, 2018 vember, 2020 Allocation vember, 2020 Allocation itribution of = N=7,867,542,492.03 from Fitribution of = N=7,867,542,492.03 from Fitribution of fourth quarter 2020 Internating balance of fourth quarter 2020 Internating balance of fourth quarter 2020 Internating balance of Foresident as the 3rd tranche approved by Mr President as the 3rd tranche fund of unremitted PAY AS YOU EARN(PA)	proved by Mr President as the 2nd trances tranches of the total sum of =N=15.8 inance critical qualifying projects in 201 ober, 2020 Allocation Fribution of = N=72,000,000,000,000.00 relevant of ever tribution of = N=7,392,815,729.98 from the tribution of = N=1,001,331,932.80 from the three tiers of ever tribution of = N=1,001,331,932.80 from the three tiers of ever tribution of = N=50,000,000,000.00 from the three tiers of ever tribution of = N=20,000,000,000.00 from the three tiers of four tribution of = N=20,000,000,000.00 from the three tiers of four tribution of = N=20,000,000,000.00 from the three tiers of four tribution of = N=20,000,000,000.00 from the three tiers of four tribution of = N=20,000,000,000.00 from the three tiers of four the three tiers of the three tiers of the three tiers of four the three tiers of	b/f proved by Mr President as the 2nd trance tranches of the total sum of =N=15,8 inance critical qualifying projects in 201 ober, 2020 Allocation Fribution of = N=72,000,000,000,000.00 relevant for the three tiers of 6 event fribution of = N=1,001,331,932.80 from a lalisation Account to the three tiers of 6 fribution of = N=1,001,331,932.80 from a large to the three tiers of 6 foot tribution of = N=20,000,000,000.00 from a large to the three tiers of 6 over the sumply and sanitation project in Osun vember, 2018 vember, 2020 Allocation three tiers of 1 over three tiers of 6
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	Approved by Mr President as the 2nd transformation of the total sum of =N= 15,8 three tranches of the total sum of =N= 15,8 to finance critical qualifying projects in 201 FD/FA/124/VOL.XX/D(F) October, 2020 Allocation	28 22 2 2 2 2 2
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GROSS ALLOCATION OF STATUTORY REVENUE TO STATE GOVERNMENTS

261,032,297.25
304,076,933.83
183,954,909.17
352,806,711.09
169,054,842.66
356,492,681.43
256,073,775.23 75,812,288.09
246,242,191,48 104,847,113,71
189,177,958.47 171,007,157.46
210.571,957.70 79,232,743.61
280,721,163.26 315,212,937.42
219,933,925.35 387,323,636.66
278,989,210.82 21,303,659.03
216,354,535.14 166,883,868.61
281,019,212.70 483,705,513.42
289,702,950.76 316,290,615.18
335,784,624.10 243,961,256.69
430,091,452.73 326,130,281,75
354,685,485.49 266,170,789.79
258,227,880.01 343,154,466.75
276,426,625.35 311,714,389.31
234,198,556.75 368,940,640.55
191,588,859.40 346,621,777.83
236,817,772.35 159,574,402.02
243,555,252.46 337,016,389.04
248,389,999.79 181,752,698.08
247,352,360.83 386,917,555.18
372,057,343.64 321,429.107.72
287,126,665.14 314,291,444.83
255,491,112.30 382,528,751.52
363,564,484.95 241,868,375.23
235,633,696.04 187,875,157.28
271,938,624.36 224,125,738.38
249,227,707.20 214,317,308.85
241,945,735,00 314,838,092.98
SOCIAL DEV. INTERNAL REV. FACTOR (10%) EFFORT (10%)

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GROSS ALLOCATION OF STATUTORY REVENUE TO STATE GOVERNMENTS

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	STATE
38,436,923,772.48 0.080160 28,827,692,829.36 9,609,230,943.12	EQUALITY (40%)
0.080160	INDICES ON POPULATION (%)
28,827,692,829.36	POPULATION (30%)
9,609,230,943.12	LAND MASS TERRAIN (10%)
9,609,230,943.12	SOCIAL DEV. FACTOR (10%)
2 9,609,230,943,12	INTERNAL REV. EFFORT (10%)
9,609,230,943.12 9,609,230,943.12 96,092,309,431.19	TOT.4L

	ALLOCATION TO STATE GOVERNMENTS (SO	- 4 4)) -
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	36 ZAMFARA	35 YOBE	34 TARABA	33 SOKOTO	32 RIVERS	31 PLATEAU	30 070	29 OSUN	28 ONDO	27 OGUN	26 NIGER	25 NASSARAWA	24 LAGOS	23 KWARA	22 KOGI	21 KEBBI	20 KATSINA	19 KANO	18 KADUNA	17 JIGAWA	16 IMO	15 GOMBE	14 ENUGU	13 EKITI	12 EDO	11 EBONYI	10 DELTA	9 CROSS RIVER	8 BORNO	7 BENUE	6 BAYELSA	5 BAUCHI	4 ANAMBRA	3 AKWA IBOM	2 ADAMAWA	1 ABIA	3.00 A
0.006413	A 0.000078	0.000154	0_000198	0.000177	0_000094	0.000199	0.000210	0.000170	0.000139	0.000083	0,000146	AWA 0.000178	0.000108	0.000086	0.000251	0.000168	0.000341	0.000341	0.000293	0.000174	0.000210	0.000114	0.000184	0.000099	0.000105	0.000174	0.000125	NVER 0.000157	0.000219	0.000255	0.000142	0.000287	A 0.000165	OM 0.000322	/A 0.000133	0.000132	WW. Early W. Laboratory Laboratory belonging to monorous
2.306,215,426.35	78 27,976,387.64	54 55,222,771.07		77 63,739,396.28	94 33,970,828.29	99 71,652,924,36	10 75,594,648,31	70 61,034,761.59	39 49,834,618,91	83 29,831,104.87	46 52,597,988.01	78 63,942,080.92	08 38,924,617.42	86 31,069,212.64	51 90,377,997.40	68 60,539,423.42	41 122,532,812.06	41 122,647,564.83	93 105,445,648.19	74 62,658,954.75	10 75,358,963.76	14 41,030,975.94	84 66,271,698.11	99 35,775,977.75	05 37,838,811,70	74 62,469,986.12	25 45,098,927.95	57 56,503,113.30	19 78,678,306.68	55 91,853,283.55	42 50,983,640.51	87 103,302,147.79	65 59.215,692.41	22 115,647,849.11	33 47,983,296.73	32 47,330,496.02	ENROLMENT 24%
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45 0.004008	0.000152 10,24	0.000202 17,08	0.000260 7,59	0.000146 22,78	0.000045 26,58	0.000117 24,60	0.000122 24,16	0.000039 17,00	0.000068 15,11	0.000073 14,85	0.000319 13.83	0.000117 12.44	0.000015 29,05	0.000148 11,44	0.000127 21,39	0.000163 20,61	0.000108 34,39	0.000092 50,60	0.000197 36,68	0.000106 13,76	0.000022 27,03	0.000077 23,57	0.000033 20,45	0.000025 15,01	0.000085 22,10	0.000028 15.38	0.000074 22,10	0.000093 19,09	0.000325 24.68	0.000135 23,29	0 000041 15.73	0.000215 30,60	0 000021 22,70	0.000029 18,57	0.000167 20,37	0.000021 23,69	ENRO
768,738,475.45	10,241,273.63 0.000158	7,086,743.51 0.000233	7.591,055.13 0.000128	22,788,904.02 0.000260	26,581,079.57 0.000241	24,602,241.70 0.000232	24,165,127.85 0.000134	17,007,302.26 0.000270	15,112,480.48 0.000124	14,856,806.86 0.000235	13.839.838.13 0.000127	12,442,667.82 0.000136	29,055,065,69 0.000380	11,442,473.53 0.000192	21,396,423.64 0.000172	20,618,929.54 0.000249	34,394,173.11 0.000183	50,606,429.96 0.000370	36,681,453.61 0.000181	13,765,460.87 0.000250	27,033,270.28 0.000275	23,579,719.85 0.000217	20,453,486.90 0.000234	15,019,084.52 0.000213	22,109,409.50 0.000234	15,383,087 10 0.000279	22,107,654.37 0.000257	19,099,043.95 0.000220	24,688,933.64 0.000242	23,294,640.60 0.000167	15 730,977 01 0 000329	30,608,500.17 0.000227	22,708,685.91 0.000232	18,578,633.33 0.000191	20,375,685.70 0.000168	23,691,731,71 0.000277	ENROLMENT 8%
0.0080 2.882	8 56.695,553.13	3 83,733,282.43	8 45,927,101.83	0 93,527,771.89	1 86,675,744,60	2 83,596,104,71	4 48,348,288.65	0 97,169,840.45	4 44,569,042.37	5 84,679,808.72	7 45,584,157.52	6 48,814,692.91	0 136,498,693.78	2 68,959,241.61	2 61,976,895 48	9 89,433,016.84	3 65,735,565.11	0 133,227,005.07	1 65,015,382.06	0 90,016,022.17	5 98,932,574.20	7 78,108,995.77	4 83,993,920.11	3 76,613,758.58	4 84,014,496.76	9 100,331,786.98	7 92,327,466.81	0 79,089,816.49	2 86,922,664.50	7 60,186,726.19	9 118,418,669.82	7 81,641,322.15	2 83,500,080.30	1 68,602,579.53	8 60,303,327.26	7 99,597,886.16	OF THE THREE TRANSPORTED TO THE TRANSPORT TO THE TRANSPOR
769,282.94 0.0	3 0.000152	13 0.000202	33 0.000260	39 0.000146	0.000045	71 0.000117	35 0.000122	15 0.000039	37 0.000068	2 0.000073	52 0.000319	0.000117	8 0.000015	61 0.000148	18 0.000127	34 0.000163	11 0.000108	0.000092	36 0.000197	17 0.000106	20 0.000022	77 0.000077	11 0.000033	8 0.000025	76 0.000085	98 0.000028	31 0.000074	19 0.000093	0 0 000325	9 0.000135	32 0.000041	15 0.000215	0.000021	3 0.000029	26 0.000167	6 0.000021	THE
2.882.769.282.94 0.004008 1.441,384,641.47 0.004008	54,491,933.56	72,680,102.08	93,413,729.52	52,332,575.14	16,163,403.01	42,168,882.51	43,762,120.30	13,984,522.65	24,510,873.96	26,308,968.13	114,820,879.20	42,253,353.61	5,417,305.98	53,402,671.56	45,833,010.27	58,454,189.15	38,689,438.45	32,965,560.63	70,823,085.76	37,983,519.09	8,030,084.58	27,860,683.07	11,868,391.38	9,122,491.78	30,707,182.62	9,948,842.89	26,709,834.02	33,522,880.88	117,040.042.91	48,458,911.95	14,588,385.68	77,365,552.41	7,462,089.23	10,492,466.81	60,151,249.56	7,595,427.14	DI RECEIVA LOVO
641.47 0.0040	0.000111 4	0,000111 4	0.000111 4	0.000111 4	0.000111	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111 4	0.000111	0.000111 4	0.000111 4	0.000111	0.000111	0.000111	0.000111	0.000111	0.000111	0.000111	0.000111	0.000111	
008 1,441.384,641.47	40,038,462 26	40.038,462.26	40,038,462.26	40,038,462 26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462,26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	40,038,462.26	PROPORTION 15%
,641.47 9,609,230,943,12	199,684,883.84	285,848,104.85	265,839,921.83	295,216,013.61	230,010,597.29	286,660,857.24	256,073,775.23	246,242,191.48	189,177,958.47	210,571,957.70	280,721,163.26	219,933,925.35	278,989,210.82	216,354,535.14	281,019,212.70	289,702,950.76	335,784,624.10	430,091,452.73	354,685,485.49	258,227,880.01	276,426,625.35	234,198,556.75	243,079,445.65	191,588,859.40	236,817,772.35	243,555,252.46	248,389,999.79	247,352,360.83	372,057,343.64	287,126,665.14	255,491,112.30	363,564,484.95	235,633,696.04	271,938,624.36	249,227,707.20	241,945,735.00	
0.943.12	36	35	34	33	32	31	30	29	28	27	26	25	24	23	22	21	20	19	18	17	្រឹត)	15	14	13	12	1 1 1	10	9	8	7	6	5	4	ယ	2		Transport Company of the Company of

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